

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270

CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/17/2007 12/31/2007 07/08/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24726 - 0000
Spot Description: 100' E
N/2 - SW - SW - Sec. 13 Twp. 20 S. R. 21 East West
990 Feet from North / South Line of Section
760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Ochs Well #: 1-13
Field Name: Crandall Cemetery
Producing Formation: Mississippian
Elevation: Ground: 2244' Kelly Bushing: 2250'
Total Depth: 4415' Plug Back Total Depth: 4412'
Amount of Surface Pipe Set and Cemented at: 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1411' Feet
If Alternate II completion, cement circulated from: 1411
feet depth to: surface w/ 130 ^{sq cmt}
AKZ-Dlg - 8/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 08/10/2009

Subscribed and sworn to before me this 10th day of August
20 09
Notary Public: [Signature]
Date Commission Expires: 8-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

Operator Name: American Warrior, Inc. Lease Name: Ochs Well #: 1-13
 Sec. 13 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|------|---------|------|-------|---------|------|-------|--------|------|-------|-----------|------|-------|----------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1449</td> <td>+801</td> </tr> <tr> <td>Heebner</td> <td>3776</td> <td>-1526</td> </tr> <tr> <td>Lansing</td> <td>3822</td> <td>-1572</td> </tr> <tr> <td>Pawnee</td> <td>4292</td> <td>-2042</td> </tr> <tr> <td>Ft. Scott</td> <td>4321</td> <td>-2071</td> </tr> <tr> <td>Cherokee</td> <td>4340</td> <td>-2090</td> </tr> <tr> <td>Mississippian</td> <td>4396</td> <td>-2146</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1449 | +801 | Heebner | 3776 | -1526 | Lansing | 3822 | -1572 | Pawnee | 4292 | -2042 | Ft. Scott | 4321 | -2071 | Cherokee | 4340 | -2090 | Mississippian | 4396 | -2146 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1449 | +801 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3776 | -1526 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3822 | -1572 | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4292 | -2042 | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Scott | 4321 | -2071 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4340 | -2090 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4396 | -2146 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23 | 209' | Common | 130 | 2% gel, 3% CC |
| Production | 7 7/8" | 5 1/2" | 15.5 | 4414 | Swift EA-2 | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1411'-Surface | Swift SMD | 130 | 1/4# flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4402-4412' | | |
| | | | |
| | | | |
| | | | |

| | | | |
|--|---------------------|---|---|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4402'</u> Packer At: <u>NA</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>07/08/2008</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>25</u> | Gas Mcf | Water Bbls. <u>10</u> Gas-Oil Ratio Gravity <u>34</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4402-4412' Perf</u> |
|---|---|--|



CHARGE TO: **AMERICAN WOODCOKE INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13335

PAGE 1 OF 1

OIL & GAS COMMISSION
 AUG 13 2009
 RECEIVED

| | | | | | | | |
|--|--|-------------------------------------|--|--------------------------|---|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. 1-13 | LEASE OCHS | COUNTY/PARISH NESS | STATE KS | CITY | DATE 1-23-08 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR H-D | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE CEMENT PORT COLLAR | WELL PERMIT NO. | WELL LOCATION BADDEKS-4E, 10S, 1E, NS | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------|-------|--|-----|--------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 110 | 30 | | MI | | 4.00 | 120.00 |
| 577 | | 1 | | | PUMP SERVICE | 1 | | JOB | | 850.00 | 850.00 |
| 105 | | 1 | | | PORT COLLAR OPENING TOOL | 1 | | JOB | | 400.00 | 400.00 |
| 330 | | 1 | | | SWIFT MULT-DESELY STAND | 130 | | SYS | | 15.00 | 1950.00 |
| 276 | | 1 | | | FLOCELE | 50 | | URS | | 1.25 | 62.50 |
| 290 | | 1 | | | D-AZE | 2 | | GAL | | 32.00 | 64.00 |
| 581 | | 1 | | | SERVICE CHARGE CEMENT | 200 | | SYS | | 1.25 | 250.00 |
| 583 | | 1 | | | DRAYAGE | 19970 | | URS | 299.55 | 1.00 | 299.55 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **1-23-08** TIME SIGNED **1230**

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| | | | | | |
|---|-------|------------|-----------|----------------------|----------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3996.05 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | 1755 TAX 5.3% | 131.25 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 4127.30 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wayne Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-23-08 PAGE NO. 1

CUSTOMER AMBERLAW WOODCOCK INC WELL NO. 1-13 LEASE OCTIS JOB TYPE CEMENT PORT COLLAR TICKET NO. 13335

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1230 | | | | | | | ON LOCATION |
| | | | | | | | | 2 3/8 x 5/2 PORT COLLAR - 1411' |
| | 1335 | | | | ✓ | | 1000 | PRE TEST CASING - HELD |
| | 1340 | 4 | 80 | ✓ | | 500 | | OPEN PORT COLLAR - INT RATE (80 RRIS MUD) |
| | 1425 | 4 1/2 | 72 | ✓ | | 500 | | MIX CEMENT 130 SLS SMD |
| | 1445 | 4 | 5 | ✓ | | 550 | | DISPLACE CEMENT |
| | 1455 | | | ✓ | | 1000 | | CLOSE PORT COLLAR - PRE TEST - HELD |
| | | | | | | | | CIRCULATE 10 SLS CEMENT TO PET |
| | 1505 | 4 | 20 | | ✓ | | 450 | RW 4 JBS - CIRCULATE CLEAN |
| | | | | | | | | WASH TRUCK |
| | | | | | | | | PULL TOOL |
| | 1600 | | | | | | | JOB COMPLETE |

KANSAS CORPORATION COMMISSION
AUG 13 2009
RECEIVED

THANK YOU
WAYNE, BOETT, RAY



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 13638

PAGE 1 OF 2

AUG 13 2009

| | | | | | | | |
|--|--|---------------------------------------|---|--------------------------|---|-----------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY, KS | WELL/PROJECT NO. 1-13 | LEASE OCHS | COUNTY/PARISH NESS | STATE Ks | CITY | DATE 1-1-08 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR PERUMARK DRIG #1 | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LOCATION | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LONGSTRAJG | WELL PERMITING | WELL LOCATION BAZUE, KS - 4E, 10S, 1E, NS | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|------|-----|--------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #104 | 30 | ME | | | 4.00 | 120.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | JOB | 4115 | FT | 1250.00 | 1250.00 |
| 221 | | 1 | | | LUBES KCL | 2 | GAL | | | 26.00 | 52.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | GAL | | | .75 | 375.00 |
| 402 | | 1 | | | CENTRALZ RS | 5 | EA | 5 1/2" | | 100.00 | 500.00 |
| 403 | | 1 | | | CMWT BASKETS | 2 | EA | | | 300.00 | 600.00 |
| 404 | | 1 | | | PORT COLLAR TOP JT #73 | 1 | EA | 1411 | FT | 2300.00 | 2300.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - BATTLE | 1 | EA | | | 235.00 | 235.00 |
| 407 | | 1 | | | INSRT FLOAT SHOE W/AUTO FEEL | 1 | EA | | | 310.00 | 310.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **1-1-08** TIME SIGNED **0500** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|-------|------------|-----------|---------------|----------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL #1 | 5742.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #2 | 3219.32 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | TAX | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAYNE WALSON

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13638

CUSTOMER: AMERIAN WARRIOR INC. WELL: OCHS 1-13 DATE: 1-1-08 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | WEIGHT | | | | UNIT PRICE | AMOUNT | | |
|-----------------|---------------------------------|------------|------|----|------|----------------|--------------|-------|--------------|------------|------------|---------|--------|--------|
| | | LOG | AGCT | DR | | | GRN | TON | GRN | TON | | | | |
| 325 | | 1 | | | | STANDARD CMT | EA-2 | 150 | YDS | | 12.50 | 1875.00 | | |
| 276 | | 1 | | | | FLOC | | 38 | LBS | | 11.25 | 427.50 | | |
| 283 | | 1 | | | | SALT | | 750 | LBS | | 20 | 150.00 | | |
| 284 | | 1 | | | | CALSA | | 7 | YDS | 700 LBS | 30.00 | 210.00 | | |
| 285 | | 1 | | | | CFR-1 | | 100 | LBS | | 4.50 | 450.00 | | |
| 290 | | 1 | | | | D-AD | | 2 | GN | | 32.00 | 64.00 | | |
| 581 | | 1 | | | | SERVICE CHARGE | | | | CUBIC FEET | 150 | 1.25 | 187.50 | |
| 582 | | 1 | | | | MILEAGE CHARGE | TOTAL WEIGHT | 15688 | LOADED MILES | 30 | TON MILES | 235.32 | 1.00 | 235.32 |

CONTINUATION TOTAL 3219.32

JOB LOG

SWIFT Services, Inc.

DATE 1-1-08 PAGE NO. 1

CUSTOMER AMERICAN WADING INC WELL NO. 1-13 LEASE OCHS JOB TYPE 5 1/2" LONG STRING TICKET NO. 13638

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0500 | | | | | | | ON LOCATION |
| | 0700 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD - 4415 SET - 4414 |
| | | | | | | | | TP - 4418 5 1/2" 15.5 |
| | | | | | | | | ST - 42.66 |
| | | | | | | | | CENTRALIZERS - 1, 2, 4, 5, 72 |
| | | | | | | | | CMT BURETS - 6, 73 |
| | | | | | | | | PORT COLLAR - 1 1/11 TOP JTH 73 |
| | 1105 | | | | | | | DROP BALL - CALCULATE |
| | 1208 | 6 | 12 | | ✓ | | 450 | PUMP 500 GAL MUD FLUSH |
| | 1210 | 6 | 20 | | ✓ | | 450 | PUMP 20 BBL KCL - FLUSH |
| | 1215 | | 4 | | | | | PLUG RH |
| | 1217 | 5 | 36 | | ✓ | | 300 | MAX COMBT 150 VLS CA-2 @ 15.5 PPG |
| | 1228 | | | | | | | WASH OUT PUMP - LINES |
| | 1226 | | | | | | | RELEASE LATCH DOWN PLUG |
| | 1228 | 7 | 0 | | ✓ | | | DISPLACE PLUG |
| | 1243 | 6 1/2 | 104.1 | | | | 1500 | PLUG DOWN - PSE UP LATCH IN PLUG |
| | 1245 | | | | | | OK | RELEASE PSE - HELD |
| | | | | | | | | WASH TRUCK |
| | 1400 | | | | | | | JOB COMPLETE |

KANSAS CORPORATION COMMISSION

AUG 13 2009 RECEIVED

THANK YOU
WAKE, BRETT, SLAVE

1449-85

TREATMENT REPORT

| | | | |
|--|----------------------------|-----------------|-------------------------|
| Customer American Warrior, Incorporated | Lease No. Lease Ochs | Well # 1-13 | Date 12-17-07 |
| Field Order # 16986 | Station Pratt | Casing 8 7/8 | Depth 210 FT. |
| Type Job C.N.W. - Surface | County Wess | State KS | Formation 13-205-21W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------------------|-----------------------|------------------|----|-------------------------------|----------------------|------------------|------------------|
| Casing Size 8 7/8" | Tubing Size 2 5/8" | Shots/Ft | | Cement 175 sacks | 60/40 Poz with | BRATE | SIP |
| Depth 210 Feet | Depth | From | To | 28 Gel, 38 | Max Calcium Chloride | | 5 Min. |
| Volume 13.3 Bbl. | Volume | From | To | 14.7 lb./Gal. | 5.71 Gal/sk., 1.25 | | 10 Min. |
| Max Press 300 P.S.I. | Max Press | From | To | | Avg | | 15 Min. |
| Well Connection Plug Container | Annulus Vol | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 200 Feet | Packer Depth | From | To | Flush 2.5 Bbl. Fresh Water | Gas Volume | | Total Load |

Customer Representative: David Roach Station Manager: David Scott Treater: Clarence R. Messich

| | | | | |
|---------------|---------|--------|--------|--------|
| Service Units | 19,870 | 19,806 | 19,960 | 19,918 |
| Driver Names | Messich | Mattal | Phye | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 9:00 | | | | | Trucks on location and hold safety meeting. |
| 1:30 | | | | | Petromark Drilling start to run 5 ts. new 25 lb./ft. 8 7/8 casing. |
| 2:15 | | | | | Casing in well. Circulate 35 minutes. |
| 2:55 | 300 | | | 5 | Start Fresh Water Pre-Flush. |
| | 300 | | 5 | 5 | Start mixing 175 sacks 60/40 Poz cement. |
| | 150 | | 44 | | Stop pumping. Shut in well. Release plug. Open Well. |
| | 150 | | | 5 | Start Fresh Water Displacement. |
| 3:30 | 300 | | 12.5 | | Plug down. Shut in well. Circulated 15 sacks cement to pit. Wash up pump truck. |
| 4:30 | | | | | Job Complete. Thank You. Clarence, Milte, Dale |

KANSAS CORPORATION COMMISSION

AUG 13 2009
RECEIVED



FIELD ORDER 16966

Subject to Correction

| | | | | |
|--------------------------------|-------------|--|------------------------------------|----------------------------------|
| Date <u>12-17-07</u> | Customer ID | Lease <u>Ochs</u> | Well # <u>1-13</u> | Legal <u>13-205-21W</u> |
| CHARGE | | County <u>Ness</u> | State <u>KS</u> | Station <u>Pratt</u> |
| American Warrior, Incorporated | | Depth | Formation | Shoe Joint <u>15 Feet</u> |
| | | Casing <u>8 7/8" 25 Lb.</u> | Casing Depth <u>209 Ft</u> | TD <u>210 Ft.</u> |
| | | Customer Representative <u>David Roach</u> | Treater <u>Clarence R. Messick</u> | Job Type <u>C.W.W. - Surface</u> |

| | | |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by <u>X Ed Webb</u> |
|------------|-----------|--|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|------------|
| P | D203 | 175 sk | 60/40 Poz | | \$1,874.25 |
| P | C310 | 453 Lb | Calcium Chloride | | \$ 453.00 |
| P | F163 | 1 ea | Wooden Cement Plug, 8 5/8" | | \$ 88.90 |
| P | E100 | 240 mi | Heavy Vehicle Mileage, 1-way | | \$ 1200.00 |
| P | E101 | 120 mi | Pickup Mileage, 1-way | | \$ 360.00 |
| P | F104 | 906 Tm | Bulk Delivery | | \$1,449.60 |
| P | E107 | 175 sk | Cement Service Charge | | \$ 262.50 |
| P | E891 | 1 ea | Service Supervisor | | \$ 150.00 |
| P | R200 | 1 ea | Cement Pumper: 0 Feet To 300 Feet | | \$ 924.00 |
| P | R701 | 1 ea | Cement Head Rental | | \$ 250.00 |

| | | | | | |
|--------------------|--|--|--|--|-------------|
| Discounted Price = | | | | | \$ 5,890.29 |
|--------------------|--|--|--|--|-------------|

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED