

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270

CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/4/2007 12/13/2007 06/20/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24714-0000
Spot Description: 210' N & 230' W
NW NE Sec. 13 Twp. 20 S. R. 21 East West
450 Feet from North / South Line of Section
2210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness

Lease Name: T Isern Well #: 1-13
Field Name: Bernice
Producing Formation: Ft. Scott
Elevation: Ground: 2209' Kelly Bushing: 2215'
Total Depth: 4868' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1393 Feet
If Alternate II completion, cement circulated from: 1393'
feet depth to: surface w/ 130 ^{sq. gmt.}
Alfa-Dlg-8/20/09

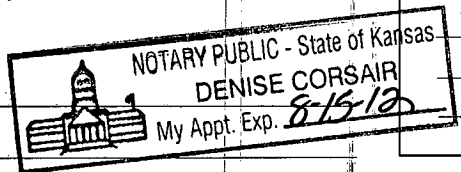
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 41,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 08/03/2009

Subscribed and sworn to before me this 3rd day of August
20 09
Notary Public: _____
Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: T Isern Well #: 1-13
 Sec. 13 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Microlog and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1413</td> <td>-802</td> </tr> <tr> <td>Heebner</td> <td>3737</td> <td>-1522</td> </tr> <tr> <td>Lansing</td> <td>3787</td> <td>-1572</td> </tr> <tr> <td>Ft. Scott</td> <td>4281</td> <td>-2066</td> </tr> <tr> <td>Mississippian</td> <td>4366</td> <td>-2151</td> </tr> <tr> <td>Viola</td> <td>4524</td> <td>-2309</td> </tr> <tr> <td>Arbuckle</td> <td>4619</td> <td>-2404</td> </tr> </table>	Name	Top	Datum	Anhydrite	1413	-802	Heebner	3737	-1522	Lansing	3787	-1572	Ft. Scott	4281	-2066	Mississippian	4366	-2151	Viola	4524	-2309	Arbuckle	4619	-2404
Name	Top	Datum																							
Anhydrite	1413	-802																							
Heebner	3737	-1522																							
Lansing	3787	-1572																							
Ft. Scott	4281	-2066																							
Mississippian	4366	-2151																							
Viola	4524	-2309																							
Arbuckle	4619	-2404																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	209'	Common	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4628	SMD & EA-2	125/100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1393'-Surface	Swift SMD	130	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4367-4373'	Acidize with 350 gallons 20% DSFE	4367-73'
		Squeeze perms with 75 sacks common	
2	4282-88'	Acidize with 3000 gallons 15% NE	4282-88'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4535'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>06/20/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity <u>42</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4282-4288' Perf</u>
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CHARGE TO: American Warehouse Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13627

PAGE 1 OF 1

KANSAS CORPORATION COMMISSION
 AUG 07 2009
 RECEIVED

SERVICE LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>1-13</u>	LEASE <u>T. ISERN</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>12-18-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOLATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>COMMIT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>BAZIN, Ks - 4/E 10, 2 1/2 E S 27E</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE ² 104	30	ME			4.00	120.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPERATOR TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI BEARING STANDARD	130	SKS			14.50	1885.00
276		1			FLOCELE	50	lbs			1.25	62.50
290		1			D-ADR	2	gal			32.00	64.00
581		1			SERVICE CHARGE COMMIT	200	SKS			1.10	220.00
583		1			DAMAGE	19970	lbs	299.55	lbm	1.00	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 12-18-07 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3901.05
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4028.86

NESS
TAX 5.3% 127.81

JOB LOG

SWIFT Services, Inc.

DATE 12-18-07 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR 22 WELL NO. 1-13 LEASE T. ESEB JOB TYPE CEMENT PORT COLLAR TICKET NO. 13627

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5/2 PORT COLLAR = 1393'
	1150				✓		1000	PSZ TEST CASING - HELD
	1200	4	2	✓		450		OPN PORT COLLAR - 2 1/2 RATE
	1210	4	72	✓		400		MIX CEMENT 130 SPS SAND
	1235	4	4 1/2	✓		500		DISPLACE CEMENT
	1240			✓		1000		CLOSE PORT COLLAR - PSZ TEST - HELD
								CORQUATE 10 SPS CEMENT TO BOT
	1255	4	20	✓		500		RUN 4 JIS CORQUATE CLEAN
								WASH TRUCK
								PULL TOOL
	1330							JOB COMPLETE
								THANK YOU WANE, BRETT, RYAN

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CHARGE TO: AMERICAN WARDING TAX
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

KANSAS CORPORATION COMMISSION
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TICKET No 13596
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1-13</u>	LEASE <u>T. ISEBN</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Kc</u>	CITY <u>KANSAS</u>	DATE <u>12-13-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PERFORMAN DAIG #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRIK</u>	WELL PERMIT NO.	WELL LOCATION <u>BAZJE V. 4 F 9 S 3/4 E SS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25		MI		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4628	1250.00	1250.00
221		1			LIGUIDS KCC	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CONTRAILS	9		EA	5 1/2"	95.00	855.00
403		1			CONWT BASKETS	3		EA		290.00	870.00
404		1			PORT COLLAR TOPST #77	1		EA	1393	2300.00	2300.00
405		1			FORMATION PACK 25110E	1		EA		1400.00	1400.00
406		1			CATCH DOWN PLUG RATTLE	1		EA		225.00	225.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-13-07 TIME SIGNED 0300 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7437.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4140.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13596

CUSTOMER: AMERICAN WARRIOR TAC
WELL: T. ISEBN 1-13
DATE: 12-13-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		TON MILES		UNIT PRICE	AMOUNT
		LOC	ACCT	DEF			QTY	UM	QTY	UM		
325		1				STANDARD C/MGT EA-2	100	SYS			12.00	1200.00
330		1				SWIFT MULTZ-DRETT STANDARD	125	SYS			14.50	1812.50
276		1				FLOCELE	56	LBS			1.25	70.00
283		1				SALT	550	LBS			.20	110.00
284		1				CAISAL	5	SYS	500	LBS	30.00	150.00
285		1				CFR-1	50	LBS			4.00	200.00
290		1				D-AR	2	GAL			32.00	64.00
1581		1				SERVICE CHARGE		CUBIC FEET	225		1.10	247.50
1583		1				MILEAGE CHARGE	TOTAL WEIGHT 22916	LOADED MILES 25	TON MILES	286.15	1.10	286.15

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CONTINUATION TOTAL 4140.15

JOB LOG

SWIFT Services, Inc.

DATE 12-13-07 PAGE NO.

CUSTOMER AMERLEW WARDING INC. WELL NO. 1-13 LEASE T. ISEW JOB TYPE 5 1/2" LONGSTAFFING TICKET NO. 13596

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0500							START 5 1/2" CASING IN WELL
								TD - 4868 SET = 4628
								TP - 4628 5 1/2" H/FT 15.5
								ST - 42.60
								CENTERS - 1, 2, 3, 4, 5, 6, 8, 10, 76
								CUT BKTS - 1, 11, 77
								PORT COLLAR = 1393 TOP # 77
	0710							BREAK CIRCULATION
	0725				✓		900	DROP BALL - SET PACK 2306
	0840	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0842	6	20		✓		450	PUMP 20 BBL KCL-FLUSH
	0850	6	52		✓			MAX CMWT - 125 SKS SWS @ 12.2 PPG
		4 1/2	24		✓		300	100 SKS SA2 @ 15.5 PPG
	0912		4					WASH OUT PUMP - LINES PLUG RH
	0914							RELEASE LATCH DOWN PLUG
	0915	7	0		✓			DESPACE PLUG
	0930	6 1/2	109.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0932						OK	RELEASE PSE - HELD
								WASH TRUCK
	1000							JOB COMPLETE

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THANK YOU
WAWC, BRETT, RYAN