

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-28-09 4-3-09 7-13-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,885-0000
Spot Description: _____
_____ SW _____ NE _____ NW Sec. 23 Twp. 18 S. R. 26 East West
980 Feet from North / South Line of Section
1640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: HARKNESS Well #: 6-23
Field Name: ALDRICH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2600' Kelly Bushing: 2608'
Total Depth: 4590' Plug Back Total Depth: 4563'
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1861' Feet
If Alternate II completion, cement circulated from: 1861'
feet depth to: SURFACE w/ 150 ^{sx cmt.}
Alt 2 - Dig - 8/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: COMPLIANCE COORDINATOR Date: 7-29-09
Subscribed and sworn to before me this 30th day of July
20 09
Notary Public: Kelsi Hoffman
Date Commission Expires: 7-2-13

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: HARKNESS Well #: 6-23
 Sec. 23 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG; SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1898</td> <td>+718</td> </tr> <tr> <td>B/Anhydrite</td> <td>1930</td> <td>+686</td> </tr> <tr> <td>HEEBNER</td> <td>3869</td> <td>-1253</td> </tr> <tr> <td>LANSING</td> <td>3907</td> <td>-1291</td> </tr> <tr> <td>BKC</td> <td>4234</td> <td>-1618</td> </tr> <tr> <td>FORT SCOTT</td> <td>4415</td> <td>-1799</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4590</td> <td>-1974</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1898	+718	B/Anhydrite	1930	+686	HEEBNER	3869	-1253	LANSING	3907	-1291	BKC	4234	-1618	FORT SCOTT	4415	-1799	MISSISSIPPIAN	4590	-1974
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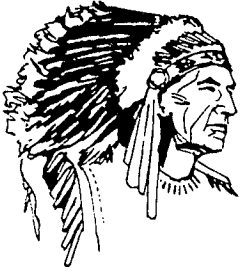
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220'	Common	160	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4586'	EA/2	175	FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
RECEIVED AUG 03 2009				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4518' TO 4520'	500 GAL, 15%MCA, 1-1/2BPM@125#	SAME

TUBING RECORD:	Size: 2-3/8"	Set At: 4560'	Packer At: NONE	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-28-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Date: July 30, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Hackness 6-23

API#: 015-135-24,885

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AUG 03 2009
KCC WICHITA

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure



CHARGE TO: *AMERICAN WARRIOR*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16405
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HAYS</i>	WELL/PROJECT NO. <i>6-23</i>	LEASE <i>HARNESS</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>04-09-09</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>H D WEL</i>	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>JOHN WIMES BECKER</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>DEVELOP</i>	JOB PURPOSE <i>CMT. PORT CUM</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>575</i>		<i>1</i>			<i>MILEAGE #112</i>	<i>20</i>	<i>MI</i>			<i>5.00</i>	<i>100.00</i>		
<i>576D</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>EA</i>			<i>1100.00</i>	<i>1100.00</i>		
<i>290</i>		<i>1</i>			<i>DAIR</i>	<i>1</i>	<i>VAL</i>			<i>35.00</i>	<i>35.00</i>		
<i>330</i>		<i>2</i>			<i>SMD CMT</i>	<i>150</i>	<i>SH</i>			<i>14.00</i>	<i>2100.00</i>		
<i>276</i>		<i>2</i>			<i>FLOCELE</i>	<i>50</i>	<i>LB</i>			<i>1.50</i>	<i>75.00</i>		
<i>581</i>		<i>2</i>			<i>SERVICE CHG CMT</i>	<i>200</i>	<i>SH</i>			<i>1.50</i>	<i>300.00</i>		
<i>583</i>		<i>2</i>			<i>DRAWAGE</i>	<i>199.7</i>	<i>TM</i>			<i>1.00</i>	<i>199.70</i>		

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *04-09-09* TIME SIGNED *1:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>3909</i>	<i>70</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>NESS TAX 5.3%</i>	<i>117.13</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>4026.83</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DAVE BELL* APPROVAL

Thank You!

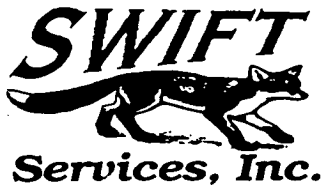
JOB LOG

SWIFT Services, Inc.

DATE 04-09-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 6-23 LEASE HARKNESS JOB TYPE CMT, PORT COLLAR TICKET NO. 16405

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	1300								DRILLING RUN IN TOOL & TBL CMT: 200 SMD 1/4" FLANGE 2 1/8 x 5 1/2 PORT COLLAR @ 1867
	1355				✓	✓	1000	1000	PSI TEST, WAIT ON H2O
	1440								OPEN P.C.
	1441	3.0	3.0		✓		400		INT. RATE
	1445	3.0	0		✓		400		START CMT @ 11.2"/SA
		4.0	12		✓		600		• TO CIRC MUD
		4.0	70		✓		600		• TO CIRC CMT MIX 20 SMD @ 14"/SA
		4.0	76		✓		600		END
		3.0	0		✓		500		START DISP
		3.0	65		✓		500		END
									CLOSE P.C.
	1510				✓	✓	1100	1100	PSI TEST RUN IN 5 JOINTS
	1520	3.0	0				200		ROW OUT
			6.0						1st FLAG
			11.0						2nd FLAG
	1527		200						ALL CLEAR
									RECEIVED AUG 03 2009 KCC WICHITA
									TOTAL CMT 150 SMD 15 SA TO PIT. @
	1610								JOB COMPLETE
									THANK YOU! DAVE, JESSE, JAVEN.



CHARGE TO: American Warridge Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15790

PAGE 1 OF 2

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: 6-23 LEASE: HARKNESS COUNTY/PARISH: WREC STATE: K CITY: DATE: 4-3-09 OWNER: SAME
 TICKET TYPE: SERVICE SALES CONTRACTOR: DISCOVERY DRILL # 3 RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: CIRCUIT 5/2" LONGSTRENG WELL PERMIT NO.: WELL LOCATION: Ness City, KS - 14W, 1/2N
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			5.00	100.00
578		1			PUMP CHANGE	1	JOB	4586	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			25.00	50.00
281		1			MUDFLUSH	500	GAL			1.00	500.00
402		1			CONTRACTORS	7	EA	5/2"		55.00	385.00
403		1			CEMENT BASKETS	1	EA			180.00	180.00
404		1			PORT COUPLER TOP JT # 66	1	EA	1867	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

RECEIVED
 APR 03 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 4-3-09 TIME SIGNED: 2300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5165.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3748.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 WIFT OPERATOR: Warridge APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-3-09 PAGE NO.

CUSTOMER American Welder Inc. WELL NO. 6-23 LEASE HARNESS JOB TYPE CEMENT 5/2" LOWSTRENGTH TICKET NO. 15790

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
	2315							START 5/2" CASING IN WELL
								TD - 4590' SET = 4586
								TP - 4589' 5/2" 15.5
								SJ - 20'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 65
								CMT BKTS - 66
								PORT COLLAR = 1867 TOP JT # 66
	0135							DROP BALL - CIRCULATE ROTATE
	0220	6	12		✓	450		PUMP 500 GAL MUDFLUSH "
	0222	6	20		✓	450		PUMP 20 BBS KCL-FLUSH "
	0228		7-5					PLUG RH - MH (30SVS - 20SVS)
	0235	4	30		✓	300		MIX CEMENT 125 SVS EA-2 = 15.5 PPG "
	0246							WASH OUT PUMP = LINES
	0247							RELEASE CATCH DOWN PLUG RECEIVED
	0250	7	0		✓			DISPLACE PLUG AUG 03 2009
		7	98			800		SHUT OFF ROTATING KCC WICHITA
	0305	6 1/2	108.7			1500		PLUG DOWN - PSE UP CATCHW PLUG
	0308							OK RELEASE PSE - HEAD
								WASH TRUCK
	0400							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROB

QUALITY OILWELL CEMENTING, INC.

Federal Tax ID [REDACTED]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3076

Date	3/28/09	Sec.	23	Twp.	18	Range	26 W	County	Ness	State	KS	On Location		Finish	7:00pm
Lease	Harkness	Well No.	6-23		Location Beahler 1 3/4 E, 3/4 N, W into										
Contractor	Discovery Drilling Rig#3				Owner										
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	221		Charge To American Warrior, Inc.									
Csg.	2 9/8" 23#		Depth	220		Street									
Tbg. Size			Depth			City State									
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth			CEMENT									
Cement Left in Csg.	15'		Shoe Joint	825		Amount Ordered 160 ex Cont 3% cc 2% gel									
Press Max.			Minimum			Common									
Meas Line			Displace	13 bbls.		Poz. Mix									
Perf.					Gel.										
EQUIPMENT															
Pumptrk	9	No.	Cementer	Paul		Calcium									
Bulktrk	10	No.	Helper	Steve		Mills									
Bulktrk		No.	Driver	Dan		Salt									
JOB SERVICES & REMARKS															
Pumptrk Charge					Flowseal										
Mileage					RECEIVED										
Footage					AUG 03 2009										
		Total				KCC WICHITA									
Remarks:												Handling			
<p style="font-size: 2em; opacity: 0.5;">Quality Oilwell Cementing</p> <p>Cement did circulate</p> <p>Thank you!!</p>												Mileage			
												Pump Truck Charge			
												FLOAT EQUIPMENT			
												Guide Shoe			
												Centralizer			
Baskets															
AFU Inserts															
Rotating Head															
Squeez Mainfold															
<p>X Signature <i>[Signature]</i></p>												Tax			
												Discount			
												Total Charge			