

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall, Suite 900
City/State/Zip: Midland, Texas 79701
Purchaser: Gary-Williams Energy Corporation
Operator Contact Person: Henry N. Clanton
Phone: (432) 685-1960 **KANSAS CORPORATION COMMISSION**
Contractor: Name: Petromark Drilling
License: 33323 **AUG 12 2009**
Wellsite Geologist: Justin Carter **RECEIVED**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Samuel Gary Jr. & Associates, INC
Well Name: Schroeder-Maes-Huff 3-34
Original Comp. Date: 2/10/06 Original Total Depth: 3367'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/8/2008 1/26/06 5/19/2008
Spud Date or 5/8/2008 Date Reached TD 1/26/06 Completion Date or 5/19/2008
Recompletion Date 5/8/2008 Recompletion Date 5/19/2008

API No. 15 - 053-21176-0000 01
County: Ellsworth
SE-NE-SE Sec. 34 Twp. 17 S. R. 10 East West
1585 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schroeder-Maes-Huff Well #: 3-34
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1790' Kelly Bushing: 1796'
Total Depth: 3367' Plug Back Total Depth: 3316'
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

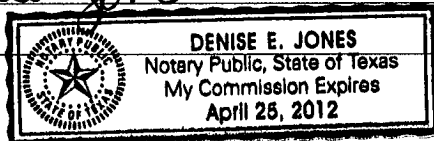
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

wo-Dlg-8/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton
Title: Managing Partner Date: 8/10/09
Subscribed and sworn to before me this 10 day of August
20 09.
Notary Public: Denise Jones
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Schroeder-Maes-Huff Well #: 3-34
 Sec. 34 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Duel Induction Density-Neutron Sonic Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2551'</td> <td>-755'</td> </tr> <tr> <td>Heebner</td> <td>2810'</td> <td>-1014'</td> </tr> <tr> <td>Douglas</td> <td>2838'</td> <td>-1042'</td> </tr> <tr> <td>BRN Lime</td> <td>2926'</td> <td>-1130'</td> </tr> <tr> <td>Lansing</td> <td>2942'</td> <td>-1146'</td> </tr> <tr> <td>Arbuckle</td> <td>3269'</td> <td>-1473'</td> </tr> <tr> <td>TD</td> <td>3367'</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2551'	-755'	Heebner	2810'	-1014'	Douglas	2838'	-1042'	BRN Lime	2926'	-1130'	Lansing	2942'	-1146'	Arbuckle	3269'	-1473'	TD	3367'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	432'	Class A	235	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3365'	ASC	100	1/4 #/SK Flocco & 6% gel 5 #/SK CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4JSPF	3272-3276	250 Gal 28% Double Fe	3272-76
4 JSPF	3279-83', 3285-88', 3289-95'	500 Gal 28% DSFE	
	Set CIBP @ 3289'	100 Gal 10% NSFE; Squeeze w/100 Sacks Class "A" Neat	
4 JSPF	3272-76'	250 Gal 20% NEFE	

TUBING RECORD	Size 2-3/8"	Set At 3313'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/19/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3272-76</u> <u>3279-3295' Re-Perf</u>