

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 West Wall, Suite 900  
 City/State/Zip: Midland, Texas 79701  
 Purchaser: Gary-Williams Energy Corporation  
 Operator Contact Person: Henry N. Clanton  
 Phone: ( 432 ) 685-1960  
 Contractor: Name: Petromark Drilling  
 License: 33323  
 Wellsite Geologist: Tim Heddrick, Joe Heddrick  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Samuel Gary Jr. & Associates, INC  
 Well Name: Schroeder-Maes 3-34  
 Original Comp. Date: 12/06/05 Original Total Depth: 3402'  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/21/2008</u>	<u>10/03/05</u>	<u>4/2/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21156-0000  
 County: Ellsworth  
NE NW - NE Sec. 34 Twp. 17 S. R. 10  East  West  
330 feet from S / (N) (circle one) Line of Section  
1840 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Schroeder-Maes Well #: 3-34  
 Field Name: Wildcat  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1819' Kelly Bushing: 1825'  
 Total Depth: 3402' Plug Back Total Depth: 3357'  
 Amount of Surface Pipe Set and Cemented at 434 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

KANSAS CORPORATION COMMISSION  
**AUG 12 2009**  
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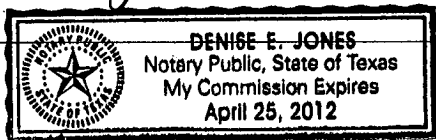
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*wo-Dlg-8/18/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
 Title: Managing Partner Date: 8/10/09  
 Subscribed and sworn to before me this 10 day of August,  
2009.  
 Notary Public: Denise Jones  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Schroeder-Maes Well #: 3-34  
 Sec. 34 Twp. 17 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2588'</td> <td>-763</td> </tr> <tr> <td>Heebner</td> <td>2846'</td> <td>-1021</td> </tr> <tr> <td>Douglas</td> <td>2876'</td> <td>-1051</td> </tr> <tr> <td>BRN Lime</td> <td>2962'</td> <td>-1137</td> </tr> <tr> <td>Lansing</td> <td>2978'</td> <td>-1153</td> </tr> <tr> <td>Arbuckle</td> <td>3294'</td> <td>-1469</td> </tr> <tr> <td>TD</td> <td>3402'</td> <td></td> </tr> </table>	Name	Top	Datum	Topeka	2588'	-763	Heebner	2846'	-1021	Douglas	2876'	-1051	BRN Lime	2962'	-1137	Lansing	2978'	-1153	Arbuckle	3294'	-1469	TD	3402'	
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**AUG 12 2009**

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	434'	Class A	240	2% gel + 3% CC
Production	7-7/8"	5-1/2"	14	3401'	65-35 POZ ASC	125 100	1/4 #BX Floccs & 5% gel 5 #BX GR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3300-04	None	
4 JSPF	3304-10'	250 Gal 20% NEFE	
4 JSPF	3312-20'		
4 JSPF	Set CIBP @ 3311'	100 Gal 28% NEFE; Squeeze w/50 Sacks Class "A" Neat	
4 JSPF	3300-08'		

TUBING RECORD		Size 2-3/8"	Set At 3355'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/2/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf - 0-	Water Bbls. - 0-	Gas-Oil Ratio	Gravity 42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3300-04</u> <u>3300-3320' Re-Perf</u>