

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 West Wall, Suite 900  
City/State/Zip: Midland, Texas 79701  
Purchaser: Gary-Williams Energy Corporation  
Operator Contact Person: Henry N. Clanton  
Phone: ( 432 ) 685-1960 **KANSAS CORPORATION COMMISSION**  
Contractor: Name: Petromark Drilling  
License: 33323 **AUG 12 2009**

Wellsite Geologist: Rene Husted **RECEIVED**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Samuel Gary Jr. & Associates, INC  
Well Name: Schroeder-Maes 1-34  
Original Comp. Date: 7/21/05 Original Total Depth: 3372'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/13/2008 6/13/05 2/20/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 053-21143-0004  
County: Ellsworth  
NW-SW-NE NE Sec. 34 Twp. 17 S. R. 10  East  West  
960 feet from S (N) (circle one) Line of Section  
1060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Schroeder-Maes Well #: 1-34  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1806' Kelly Bushing: 1812'  
Total Depth: 3372' Plug Back Total Depth: 3325'  
Amount of Surface Pipe Set and Cemented at 456 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

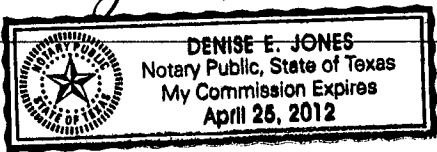
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*wo - Dlg - 8/18/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
Title: Managing Partner Date: 8/5/09  
Subscribed and sworn to before me this 5 day of August  
20 09.  
Notary Public: Denise Jones  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Schroeder-Maes Well #: 1-34  
 Sec. 34 Twp. 17 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken:  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey:  Yes  No  
 Cores Taken:  Yes  No  
 Electric Log Run:  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Induction  
 Dual Compensated Porosity  
 BHC Sonic  
 Microlog

KANSAS CORPORATION COMMISSION  
**AUG 12 2009**  
**RECEIVED**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Topeka	2568' -756
	Heebner	2826' -1014
	Douglas	2855' -1043
	BRN Lime	2945' -1133'
	Lansing	2960' -1148
	Arbuckle	3282' -1470
	TD	3372'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	456'	Class A	235	2% gel + 3% CC
Production	7-7/8"	5-1/2"	14	3370'	ALW ASC	125 100	1/4#/SK Flocel 04/SK Glsorbite & 3/4"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate.				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3284-86, 3289-92	250 Gal 28% MCA	
4 JSPF	3,292-97, 3298-3304'	500 GAL 28% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3327'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/20/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	- 0-	-0-		41

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval: 3284-92 OA  
3292-3304' Re-Perf