

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638
Name: Metro Energy Group, Inc.
Address 1: Southbridge Office Park 1741 East 71 Street
Address 2: _____
City: Tulsa State: OK Zip: 74136 + 5 1 0 8
Contact Person: Robert F. Pfannenstiel
Phone: (918) 392-5678
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Robert F. Pfannenstiel

API No. 15 - 115-21387-0000
Spot Description: _____
_____ W2 NW Sec. 18 Twp. 17 S. R. 01 East West
1,320 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Marion
Lease Name: Scully Well #: 1-18
Field Name: Fanska South

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: _____
Elevation: Ground: 1524 Kelly Bushing: 1529
Total Depth: 3600 Plug Back Total Depth: 3526
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sk cmt.} Alt I - Dlg - 8/18/09

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-16-08 11-23-08 12-01-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

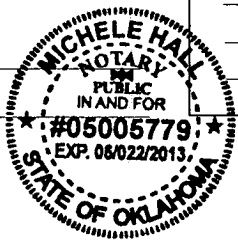
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1300 ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel
Title: Robert F. Pfannenstiel Date: 8-12-09
Subscribed and sworn to before me this 12th day of August, 2008.
Notary Public: Michelle Hall
Date Commission Expires: 06/22/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Metro Energy Group, Inc. Lease Name: Scully Well #: 1-18
 Sec. 18 Twp. 17 S. R. 01 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Neutron-Density, Dual Induction,
 Micro Log, Sonic Cement Bond Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing-Kansas City	2234	-705
Base of Kansas City	2580	-1051
Mississippian Chat	2856	-1327
Mississippian Lime	3030	-1501
Kinderhook Shale	3090	-1561
Viola Lime	3392	-1863
Arbuckle Dolomite	3548	-2019

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	214' GL	Class "A"	125	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3556 GL	Thick Set	140	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2872-2874 and 2876-2880'KB	No Treatment	

TUBING RECORD: Size: 2-7/8" Set At: 2827 Packer At: N/A Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 PRODUCTION INTERVAL: 2872-2874 & 2876-2880' KB



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **227470**

Invoice Date: 11/18/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-18
20436
11-16-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445	EQUIPMENT MILEAGE (ONE WAY)	90.00	3.65	328.50
515	TON MILEAGE DELIVERY	528.30	1.20	633.96

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#9208

Parts:	2052.95	Freight:	.00	Tax:	129.34	AR	3869.75
Labor:	.00	Misc:	.00	Total:	3869.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20436
LOCATION EURMA
FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-08		Scully 1-18	18	175	1E	
CUSTOMER Metro Energy Group, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 691734			445	Justin		
CITY Tulsa			515	JERRID		
STATE OK						
ZIP CODE 74136						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 214' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL 30 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
DISPLACEMENT 12.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting; Rig up to 8 5/8 Casing. BREAK Circulation w/ 10 BBL Fresh water. Mixed 125 sks Class "A" Cement w/ 3% CACK, 2% Gel, 1/4" Flocc /sk @ 15"/gal, yield 1.35. Displace w/ 12.7 BBL Fresh water. Shut Casing in. End Cement Returns to SURFACE = 2 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	225.00	225.00
5406	90	MILEAGE	3.45	310.50
1104 S	125 sks	Class "A" Cement	13.50	1687.50
1102	350 "	CACK 3%	.75 "	262.50
1118 A	235 "	Gel 2%	.17 "	39.95
1107	30 "	Flocc 1/4" /sk	2.10 "	63.00
5407 A	5.87 TONS	90 miles BULK TRUCK	1.20	633.96
			Sub Total	3790.41
			SALES TAX	129.34
			ESTIMATED TOTAL	3919.75

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Ravin 3737

AUTHORIZATION

[Signature]

TITLE

221410

DATE

3869.75



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227631

Invoice Date: 11/24/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-18
20433
11-24-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	17.0000	2380.00
1110A	KOL SEAL (50# BAG)	700.00	.4200	294.00
1103	CAUSTIC SODA	150.00	1.3500	202.50
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
515 TON MILEAGE DELIVERY	693.00	1.20	831.60
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.65	328.50
520 CASING FOOTACE	1100.00	.20	220.00

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#9208

Cement Long Straty

RFP

Parts:	3983.50	Freight:	.00	Tax:	250.97	AR	7039.57
Labor:	.00	Misc:	.00	Total:	7039.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

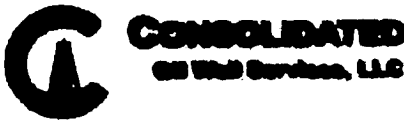
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THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

ENTERED
FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 20433
LOCATION Eureka
FOREMAN Tiny Strickle

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-24-08	S485	Scully 1-18				Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK#	DRIVER
Metro Energy			S20	Cliff		
MAILING ADDRESS			S15	Jerrid		
1741 E. 71 st street			436	Chris		
CITY	STATE	ZIP CODE				
Tulsa	OK	74136				

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 3600' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 3556' DRILL PIPE _____ TUBING _____ OTHER 1100 3534'
SLURRY WEIGHT 13.4" SLURRY VOL 4286l WATER gal/sk 8" CEMENT LEFT in CASING 22'
DISPLACEMENT 86.200 DISPLACEMENT PSI 700 MIX PSI 1400 R/Py RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Break circulation w/ sea water.
Pump 150" Caustic Soda In 1580l water. Pump 560l water spacer. Mixed 1580l
Thick Set Cement w/ 5" Kol-Seal @ 13.4"/gal. Wash out Pump & lines. Release
Latch Down Plug. Displace w/ 86.200l water. Final Pumping Pressure 700 PSI.
Pump Plug to 1400 PSE. Wait 2 min. Release Pressure. Float Hold. Good
Circulation @ all Times.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S401	1	PUMP CHARGE	925.00	925.00
S406	90	MILEAGE	3.65	328.50
S402	1100'	Casing Footage Below 2500'	.20	220.00
1126A	140skt	Thickset Cement	17.00	2380.00
1110A	700*	Kol-Seal 5"/sk	.42*	294.00
1103	150*	(Caustic Soda Pre-Flush)	1.35	202.50
4130	6	5 1/2" Centralizers	46.00	276.00
4104	1	5 1/2" Cement Basket	219.00	219.00
4454	1	5 1/2" Latch Down Ptg + Assembly	242.00	242.00
4159	1	5 1/2" AFU Float Shoe	328.00	328.00
S407A	7.7 Ton	Ton-Mileage	1.20	924.00
SS02C	5hrs.	800bl Vac Truck	100.00	500.00
1123	3000gal	City Water	14.00	42.00
				Sub Total 6739.00
				6.3% SALES TAX 424.57
				ESTIMATED TOTAL 7163.57

Thank You!

AUTHORIZATION witnessed by Gary Reed TITLE Co-Op. DATE _____
Ravin 3737 221631