

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

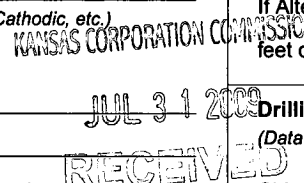
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4567
Name: D.E. Exploration, Inc.
Address 1: P.O. Box 128
Address 2: _____
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 031-22,401-00-00
Spot Description: NE SW SW NE S28-T22S-R16E
NE SW SE NE Sec. 28 Twp. 22 S. R. 16 East West
3,160 Feet from North / South Line of Section
2,240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Flake Well #: R1-6
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1065.0' Plug Back Total Depth: 1045.0"
Amount of Surface Pipe Set and Cemented at: 45.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1041
feet depth to: 0 w/ 160 _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
February 4, 2009 February 6, 2009 February 6, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date



Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A172-Dlg - 8/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: July 27, 2009

Subscribed and sworn to before me this 27th day of July,
20 09.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: RI-6
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	45.4'	50/50 Poz	33	Service Company
Production	5 5/8"	2 7/8"	NA	1045.0'	50/50 Poz	144	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	995.0'-1005.0'	2" DML RTG	995.0'-1005.0'

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TUBING RECORD:	Size: 2 7/8"	Set At: 1045.0"	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228672

Invoice Date: 02/09/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE RI-6
28-22-16
19985
02/04/09

Part Number	Description	Qty	Unit Price	Total
L104S	CLASS "A" CEMENT (SALE)	33.00	12.7000	419.10
L118B	PREMIUM GEL / BENTONITE	64.00	.1600	10.24
L102	CALCIUM CHLORIDE (50#)	64.00	.7100	45.44

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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JUL 31 2009

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Parts: 474.78 Freight: .00 Tax: 25.16 AR 1883.44
Labor: .00 Misc: .00 Total: 1883.44
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 19985
LOCATION Atlanta KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/4/09	2355	Flake # RI-6	28	22	16	CF
CUSTOMER			TRUCK #			
D.E. Exploration			506			
MAILING ADDRESS			DRIVER			
P.O. Box 128			Fred			
CITY			TRUCK #			
Wellsville			368			
STATE			DRIVER			
KS			Bill			
ZIP CODE			TRUCK #			
66092			370			
			DRIVER			
			Chuck			
			TRUCK #			
			503			
			DRIVER			
			Arden			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 45' CASING SIZE & WEIGHT 7"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix & Pump 34
sks Class A Portland Cement 2% Gel 2% Calcium Chloride
Cement to surface. Displace 7" clean w/ 1 3/4 BBL
Fresh water. Shut in casing

Fred Mader

Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE Surface Cement		680 ⁰⁰
5406	50 mi	MILEAGE Pump Truck		172 ⁵⁰
5407	Minimum	Ton Mileage		296 ⁰⁰
55020	2 1/2 hrs	80 BBL Vac Truck		235 ⁰⁰
110115	33 sks	Class A Portland Cement	12.70	419 ¹⁰
1118B	64#	Premium Gel	.16	10 ²⁴
1102	64#	Calcium Chloride	.71	45 ⁴⁴
		Sub Total		1858 ²³
		Tax @ 53%		25.16
				1883.44

Revin 3737

AUTHORIZATION Kurt Finney

TITLE 228672

SALES TAX ESTIMATE TOTAL 1883.44
DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228742

Invoice Date: 02/13/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE RI-6
28-22-16
19978
02/06/09

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	800.00	.3900	312.00
L111	GRANULATED SALT (50 #)	296.00	.3100	91.76
L118B	PREMIUM GEL / BENTONITE	369.00	.1600	59.04
L124	50/50 POZ CEMENT MIX	144.00	9.2500	1332.00
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
368 CASING FOOTAGE	1041.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
348 TON MILEAGE DELIVERY	1.00	389.76	389.76

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Parts: 1816.80 Freight: .00 Tax: 96.30 AR 3627.36
Labor: .00 Misc: .00 Total: 3627.36
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19978

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-09	2355	Flake RT-6	2B	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
O E Exploration			516	Alan M		
MAILING ADDRESS			368	Ken H		
P.O. Box 128			370	Geric S		
CITY	STATE	ZIP CODE	548	Arten Mc		
Wellsville	KS	66092				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1065 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1041 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole followed by 1605x 50150 pot, 5# Kol-seal, 5% salt, 20 gel, ~~100# gel~~ Circulated cement to surface. Flushed pump, pumped plug to casing TD. Set float. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	50	MILEAGE		172.50
5402	1041	Casing Footage		
5407		ton mileage		389.76
5502C	3	80 vac		282.00
			KANSAS CORPORATION COMMISSION	
			JUL 3 2009	
1110A	800#	Kolseal		312.00
1111	296#	salt		91.76
1118B	369#	gel		59.04
1124	144.5x	50150 pot		1332.00
4402	1	2 1/2 plug		22.00
				3531.00
			RECEIVED	
				96.30
			SALES TAX	
			ESTIMATED TOTAL	3627.30

Ravln 3737

AUTHORIZATION x Kent Fung

TITLE 228742

DATE #

DRILLERS LOG

API NO. .15-031-22401 **S. 28** **T. 22** **R. 16** **E. W.**
OPERATOR: D.E. EXPLORATION INC. **LOCATION:** NE - SW - SW - NE
ADDRESS: P.O. BOX 128 **COUNTY:** COFFEY
WELLSVILLE, KS 66092
WELL #: R 1-6 **LEASE NAME:** FLAKE
FOOTAGE LOCATION: 3160 FEET FROM (N) (S) LINE 2240 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS
SPUD DATE: 2/4/2009 **TOTAL DEPTH:** 1065
DATE COMPLETED: 2/6/2009 **OIL PURCHASER:** MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	45.40	I	83	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1045	50-50	120	SERVICE COMPANY

WELL LOG

CORES: # 1 **RAN:** _____
RECOVERED: _____
ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	BIG SHALE	629	785
SAND	3	20	LIME	785	788
GRAVEL	20	31	SAND & SHALE	788	795
LIME	31	32	LIME	795	796
SHALE	32	202	SHALE	796	830
LIME	202	208	LIME	830	831
SHALE	208	214	SAND & SHALE	831	873
LIME	214	245	LIME	873	881
SHALE	245	328	SHALE	881	901
LIME	328	346	LIME	901	905
SHALE	346	359	COAL	905	908
LIME	359	364	LIME	908	909
SHALE	364	367	SAND & SHALE	909	919
LIME	367	368	LIME	919	924
SHALE	368	370	SHALE	924	941
LIME	370	371	LIME	941	946
SHALE	371	373	SHALE	946	991
LIME	373	399	OIL LIME	991	994
SHALE	399	401	OIL SAND SHALE	994	1008
LIME	401	412	SAND & SHALE	1008	1051
SHALE	412	414	LIME	1051	1054
LIME	414	456	COAL	1054	1056
SHALE	456	511	SHALE	1056	1065 T.D.
KC LIME	511	572			
SHALE	572	574			
LIME	574	576			
SHALE	576	581			
LIME	581	594			
SHALE	594	597			
LIME	597	617			
SHALE	617	623			
LIME	623	629			

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