

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4567
Name: D.E. Exploration, Inc.
Address 1: P.O. Box 128
Address 2: _____
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
February 9, 2009 February 11, 2009 February 11, 2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 031-22,402-00-00
Spot Description: NE SE SW NE S28-T22S-R16E
NE SE SW NE Sec. 28 Twp. 22 S. R. 16 East West
3,080 Feet from North / South Line of Section
1,375 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Flake Well #: RI-7
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1051.0' Plug Back Total Depth: 1041.0"
Amount of Surface Pipe Set and Cemented at: 42.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1041
feet depth to: Ø w/ 140 ^{sq cmt.}
AH 2-Dg - 8/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
JUL 31 2009
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Douglas G. Evans
Title: President Date: July 27, 2009
Subscribed and sworn to before me this 27th day of July,
20 09.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC District

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: RI-7
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	42.3'	50/50 Poz	34	Service Company
Production	5 5/8"	2 7/8"	NA	1041.0'	50/50 Poz	128	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
30	994.0'-1008.0'	2" DML RTG	994.0'-1008.0'

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>1041.0"</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228745

Invoice Date: 02/13/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE RI-7
28-22-16
19979
02/09/09

Part Number	Description	Qty	Unit Price	Total
L102	CALCIUM CHLORIDE (50#)	66.00	.7100	46.86
L104S	CLASS "A" CEMENT (SALE)	34.00	12.7000	431.80
L118B	PREMIUM GEL / BENTONITE	66.00	.1600	10.56
Description		Hours	Unit Price	Total
L95	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
L95	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
L95	CASING FOOTAGE	42.00	.00	.00
L03	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	489.22	Freight:	.00	Tax:	25.93	AR	1663.65
Labor:	.00	Misc:	.00	Total:	1663.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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INVOICE

Invoice # 228781

Invoice Date: 02/16/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE RI-7
28-22-16
19980
02/12/09

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	710.00	.3900	276.90
L111	GRANULATED SALT (50 #)	262.00	.3100	81.22
L118B	PREMIUM GEL / BENTONITE	339.00	.1600	54.24
L124	50/50 POZ CEMENT MIX	128.00	9.2500	1184.00
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	3.50	94.00	329.00
195 CEMENT PUMP	1.00	870.00	870.00
195 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
195 CASING FOOTAGE	1043.00	.00	.00
148 TON MILEAGE DELIVERY	1.00	345.91	345.91

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Parts:	1618.36	Freight:	.00	Tax:	85.77	AR	3421.54
Labor:	.00	Misc:	.00	Total:	3421.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19980

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-09	2355	Flake, R.T-7	28	22	16	CL
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			516	Alan M		
CITY STATE ZIP CODE Wellsville KS 66092			493	Casey K		
JOB TYPE <u>long string</u> HOLE SIZE <u>5 5/8</u> HOLE DEPTH <u>1051</u> CASING SIZE & WEIGHT <u>2 7/8</u>			370	Gerid S		
CASING DEPTH <u>1043</u> DRILL PIPE _____ TUBING _____ OTHER _____			548	Chuck L		
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>yes</u>			DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE <u>5 bpm</u>			

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 166l dye followed by 142 ex 50150 puz, 5# Kol-seal, 5% salt, 2% gel. Circulated dye. Flushed pump. Pumped plug to casing TDr. Circulated cement. Well held 800 PSI. Set float. Closed valve.

Extremely muddy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	50 miles	MILEAGE		172.50
5402	1043'	Casing Footage		
5407A		700 mileage		345.91
5502C	3 1/2	80 gal		329.00
KANSAS CORPORATION COMMISSION				
1110A	710#	Kol-seal		276.90
1111	262#	salt	JUL 31 2009	81.22
1118B	339#	gel	RECEIVED	54.24
1124	128 ex	50150 puz		1184.00
4402	1	2 1/2 plug		22.00
				SUB
				3335.70
SALES TAX				85.17
ESTIMATED TOTAL				3421.54

Ravin 3737

AUTHORIZATION Henry F...

TITLE 228781

DATE 2/12/09

DRILLERS LOG

API NO. 15-031-22402 **S. 28** **T. 22** **R. 16** **E. W.**
OPERATOR: D.E. EXPLORATION INC. **LOCATION:** NE - SE - SW - NE
ADDRESS: P.O. BOX 128 **COUNTY:** COFFEY
WELLSVILLE, KS 66092
WELL #: R 1-7 **LEASE NAME:** FLAKE
FOOTAGE LOCATION: 3080 FEET FROM (N) (S) LINE 1375 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS
SPUD DATE: 2/9/2009 **TOTAL DEPTH:** 1051
DATE COMPLETED: 2/11/2009 **OIL PURCHASER:** MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	42.3	I	83	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1041	50-50	120	SERVICE COMPANY

WELL LOG

CORES: # 1 **RAN:** _____
RECOVERED: _____
ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	BIG SHALE	629	786
CLAY	3	5	LIME	786	794
SAND	5	17	SAND & SHALE	794	799
GRAVEL	17	30	LIME	799	801
SHALE	30	203	SHALE	801	809
LIME	203	213	LIME	809	818
SHALE	213	219	COAL	818	820
LIME	219	220	LIME	820	823
SHALE	220	224	SAND & SHALE	823	876
LIME	224	225	LIME	876	882
SHALE	225	226	SAND & SHALE	882	902
LIME	226	246	LIME	902	905
SHALE	246	334	SAND & SHALE	905	911
LIME	334	350	LIME	911	912
SHALE	350	361	SHALE	912	921
LIME	361	367	LIME	921	927
SHALE	367	369	SHALE	927	945
LIME	369	371	LIME	945	949
SHALE	371	372	SHALE	949	955
LIME	372	379	LIME	955	957
SHALE	379	381	SHALE	957	991
LIME	381	456	OIL LIME	991	992
SHALE	456	511	OIL SAND	992	1007
KC LIME	511	514	SHALE	1007	1048
SHALE	514	515	LIME	1048	1051 T.D.
LIME	515	547			
SHALE	547	548			
LIME	548	556			
SHALE	556	559			
LIME	559	573			
SHALE	573	578			
LIME	578	581			
SHALE	581	585			
LIME	585	603			
SHALE	603	605			
LIME	605	629			

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