CONFIDENCIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form must be Typed

8/12/11

WELL COMPLETION FORM

AUG 14 2009

WELL HISTORY - DESC	KCC WICHITA
Operator: License # 32309	API NO. 15- 081-21870-0000
Name: Presco Western, LLC	County Haskell
Address 5665 FLATIRON PARKWAY	<u>NF</u> - <u>NW</u> Sec. <u>35</u> Twp. <u>28</u> S.R. <u>34</u> ☐ E 🗓 W
City/State/Zip BOULDER CO 80301	660 Feet from Nicircle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	1.980 Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling	Lease Name <u>Santala</u> well # <u>12-C35-28-34</u>
License: 33784 AUC 1 2 2009	Field Name <u>Eubank</u>
Wellsite Geologist: Not Applicable	Producing Formation Lansing
Designate Type of Completion	Elevation: Ground 2,984' Kelley Bushing 2,995'
X New Well Re-Entry Workover	Total Depth 5,660' Plug Back Total Depth 4,508'
	Amount of Surface Pipe Set and Cemented at 1,845 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm Fluid volume 2,000 bbls
Plug Back Plug Back Total Depth	Dewatering method usedAir_Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No	Lease Name License No
5/14/2009 5/22/2009 6/10/2009	Quarter Sec Twp S R E [W
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For or conversion of a well. Submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature / Leli / Loursh	

Regulatory Assistant Date 8/12/2009 Subscribed and sworn to before me this 12th day of August 20 09 . Notary Public

Date Commission Expires

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:_ Wireline Log Received **Geologist Report Received UIC Distribution**