

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*ku
new
6/13/08*

6/12/09

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: *1 2 2008*

Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/19/2008</u>	<u>2/25/2008</u>	
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 135-24745-0080
County: NESS
SW SW SE NE Sec. 23 Twp. 16 S. R. 21 East West
2590 feet from S N (circle one) Line of Section
1300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BELLESPRIT-SKAGGS UNIT Well #: 1-23

Field Name: _____
Producing Formation: NONE
Elevation: Ground: 2221 Kelly Bushing: 2226
Total Depth: 4105 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 4-809
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

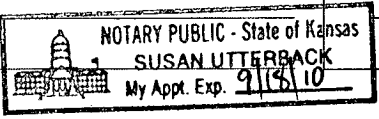
Signature: Beth A. Isen

Title: GEOLOGIST Date: 6/12/2008

Subscribed and sworn to before me this 12th day of June, 2008.

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: BELLESPRIT-SKAGGS UNIT Well #: 1-23
 Sec. 23 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1504	+ 722
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3615	-1389
List All E. Logs Run:		LANSING KC	3654	-1428
		BKC	3921	-1695
		LABETTE SHALE	4066	-1840
		FORT SCOTT	4080	-1854
		CHEROKEE SAND	4100	-1874

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8" CONFIDENTIAL	23#	207'	COMMON	160	2%GEL 3%CC
		JUN 12 2008					
		KCC					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		JUN 13 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

ALLIED CEMENTING CO., INC.

30839

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Nass City

DATE <u>2-19-08</u>	SEC <u>23</u>	TWP. <u>16s</u>	RANGE <u>21 w</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START	JOB FINISH <u>8:30pm</u>
LEASE <u>Bellesprit</u>	WELL# <u>1-23</u>	LOCATION <u>McCrock on Hwy 4 N on</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)				<u>4 Hwy 2w on Hwy 1/2 N</u>			

CONTRACTOR Mallard Rig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 207 ft

CASING SIZE 8 7/8 DEPTH 207 ft

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 12.2 bbl

OWNER

CEMENT

AMOUNT ORDERED 160 sk Common
32cc 22 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER M. M. M.

181 HELPER Tyler

BULK TRUCK DRIVER Joe D.

DRIVER

REMARKS:

500' at this Rig was still Drilling
with Come out of the Hole with collar
run Surface Pipe 8 7/8 = 207 ft
Circulate the Hole with Rig
and Pump
Mix Cement + then Release the
Plug Displace Plug Down with water
Cement did Circulate to Surface

CHARGE TO: Pirtaik Petr

STREET

CITY STATE ZIP

CONFIDENTIAL

DEPTH OF JOB 207 ft

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1-8 7/8 wooden plug @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

lyle Sturgeon
PRINTED NAME

ALLIED CEMENTING CO., INC.

30842

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>2-25-08</u>	SEC <u>23</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>10 am</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Belle Spruce 5999551-23</u>		LOCATION <u>Macracker N to Crow</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2w 1/2 N W15</u>			

CONTRACTOR Mallard Ring
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 3/8 T.D. 4105
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1570 ft
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 265 60 18 gal
1/4" Floreal Pr/sk

COMMON	<u>159</u>	@	<u>12.30</u>	<u>1,955.70</u>
POZMIX	<u>106</u>	@	<u>6.85</u>	<u>726.10</u>
GEL	<u>10</u>	@	<u>18.40</u>	<u>184.00</u>
CHLORIDE		@		
ASC		@		
Floreal	<u>100 #</u>	@	<u>2.20</u>	<u>145.20</u>
HANDLING	<u>277.44</u>	@	<u>2.10</u>	<u>581.70</u>
MILEAGE	<u>277.44</u>	@	<u>29</u>	<u>722.97</u>
TOTAL				<u>4315.67</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.
 # 181 HELPER Tyler W.
 BULK TRUCK DRIVER Kevin W.
 # 344
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

2 1/2" Mix 50 sk at 1570 ft
Mix 80 sk at 930 ft
Mix 50 sk at 500 ft
Mix 40 sk at 240 ft
Mix 20 sk at 60 ft
Mix 15 sk at R.H.
Mix 10 sk at M.H.

CHARGE TO: Pintail Petr
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Supl Juergensen

CONFIDENTIAL

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

PRINTED NAME hyle Juergensen