

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 34158
 Name: O'Brien Resources, LLC
 Address: P.O. Box 6149
 City/State/Zip: Shreveport, LA 71136
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Byron E. Trust
 Phone: (318) 865-8568
 Contractor: Name: WW Drilling Company
 License: 33575
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/25/2008</u>	<u>9/4/2008</u>	<u>9/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**KANSAS CORPORATION COMMISSION
AUG 13 2009
RECEIVED**

API No. 15 - 101-22114-0000
 County: Lane
SE SW NW NE Sec. 34 Twp. 19 S. R. 28 East West
1,077 feet from S / N (circle one) Line of Section
376 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schmisseur Farms Well #: 34-2
 Field Name: Wildcat
 Producing Formation: LKC 220'
 Elevation: Ground: 2,779' Kelly Bushing: 2,784'
 Total Depth: 4,810' Plug Back Total Depth: 4,757'
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2,120' Feet
 If Alternate II completion, cement circulated from 2120
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,200 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AIT 2 - Dlg - 8/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
 Title: V.P. of Operations Date: 12/15/2008
 Subscribed and sworn to before me this 22 day of July
2009
 Notary Public: Diana B. Hudnell 5569
 Date Commission Expires: with life

NOTARY PUBLIC
 DIANA B. HUDNELL - NOTARY ID NO. 5569
 BOSSIER PARISH, LA

Office Use ONLY

Letter of Confidentiality Received Date: _____
 Wireline Log Received Date: _____
 Geologist Report Received Date: _____
 Distribution

Operator Name: O'Brien Resources, LLC Lease Name: Schmisseur Farms Well #: 34-2
 Sec. 34 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2,118	+ 666
Base Anhydrite	2,146	+ 638
Base Kansas City	4,390	- 1,606
Mississippian	4,651	- 1,867

List All E. Logs Run: *#CO1 rec'd w/ 1 log:*
TRIPPE COMBO COMPOS. LOG

*KW
2/1/09*

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	220'	Common	160	3% Cl. 2% Gel
Production	7-7/8	5-1/2	17	4,810'	60/40	500	6% Gel. 1/4 # Flowseal
	7-7/8	5-1/2	17	4,810'	ASC	190	10% NaCl. 2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Reagents (Amount and Kind of Material Used)	Depth
4	4,364' - 4,369'	500 gals of 15% MCA	
CIBP	4,358'	Cast Iron Bridge Plug	
4	4,343' - 4,347'	500 gals of 15% MCA	

TUBING RECORD Size 2-7/8" Set At 4,309' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/29/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	58	0	0	N/A	N/A

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

25462

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ness city KS

DATE <u>9-5-08</u>	SEC. <u>34</u>	TWP. <u>193</u>	RANGE <u>28 W</u>	CALLED OUT <u>—</u>	ON LOCATION <u>—</u>	JOB START <u>8:00PM</u>	JOB FINISH <u>9:15PM</u>	
LEASE <u>Schmidner Farms</u>	WELL # <u>34-2</u>	LOCATION <u>South of Dighton To 60 RD 3 East</u>			COUNTY <u>lane</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			To Newton RD 1/2 North East into					

CONTRACTOR w-w Rig 2
 TYPE OF JOB Pipe Job Top Stage
 HOLE SIZE 7 3/4 T.D. 4810
 CASING SIZE 5 1/2 DEPTH 4805
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Dv Tool DEPTH 2134.65
 PRES. MAX 1400# MINIMUM 0
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 52 BBS fresh water

OWNER A Buick Energy
 CEMENT
 AMOUNT ORDERED 500 SX 60/40 6% Gel
1/2 # flowseal 500 Gallon ASF

EQUIPMENT
Tim - D
 PUMP TRUCK CEMENTER wayne - D
 # 191 HELPER Galen - D
 BULK TRUCK
 # 344 DRIVER Carl - S
 BULK TRUCK
 # 341 DRIVER Kevin - W

COMMON	<u>300 SX</u>	@	<u>13.65</u>	<u>4,095.00</u>
POZMIX	<u>200 SX</u>	@	<u>7.60</u>	<u>1,520.00</u>
GEL	<u>30 SX</u>	@	<u>20.40</u>	<u>612.00</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-Seal 125#</u>	@	<u>2.25</u>	<u>306.25</u>
	<u>ASF 500 gal</u>	@	<u>1.25</u>	<u>625.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>533 SX</u>	@	<u>2.25</u>	<u>1,199.25</u>
MILEAGE	<u>.533 X 42 X .10 =</u>			<u>2,238.40</u>
TOTAL				<u>10,596.10</u>

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REMARKS:

after circulating 3 1/2 mix 455 SX at 60/40
6% Gel 1/2 # flowseal Released Plus Displace
with freshwater hand plug at 1400 PSI and
closed Dv-Tool Released and held
cement did circulate to surface
Plug Rathole 30 SX 60/40 6% Gel 1/2 # flowseal
Plug mouse hole 15 SX 60/40 6% Gel 1/2 # flowseal washup
Rig Down cement weighed @ 12#

SERVICE

DEPTH OF JOB	<u>2134.65</u>		
PUMP TRUCK CHARGE			<u>1,170.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>142</u>	@	
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1,170.00</u>

CHARGE TO: A Buick Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Preston L. Deiling
 PRINTED NAME

ALLIED CEMENTING CO., INC.

25461

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>9-5-08</u>	SEC. <u>34</u>	TWP. <u>19S</u>	RANGE <u>28W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Scn m idcur farms</u>		WELL # <u>34-2</u>	LOCATION <u>South of Oighton To 60th RD</u>		COUNTY <u>lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 Eabt To newton RD 1/2 North East 1/2</u>				

CONTRACTOR w-w R12 2
 TYPE OF JOB Rice Job Bottom Stage
 HOLE SIZE 7 7/8 T.D. 4810
 CASING SIZE 5 1/2 DEPTH 4805.52
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Dv Tool DEPTH 2,134.65
 PRES. MAX 1700 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 41.13
 CEMENT LEFT IN CSG. 41.13
 PERFS. _____
 DISPLACEMENT 65 Bbls fresh water 52 Bbls Mud

OWNER O'Brien Energy
 CEMENT
 AMOUNT ORDERED 190 5X ASC 10% salt
2 1/2 Gal 500 Gallon ASB
2 Gallon 2 KCL

EQUIPMENT
 PUMP TRUCK CEMENTER Tim - O
 # 181 HELPER Wayne - D
 BULK TRUCK
 # 341 DRIVER Kevin - W AUG 13 2009
 BULK TRUCK
 # 344 DRIVER Carl - S

COMMON	@		
POZMIX	@		
GEL	<u>4 5X</u>	@	<u>20.40</u> <u>81.60</u>
CHLORIDE	@		
ASC	<u>190 5X</u>	@	<u>16.85</u> <u>3,201.50</u>
SALT	<u>2 1/2 5X</u>	@	<u>23.55</u> <u>494.55</u>
ASF	<u>500 gal</u>	@	<u>1.25</u> <u>625.00</u>
KCl	<u>2 gal</u>	@	<u>30.70</u> <u>61.40</u>
HANDLING	<u>226 5X</u>	@	<u>2.25</u> <u>508.50</u>
MILEAGE	<u>226 X 42 X .10</u>		<u>949.20</u>
TOTAL			<u>5,921.75</u>

REMARKS:

Ran 4805 of 5 1/2 csg Broke circulation
circulated 2 1/2 hrs Pump 500gal ASB fallward
By 1900X ASC 10% salt 2 1/2 Gal wash up Released
Plug Displaced with 65 Bbls fresh water 52 Bbls
of mud landed Plug at 1700# had 900# with
Released and float held Drop The Bomb open
stage collar circulation 3 hrs
Cement Weight @ 14.7

SERVICE

DEPTH OF JOB	<u>4805</u>		
PUMP TRUCK CHARGE			<u>2,144.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>2.50</u> <u>315.00</u>
MANIFOLD	<u>42</u>	@	
Head Rent		@	<u>111.00</u> <u>111.00</u>
Roosting head		@	<u>111.00</u> <u>111.00</u>

TOTAL 2,681.00

CHARGE TO: O'Brien Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Latch Down Plug	@	<u>453.00</u>	<u>453.00</u>
1 D-v Tool	@	<u>4,420.00</u>	<u>4,420.00</u>
1 shoe float	@	<u>520.00</u>	<u>520.00</u>
10 Controllers	@	<u>56.00</u>	<u>560.00</u>
3 Baskets	@	<u>183.00</u>	<u>549.00</u>
TOTAL			<u>6,502.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Y Preston L. Dreiling
 PRINTED NAME

ALLIED CEMENTING CO., LLC. 31587

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>8/2/09</u>	SEC <u>34</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION <u>7:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
Schmiesse or Form 1 LEASE		WELL # <u>34-2</u>	LOCATION <u>Dighton 8 S 3 W 1/4 SE 1/4</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W/W #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 219' 22"

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 1274 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 160 SKs Cem 340 CL

250 Grel

COMMON 160 SKs @ 1.545 247.20

POZMIX @

GEL 3 SKs @ 20.80 62.40

CHLORIDE 6 SKs @ 58.25 349.50

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Alan

402 HELPER Wayne

BULK TRUCK

DRIVER John

BULK TRUCK

DRIVER

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HANDLING 169.46 @ 2.40 405.00

MILEAGE 104 SK/mile 676.00

TOTAL 3965.00

REMARKS:

Cement did circulate

Thank You

Alan, Wayne, John

SERVICE

DEPTH OF JOB 219' 23"

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 40 miles @ 7.00 280.00

MANIFOLD Sledge @

CHARGE TO: O'Brien Energy

STREET

CITY STATE ZIP

TOTAL 1298.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Honnie Lang

SIGNATURE Honnie Lang

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS