

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34027
Name: CEP MID CONTINENT LLC
Address 1: 15 WEST 6TH ST SUITE 1400
Address 2: _____
City: TULSA State: OK Zip: 74119 + 5415
Contact Person: VICKIE HARTER, REG. AFFAIRS SPEC.
Phone: (918) 877-2923

CONTRACTOR: License # 34126
Name: SMITH OILFIELD SERVICES
Wellsite Geologist: NA
Purchaser: SOUTHERN STAR

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-11-08 12-14-08 7-5-09 2-20-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31836-0000
Spot Description: NW NW SE
_____ NW _____ SE Sec. 29 Twp. 32 S. R. 17 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

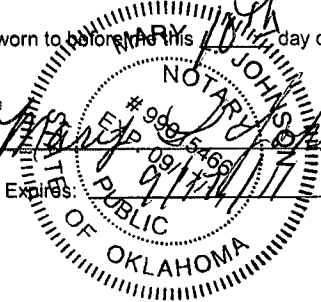
County: MONTGOMERY
Lease Name: KNISLEY Well #: 29-2
Field Name: KANMAP
Producing Formation: WEIR PITT, RIVERTON
Elevation: Ground: 890 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 61 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1187
feet depth to: SURFACE w/ 135 feet

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vickie Harter
Title: REG. AFFAIRS SPEC. Date: 7-31-09
Subscribed and sworn to before me this 10th day of Aug
09
Notary Public: Mary Johnson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CEP MID CONTINENT LLC Lease Name: KNISLEY Well #: 29-2
 Sec. 29 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, DIL, CBL, GR,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>RIVERTON</td> <td>1054</td> <td>-164</td> </tr> <tr> <td>WEIR PITT</td> <td>611</td> <td>279</td> </tr> </table>	Name	Top	Datum	RIVERTON	1054	-164	WEIR PITT	611	279
Name	Top	Datum								
RIVERTON	1054	-164								
WEIR PITT	611	279								

KANSAS CORPORATION COMMISSION
AUG 12 2009
RECEIVED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	20#	61'	PORTLAND	15	NEAT
PROD.	6-3/4"	4.5"	10#	1187'	CLASS A	135	1% PHENO, 3% SALT
							7% GEL, 10% FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	WEIR PITT	500GAL HCL, 7600# 16/30 BRADY SAND, 137000 SCF N2,		611-15
4	WEIR PITT	" " "		634-36
4	RIVERTON	" " "		1054-59.5

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>1179</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-20-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>23</u> Water Bbls. <u>18</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 228074

Invoice Date: 12/18/2008 Terms: Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918)396-0817

RECEIVED
DEC 22 2008
By _____

KNISLEY 29-2
21393
12/17/08

MAILED
DEC 28 2008
ACCOUNTING

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	7050.00	.1500	1057.50
1107A	PHENOSEAL (M) 40# BAG	120.00	1.1500	138.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1700	85.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1111	GRANULATED SALT (50 #)	250.00	.3300	82.50
1126	OIL WELL CEMENT	60.00	17.0000	1020.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	KANSAS CORPORATION COMMISSION	Hours	Unit Price	Total
492 CEMENT PUMP		1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	AUG 12 2009	55.00	3.65	200.75
492 CASING FOOTAGE	RECEIVED	1187.00	.20	237.40
518 TON MILEAGE DELIVERY		55.00	8.80	484.00
PLUG 4 1/2" PLUG CONTAINER		1.00	200.00	200.00

Account # Property Amount AFE SV
1927208 150196 4441.99 44081509 12/08

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

IMMEDIATE

VENDOR # 10046
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Parts:	2743.00	Freight:	.00	Tax:	145.39	AR	4935.54
Labor:	.00	Misc:	.00	Total:	4935.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 493.55

Signed _____

Date 4441.99



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 21393
LOCATION Bartlett
FOREMAN Jason Bell

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-08	3115	Kniskey 29-2				Meigs
CUSTOMER C.E.P.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			518	John		
STATE						
ZIP CODE						

JOB TYPE L.Sr HOLE SIZE 6 3/4 HOLE DEPTH 1200 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1187 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 138-147 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran Hsk's gel. Ran 75 sks top cement and 60 sks on bottom. Shut down washed up behind plug. Dropped plug and displaced and set shoe. Released and washed up.
-Cement was emulated to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	55	MILEAGE		200.75
5407	7.335	bulk gravel		484.00
5402	1187	footage		237.40
5621	1	4 1/2 Plug Container		200.00
1104	7050 #	Class A	*	1057.50
1107A	120 #	Pheno 10%	*	138.00
1118b	500 #	Gel 1%	*	85.00
1110a	750 #	Kolsal 10%	*	315.00
1111	250 #	Salt 3%	*	82.50
1126	60 sks	D.W.C.	*	1020.00
4404	1	4 1/2 Rubber Plug	*	45.00

AUG 12 2009
RECEIVED

SALES TAX 5.3 * ESTIMATED TOTAL 4935.54
 AUTHORIZATION Todd Winters TITLE _____ DATE 12/17/08

228074

Revin 3737