

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: 234 W 11th St  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Curtis R Longpine  
Phone: ( 785 ) 625-0020  
CONTRACTOR: License # 30606  
Name: WW Drilling  
Wellsite Geologist: Jim Musgrove  
Purchaser: none

API No. 15 - 083-21582-00-00  
Spot Description: \_\_\_\_\_  
nw ne se se Sec. 10 Twp. 21 S. R. 24  East  West  
1100 Feet from  North /  South Line of Section  
580 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: Frusher 'B' Well #: 1  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 2303 Kelly Bushing: 2308  
Total Depth: 4478 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at: 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
12/18/2008 12/30/2008 12/30/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 5000 ppm Fluid volume: 3000 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

PA-Dlg-SX CRT  
8/19/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President/Geologist Date: 08/17/2009  
Subscribed and sworn to before me this 18<sup>th</sup> day of August, 2009.  
Notary Public: Vickie Cole  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Frusher 'B' Well #: 1  
 Sec. 10 Twp. 21 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Rad Guard</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	306	common	190	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: none _____ _____
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# ALLIED CEMENTING CO., LLC. 33504

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City, KS

DATE <u>12-18-08</u>	SEC. <u>10</u>	TWP. <u>21S</u>	RANGE <u>24W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Trusher</u>	WELL# <u>B#1</u>	LOCATION <u>Ness City S. to Co. Line 1S</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 W. 5/16" O</u>					

CONTRACTOR Martin Rig #24 OWNER Damar Resources

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 306'

CASING SIZE 8 5/8 DEPTH 306'

TUBING SIZE \_\_\_\_\_ DEPTH 2900'

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater 18.2156L

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Randy

# 447 HELPER Alvin

BULK TRUCK \_\_\_\_\_

# 456-198 DRIVER Bobby

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 200 @ 2.25 450.00

MILEAGE 200 x 16 x .10 320.00

TOTAL 3788.00

REMARKS:

On Location Safety meeting Rig up  
Rum pipe  
broke circulation with Rig  
Mixed 190 SKS Common 3% cc 2% cc 1  
Shut down & Released plug  
Dis placed 18.2156L Freshwater  
Shut in Released  
Cement did circulate  
Rig down

SERVICE

DEPTH OF JOB 306'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE 6 @ .80 4.80

MILEAGE 16 @ 7.00 112.00

MANIFOLD \_\_\_\_\_

Head rent @ 11.00 11.00

TOTAL 1226.80

CHARGE TO: Damar Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug 67.00 67.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 67.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME D Anthony Martin

SIGNATURE D Anthony Martin

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# ALLIED CEMENTING CO., LLC. 33494

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

After Inventory

SERVICE POINT:

Ness City

DATE <u>12-31-08</u>	SEC <u>10</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Trucker B</u> WELL # <u>1</u>			LOCATION <u>Ness City, Sta Co, Ln, 12,</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2w, 3 into</u>				

CONTRACTOR Murfin #24 OWNER Damar

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1560'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Tyler

# 366 HELPER Gailen

BULK TRUCK \_\_\_\_\_

# 482/112 DRIVER David

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT	AMOUNT ORDERED	<u>250 sy, 6% 40, 4% gal</u>	
		<u>2K Flo Seal</u>	
COMMON	<u>150</u>	@ <u>13.65</u>	<u>2047.50</u>
POZ MIX	<u>100</u>	@ <u>7.60</u>	<u>760.00</u>
GEL	<u>10</u>	@ <u>20.46</u>	<u>204.00</u>
CHLORIDE		@ _____	
ASC		@ _____	
	<u>Flo-seal 62.5 #</u>	@ <u>2.45</u>	<u>153.12</u>
		@ _____	
		@ _____	
		@ _____	
		@ _____	
		@ _____	
HANDLING	<u>262</u>	@ <u>2.25</u>	<u>589.50</u>
MILEAGE	<u>262 x .10 X</u>	@ <u>16</u>	<u>419.20</u>
			<u>TOTAL 4173.32</u>

REMARKS:

- 50 sy @ 1560'
- 80 sy @ 720'
- 50 sy @ 330'
- 20 sy @ 60'
- 20 sy @ RH
- 20 sy @ MH

SERVICE

DEPTH OF JOB	<u>1560'</u>	
PUMP TRUCK CHARGE		<u>1975.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>16</u>	@ <u>7.00</u> <u>112.00</u>
MANIFOLD	@ _____	
	@ _____	
	@ _____	

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CHARGE TO: Damar

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2,087.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
		TOTAL _____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X Anthony Martin

SIGNATURE X Anthony Martin

Great Job Guys

Thank you.

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.