

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: 234 W 11th St

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Curtis R Longpine

Phone: (785) 625-0020

CONTRACTOR: License # 33575

Name: WW Drilling

Wellsite Geologist: Jim Musgrove

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/26/2008 12/05/2008 01/02/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21575-0000

Spot Description: _____

ne .se .nw .sw Sec. 11 Twp. 21 S. R. 24 East West

1460 1895 Feet from North / South Line of Section

2170 1490 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Hollenbeck 'A' Well #: 1

Field Name: Goebel

Producing Formation: Mississippian, Fort Scott

Elevation: Ground: 2316 Kelly Bushing: 2321

Total Depth: 4518 Plug Back Total Depth: 4492

Amount of Surface Pipe Set and Cemented at: 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1545 Feet

If Alternate II completion, cement circulated from: 1545

feet depth to: surface w/ 125'

AITZ-Dig-8/21/09 ^{sx cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 3000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice President/Geologist Date: 08/17/2009

Subscribed and sworn to before me this 17th day of August

09

Notary Public: Wickie Cole

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Hollenbeck 'A' Well #: 1
 Sec. 11 Twp. 21 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind, Dual Comp Porosity, Micro, SONIC	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> RECEIVED AUG 18 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	303	common	190	2% gel, 3% CC
production	7 7/8	5 1/2	14	4512	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4441-51	common	75	neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4441-51	500 gal acid, 75 sx cement	
4	4441-49	300 gal acid	
4	4421-26	500 & 1000 gal acid	
4	4310-13	1000 gal acid	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4468</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/12/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>28</u> Gas Mcf <u>none</u> Water Bbbls. <u>trace</u> Gas-Oil Ratio <u> </u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4441-49, 4421-26, 4310-13</u>
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ALLIED CEMENTING CO., LLC. 33478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>11-26-08</u>	SEC. <u>11</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>3:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Hollendick</u>		WELL # <u>A-1</u>	LOCATION <u>Ness city, 1/4, 1w, 2s, 1/4to</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR WU #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 303.26
 CASING SIZE 8 7/8 DEPTH 303.26
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft
 CEMENT LEFT IN CSG. 15ft
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER Damar
 CEMENT
 AMOUNT ORDERED 190 sk common 3%cc, 2% gel

COMMON	<u>190</u>	@	<u>13.65</u>	<u>2593.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>6</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200 x .10 x 17</u>			<u>340.00</u>
TOTAL				<u>3808.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Tyler
 # 181 HELPER Joe
 BULK TRUCK
 # 341 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom, break circulation, mix 100% 3%cc, 2% gel, displace with 18 bbls Freshwater, shut down, close in, Rig down, Cement did circulate

SERVICE

DEPTH OF JOB	<u>303.26</u>	@	<u>4.5</u>	<u>1369.50</u>
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE	<u>3.26</u>	@	<u>7.5</u>	<u>24.45</u>
MILEAGE	<u>17</u>	@	<u>7.00</u>	<u>119.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1120.45</u>

CHARGE TO: Damar
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Konnie Lang
 SIGNATURE Konnie Lang

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JOB LOG

SWIFT Services, Inc.

DATE 1-2-09 PAGE NO. 1

CUSTOMER Damar Les. WELL NO. #1 LEASE Hollenbeck A JOB TYPE Cont. Port Collar TICKET NO. 15279

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							On Loc. Set up trucks
	12:00							Rig running tubing Load Hole
	12:30					1000	1000	Press. test to 1,000 psi held
		3 3/4				300		Spt 1st Sand on Plug Open Port Collar @ 1542' Pump 3 3/4 BPM 300 psi Circulate to surface
	13:35		69					Start Mixing 225 lbs SMOG 1/4" Flacole 125 lbs mixed Cement to surface Displ. 5 1/2 H ₂ O Close Port Collar
						1000	1000	Press test 1,000 psi holding
	1400							Run in 3 JOINTS tubing Reverse out short way
	1410							Hole clean
	1500							Run tubing in Circulate sand off plug Hole clean
	1530							Backup track Job Complete

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Thank You

Aggr, Nick, Dave

JOB LOG

SWIFT Services, Inc.

DATE **12-6-08** PAGE NO. **1**

CUSTOMER **Damar Resources** WELL NO. **#1** LEASE **Hollenbeck A** JOB TYPE **Long String** TICKET NO. **15191**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on Loc.
	0250							Start in with 5'1/2" Csg. Insert Float Shoe 4515' Latch down Baffle 4495' Cent. #1, #3, #5, #7, #9, #11, #13, #17 Basket #2, #12, #72 Part collar #72 @ 1542'
	0420							Drop Ball
	0435							Circulate + Rotate Csg.
	0455							Plug Rat hole 25sr
	0505		12					Pump 500gal Mud Flush
			20					20" 2% KCL Flush
			36					Mix 150sr EA-2 Cent
								Finish mixing wash out pump + line
	0545		109.6			700/1500		Displ. Latch down Plug Plug down 1500psi Holding Release Float held wash and rack up truck
	0610							Job Complete

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[Signature]

[Signature]
Brett Scott

JOB LOG

SWIFT SERVICES, INC.

DATE 12-19-08 PAGE NO.

CUSTOMER DAMAR RESOURCES

WELL NO. A-1

LEASE HOUSEBROCK

JOB TYPE SQUEEZE PERFORATIONS

TICKET NO. 15536

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								TUBING - 2 3/8
								CASING - 5 1/2 TD - 4492
								PERF - 4441-51
								PER - 4344
	1420		5	✓		2000		PER - 4473 TEST - HELD
	1430	3	35	✓		750		PER - 4344 - CIRC. OUT WELL
	1445				✓		500	" SET PSEALNU - HELD SHUT IN
	1450	1 1/2		✓		850		INJ RATE
	1500	1 1/2 ^{AVG}	16.0	✓		600 ^{AVG}		MAX 75 SKS STANDARD (1ST 40 SKS W/ HAWA-1)
	1510	1 3/4	0	✓		350		REPLACE CEMENT
		1 1/2	10	✓		1200		"
	1517	1/4	12.3	✓		1500		" SHUT DOWN
	1520					1500		SHUT IN - WASH TRUCK
	1530		12 1/2	✓		1200/1500		STAGE
	1545					1500		
	1610					1250		RELEASE - HELD
	1615	1/2	0	✓		1300		REVERSE CLEAN
		1 1/2	5	✓		800		"
		3	15	✓		500		"
		3	20			500		" SHUT DOWN
	1630					500	500	PSE SQUEEZE - HELD
	1640							PULL PER OUT WELL
								TOCC 4344'
								45 SKS CEMENT IN PERFS
	1700							JOB COMPLETE

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THANK YOU
WAYNE BECHT, ROB