

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: 234 W 11th St

Address 2: _____

City: Hays State: KS Zip: 67601

Contact Person: Curtis R Longpine

Phone: (785) 625-0020

CONTRACTOR: License # 30606

Name: Murfin Drilling Company

Wellsite Geologist: Randy Kilian

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>12/04/2008</u>	<u>12/12/08</u>	<u>01/14/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24874-00-00

Spot Description: _____

se nw se nw Sec. 36 Twp. 20 S. R. 24 East West

1710 Feet from North / South Line of Section

1785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Nuss Farms Well #: 1

Field Name: Petersilie South

Producing Formation: Mississippian, Fort Scott

Elevation: Ground: 2243 Kelly Bushing: 2248

Total Depth: 4418 Plug Back Total Depth: 4391

Amount of Surface Pipe Set and Cemented at: 307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1488 Feet

If Alternate II completion, cement circulated from: 1488

feet depth to: surface w/ 155 A1+2-Dlg. 8/21/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 3000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

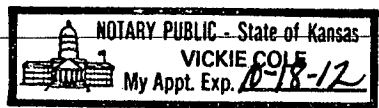
Title: Vice President/Geologist Date: 08/17/2009

Subscribed and sworn to before me this 17th day of August

2009

Notary Public: Vickie Cole

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Nuss Farms Well #: 1
 Sec. 36 Twp. 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind, Dual Comp Porosity, Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	307	common	190	2% gel, 3% CC
production	7 7/8	5 1/2	14	4412	EAQ-2/SMD	150/155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	4352-57	500 gal. acid RECEIVED AUG 18, 2009 KCC WICHITA
4	4344-47	
4	4271-73	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4379</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/16/2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>57</u> Gas Mcf <u>none</u> Water Bbls. <u>3</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4352-57, 4344-47, 4271-73</u>
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ALLIED CEMENTING CO., LLC. 33483

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-4-08</u>	SEC. <u>36</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Ness Farms</u>		WELL # <u>2</u>	LOCATION <u>Ness city 1/2 to Rd 20,</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2w, 1s, 1/2 side</u>				

CONTRACTOR Murfin #24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 307'
 CASING SIZE 8 7/8 DEPTH 307'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15ft
 CEMENT LEFT IN CSG. 45 ft
 PERFS. _____
 DISPLACEMENT Fresh Water

OWNER Damar
 CEMENT AMOUNT ORDERED 190sx common, 3%cc, 2%gel

EQUIPMENT
 PUMP TRUCK CEMENTER Tyler
 # 181 HELPER Gaileh
 BULK TRUCK # 344 DRIVER Bobby
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>190m</u>	@	<u>13.65</u>	<u>2593.30</u>
POZMIX		@		
GEL	<u>4m</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>6m</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
HANDLING	<u>200m</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200m</u>	@	<u>1.50</u>	<u>300.00</u>
TOTAL				<u>3780.00</u>

REMARKS:
pipe on bottom, break circulation,
mix 190sx 3%cc, 2%gel. Shut down,
Release plug, displace with 7 1/2 bbls
Fresh water. Close in. Rig down,
Cement did circulate.

SERVICE

DEPTH OF JOB	<u>307'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE	<u>7</u>	@	<u>.80</u> <u>5.60</u>
MILEAGE	<u>14</u>	@	<u>7.00</u> <u>98.00</u>
MANIFOLD	<u>had part</u>	@	<u>11.00</u> <u>11.00</u>
TOTAL <u>1213.60</u>			

CHARGE TO: Damar
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You.

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>3 3/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
TOTAL <u>67.00</u>			

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Anthony Martin
 SIGNATURE Anthony Martin

RECEIVED
 AUG 18 2009
 KCC WICHITA

SWIFT Services, Inc.

DATE 12.13.08 PAGE NO. 1

WELL NO. 1 LEASE Nuss Farms JOB TYPE 2 STAGE LONG STRIKE TICKET NO. 15326

AMTAR

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1430							DNDGATION, CMT BUTTEN, 150 EA2, TOP 200 SMD DTD 441.5 SET PPE. 441.2, SJ 19.42, FUSERT 4392 5 1/2" 4" NEW, D.V. OUT TOP * 71, 1484 FT CENT 1.3.5.7.9, 70.90 BASKET 10, 70, 91
1610							START CSH & FLOWMETER
1750							TAG BOTTOM, DOOP BALL
1755							BREAK CIRC - ROTATE PIPE
1825	6.2	0		✓	200		START MUD FLUSH
	}	12		✓	}		MCL
		32		✓			END
		0		✓			START EA-2 CMT
1837		36.4		✓			END
							DRIP CATCH DOWN PLUG
1840	5.5	0		✓	200		START DISP W/H2O
	}	71		✓	300		START MUD SPACER, CMT ON BUTTEN
		95		✓	600		89 bbls START MCL FLUSH
		100		✓	700		
		105		✓	800		
1900	4.0	107.1		✓	1400		LAND PLUG
1905							RELEASE, DRIP D.V. OPENING DACT
1905		6.4					PLUG RH 30, MH 15
1915				✓	1200		OPEN D.V.
1916	5.0	0		✓	200		START SMO CMT
	}	46		✓	200		CMT ON D.V.
		84		✓	200		END CMT
							DRIP CLOSING PLUG
1935	4.0	0		✓	200		START DISP
	}	29.0		✓	300		CIRC CMT 15 SWS TOP 17
1945		36.2		✓	1400		LAND PLUG, CLOSE D.V.
2030							JOB COMPLETE
							THANK YOU!
							DAVE JOSEPH, DON R

RECEIVED
 AUG 18 2009
 KCC WICHITA