

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: 234 W 11th St
Address 2: _____
City: Hays State: KS Zip: 67601
Contact Person: Curtis R Longpine
Phone: (785) 625-0020
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Randy Kilian
Purchaser: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/12/2008 11/19/2008 01/02/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21757-0000
Spot Description: _____
sw ne se sw Sec. 28 Twp. 15 S. R. 20 East West
940 Feet from North / South Line of Section
2170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Donley Well #: 1
Field Name: wildcat
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2535 Kelly Bushing: 2543
Total Depth: 4390 Plug Back Total Depth: 4362
Amount of Surface Pipe Set and Cemented at: 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1950 Feet
If Alternate II completion, cement circulated from: 1950
feet depth to: surface w/ 200 ^{sx cmt.}

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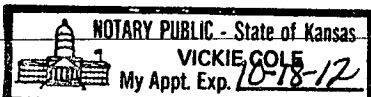
AITZ-Dlg-8/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President/Geologist Date: 08/17/2009
Subscribed and sworn to before me this 17th day of August,
2009.
Notary Public: Vickie Cole
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Donley Well #: 1
 Sec. 28 Twp. 15 S. R. 20 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind, Dual Comp Porosity, Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 18 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	332	common	180	2% gel, 3% CC
production	7 7/8	5 1/2	14	4384	EA2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3958-3962	1500 gal acid	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4344</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/06/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>23</u>	Gas Mcf <u>none</u>	Water Bbbs. <u>30</u>	Gas-Oil Ratio <u> </u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3958-3962</u>
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STOMER: NAMAR RESOURCES WELL NO. #1 LEASE: DONLEY JOB TYPE: 5 1/2" LONGSTRING TICKET NO. 15157

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0230							START 5 1/2" CASING IN WELL
								TD-4390 SET e 4387
								TP-4389 5 1/2" # 14
								ST-17.27
								CENTRALIZERS-1,4,7,11,14,17,20,58
								CMT BSKTS-2,21,59
								PORT COLLAR e 1952 TOP JT # 59
	0430							DROP BALL - CALCULATE ROTATE
	0500	7	12		✓		500	PUMP 500 GAL MUD FLUSH "
	0502	7	20		✓		500	PUMP 20 BBLs KCL-FLUSH "
	0507		5/3					PLUG RH (15SKS) MH (10SKS)
	0510	4 1/2	36		✓		300	MAX CEMENT 150 SKS EA-2 e 15.5 PPG "
	0520							WASH OUT PUMP - L2JES
	0521							RELEASE LATCH DOWN PLUG AUG 18 2009
	0522	7	0		✓			DISPLACE PLUG KGC WICHITA
		7	96				800	SHOT OFF ROTATING
	0537	6 1/2	106.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0540						OK	RELEASE PSE - HELD
								WASH TRUCK
	0630							JOB COMPLETE
								THANK YOU
								WAWJE, BRETT, SCOTT

JOB LOG

SWIFT Services, Inc.

DATE 12-10-08 PAGE NO. 2

CUSTOMER Ramar Resources WELL NO. #1 LEASE Danley JOB TYPE Cont. Port Collar TICKET NO. 15193

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On Loc. Set up truck
	0945							Tubing @ 3200 ³⁸⁰⁰ Load Hole
						1000	1000	Press test 1,000 psi Held
								Circulate oil out of hole
								spot sand on plug
	10:30							Pull up to Port collar @ 1952'
	11:20							Press. to 1,000 psi held
								open Port Collar
		3				300		Pump 3 RPM 300 psi
								Blow on Braden head
								Start mixing 225 c/s SMDL
			110					200 lbs mixed
								Cont. Circulated to surface
								Displ. 10 ^{ss}
						1000	1000	Close P.C. test to 1,000 psi "closed"
								Run 4 JTs
	12:15							Reverse out short way
	1230		15					Hole clean
								Run in to circ sand off plug
	1305							Circulate Sand off plug
								Hole clean
								Set Plug set over night
								Pack up truck
	1330							Job Complete

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[Signature]
Rep. Asst. Jeff. Wayne, Dist. Scott

ALLIED CEMENTING CO., LLC. 043812

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-12-08</u>	SEC <u>28</u>	TWP. <u>153</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>ROWLEY</u>	WELL # <u>1</u>	LOCATION <u>Sheelds 6N-1/2W-1N-1/2E-N 2nd</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>DISCOVERY DRILL RIG #2</u>	OWNER <u>SAMS</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED <u>180 SKS COM 32CL 26 GEL</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>332'</u>	COMMON <u>180 SKS</u> @ <u>15 45/100</u> <u>2781 00</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>332'</u>	POZMIX @
TUBING SIZE DEPTH	GEL <u>3 SKS</u> @ <u>20 80/100</u> <u>62 40</u>
DRILL PIPE DEPTH	CHLORIDE <u>6 SKS</u> @ <u>58 20/100</u> <u>349 20</u>
TOOL DEPTH	ASC @
PRES. MAX MINIMUM	@
MEAS. LINE SHOE JOINT <u>15'</u>	@
CEMENT LEFT IN CSG.	@
PERFS.	@
DISPLACEMENT <u>20 1/4 BALS</u>	HANDLING <u>189 SKS</u> @ <u>2 40</u> <u>453 60</u>
	MILEAGE <u>109 PER SK/ MILE</u> <u>1228 50</u>
	TOTAL <u>4974 20</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>422</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>347</u> DRIVER <u>JERRY</u>
BULK TRUCK
DRIVER

REMARKS:

HOOK ON TO 8 5/8" CASING. MEX
180 SKS COM 32CL 26 GEL + DISPLACE
20 1/4 BALS. WATER. SHUT IN

CEMENT did circulate

THANK YOU

CHARGE TO: DAMAR RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>332'</u>	
PUMP TRUCK CHARGE <u>1018 00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>65 MILE</u> @ <u>7 00</u> <u>455 00</u>	
MANIFOLD @	
@	
@	
TOTAL <u>1473 00</u>	

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

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