

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: 234 W 11th St  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Curtis R Longpine  
Phone: ( 785 ) 625-0020  
CONTRACTOR: License # 31548

Name: Discovery Drilling  
Wellsite Geologist: Randy Kilian  
Purchaser: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11/04/2008 11/10/2008 11-10-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 063-21753-0000  
Spot Description: \_\_\_\_\_  
ME SE NW SE Sec. 15 Twp. 15 S. R. 20  East  West  
1890 Feet from  North /  South Line of Section  
1520 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove

Lease Name: Roberts Trust 'C' Well #: 1  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 2407 Kelly Bushing: 2415  
Total Depth: 4280 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at: 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>

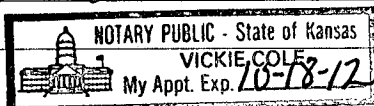
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 4000 ppm Fluid volume: 3000 bbls  
Dewatering method used: hauling and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: DaMar Resources, Inc.  
Lease Name: Coberly 'C' License No.: 9067  
Quarter \_\_\_\_\_ Sec. 28 Twp. 15 S. R. 28  East  West  
County: Gove Docket No.: 15-063-21375-0001

AA-Dlg - 8/21/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President/Geologist Date: 08/17/2009  
Subscribed and sworn to before me this 17th day of August,  
20 09.  
Notary Public: Vickie Cole  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Roberts Trust 'C' Well #: 1  
 Sec. 15 Twp. 15 S. R. 20  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual, Dual Comp Porosity, Micro, Sonic</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see attached  <div style="text-align: center; font-size: 24px; font-weight: bold; transform: rotate(-15deg);">                     RECEIVED                      AUG 18 2009                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	306	common	195	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
none			

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>none</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>plug and abandon</u>	PRODUCTION INTERVAL: <u>none</u>
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# ALLIED CEMENTING CO., LLC. 043955

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEYKS

DATE <u>11-4-08</u>	SEC. <u>15</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>8:00</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Roberts Trust</u>	WELL# <u>C-1</u>		LOCATION <u>Gove 10S-2E-15-1E-3S</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1.7 east in</u>			

CONTRACTOR <u>Discovery #1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12"4</u> T.D. <u>306'</u>	AMOUNT ORDERED <u>195 sets Conn</u>
CASING SIZE <u>30816</u> DEPTH <u>305</u>	<u>370cc 290gal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>195 @ 15 45 3012 75</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>4 @ 20 20 80 20</u>
PERFS. _____	CHLORIDE <u>7 @ 58 20 407 40</u>
DISPLACEMENT <u>18.4 BALS</u>	ASC _____ @ _____
EQUIPMENT	_____ @ _____
PUMP TRUCK CEMENTER <u>Fuzz4</u>	_____ @ _____
# <u>431</u> HELPER <u>Billy</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# <u>377</u> DRIVER <u>Jerry</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>206 @ 2 40 494 45</u>
	MILEAGE <u>1085kmile 1030 00</u>
	TOTAL <u>5027 75</u>

RECEIVED  
AUG 18 2009  
KCC WICHITA

REMARKS:  
Cement did not set  
305 complete @ 6:00pm  
Thanks Fuzz4 crew

SERVICE

DEPTH OF JOB <u>305'</u>	
PUMP TRUCK CHARGE <u>1018 00</u>	
EXTRA FOOTAGE <u>5 @ 289 4.45</u>	
MILEAGE <u>50 @ 700 350 00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1372 45</u>	

CHARGE TO: Damar Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33404

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Nesscity

DATE <u>11-11-08</u>	SEC. <u>15</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT <u>11:30 PM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>9:00 AM</u>
ROBERTS TRUST		WELL # <u>C-1</u>	LOCATION <u>E side of Shields to feed</u>	COUNTY <u>Gove</u>	STATE <u>KS</u>		
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)		<u>YARD SIGN AT REAR END &amp; W 3 N E 1/4</u>					

CONTRACTOR Discovery Rig 1

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 T.D. 1875'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER & MUD  
EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W  
# 366 HELPER DAVID J

BULK TRUCK  
# 345 DRIVER ROCKY H

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Damer Resources

CEMENT

AMOUNT ORDERED 2205x60/40 4Y.  
GEL 1/4" F10-SEAL

COMMON	<u>132</u>	@	<u>13.65</u>	<u>1801.80</u>
POZMIX	<u>88</u>	@	<u>7.60</u>	<u>668.80</u>
GEL	<u>9</u>	@	<u>20.40</u>	<u>183.60</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal 55#</u>		@	<u>2.45</u>	<u>134.25</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>2.25</u>	<u>519.75</u>
MILEAGE	<u>231x50x.10</u>			<u>1155.00</u>
				TOTAL <u>4463.20</u>

REMARKS:

255x1875' 2205x60/40  
1005x1050' 4Y GEL & 1/4" F10-SEAL  
405x350'  
105x40'  
305x in the Rat Hole  
155x in the mouse Hole

SERVICE

DEPTH OF JOB	<u>1875'</u>		
PUMP TRUCK CHARGE			<u>1000.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Damer Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1350.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X Cliff Mayfield

SIGNATURE X CLIFF MAYFIELD

RECEIVED  
AUG 18 2009  
KCC WICHITA

Thank you

To Allied Cementing Co., LLC.  
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