

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270

CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Scott Corsair  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
10/25/2007    11/01/2007    03/10/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24712 -0600  
Spot Description: 70' N & 180' E  
C NW Sec. 11 Twp. 20 S. R. 21  East  West  
1250 Feet from  North /  South Line of Section  
1500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Ness  
Name: Shank Well #: 1-11  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 2254' Kelly Bushing: 2260'  
Total Depth: 4407' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1459' Feet  
If Alternate II completion, cement circulated from: 1459  
feet depth to: surface w/ 160 <sup>6X cmt.</sup>

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 41,500 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 07/30/2009

Subscribed and sworn to before me this 30th day of July,  
20 09.

Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Shank Well #: 1-11  
 Sec. 11 Twp. 20 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density,                  Microlog and Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1466</td> <td>+794</td> </tr> <tr> <td>Heebner</td> <td>3776</td> <td>-1516</td> </tr> <tr> <td>Lansing</td> <td>3823</td> <td>-1563</td> </tr> <tr> <td>Pawnee</td> <td>4286</td> <td>-2026</td> </tr> <tr> <td>Ft. Scott</td> <td>4314</td> <td>-2054</td> </tr> <tr> <td>Cherokee</td> <td>4333</td> <td>-2073</td> </tr> <tr> <td>Mississippian</td> <td>4394</td> <td>-2134</td> </tr> </table>	Name	Top	Datum	Anhydrite	1466	+794	Heebner	3776	-1516	Lansing	3823	-1563	Pawnee	4286	-2026	Ft. Scott	4314	-2054	Cherokee	4333	-2073	Mississippian	4394	-2134
Name	Top	Datum																							
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Ft. Scott	4314	-2054																							
Cherokee	4333	-2073																							
Mississippian	4394	-2134																							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	23	215	Common	175	2% gel, 3% CC
Production(used)	7 7/8"	5 1/2"	14	4404'	Swift EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1459'-Surface	Swift SMD	160	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4390-4406.5'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4400'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/10/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>2</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4390-4404' Perf</u> <u>4404.5-4406.5' OH</u>
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CHARGE TO: American Waxing Inc.
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 13107

PAGE	OF
1	1

SERVICE LOCATIONS 1. <i>Well 104</i>	WELL/PROJECT NO. 1-11	LEASE SHAWK	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-6-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION RAZORVLS-4E 85 1/4 E STUB		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE RENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
595		1			MILEAGE # 104	30	ME			4.00	120.00
597		1			PUMP SERVICE	1	JOB	1459	FT	850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MIXTE-BENNET STAGGER	160	SPS			14.50	2320.00
276		1			FLOOR	44	LBS			1.25	55.00
290		1			D-AR	2	GAL			32.00	64.00
521		1			SERVICE CHARGE CEMENT	175	SPS			1.10	192.50
522		1			DEBRAGE	17384	LBS	260.76	TM	1.00	260.76

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 11-6-07	TIME SIGNED 11:00	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.
------------------------	----------------------	---

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-6-07 PAGE NO. 1

CUSTOMER AMERICAN WOODWORK INC. WELL NO. 1-11 LEASE SHAW JOB TYPE CEMENT PORT COLLAR TICKET NO. 13107

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1459'
	1455				✓		1000	PSE TEST CASING - HEAD
	1500	3	2	✓		400		OPEN PORT COLLAR - 20T RATE
	1505	4		✓		400		MIX CEMENT
	1545		5	✓				DISPLACE CEMENT
	1555			✓		1000		CLOSE PORT COLLAR - PSE TEST - HEAD
								CIRCULATE 25 SKS CEMENT TO PCT
	16:56			✓				RUN 4 JTS - CIRCULATE CLEAN
	17:00							WASH TRUCK
	17:05							PULL TOOL
	17:15							JOB COMPLETE

THANK YOU  
WAYNE, BRETT, RYAN

KANSAS CORPORATION.COM

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CHARGE TO:  
**American Waddoo Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 13102  
 PAGE 1 OF 2

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SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Asa Co. K</i>	1-11	SHANK	NESS	Kc		11-1-07	same
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<i>PERFORMING DRIG #1</i>		<i>CT</i>	<i>LOUNTON</i>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	<i>OTL</i>	<i>DEVELOPMENT</i>	<i>5 1/2" LONGSTRENG</i>		<i>BAZEL KS - 4E 8S 1 1/2 E 55</i>		
	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 704	30	ME			4.00	120.00
578		1			PUMP SERVICE	1	3000	41105	FT	1250.00	1250.00
221		1			22000 VCL	2	GA			26.00	52.00
201		1			MUDLOSS	500	GA			.75	375.00
402		1			CENTRALIZER	6	SA	5 1/2"		95.00	570.00
403		1			CEMENT PASKETS	2	SA			290.00	580.00
404		1			PORT COLLAR TOP JT #74	1	SA	1459	PK	2300.00	2300.00
406		1			LATCH DOWN PLUG - BATTLE	1	SA			235.00	235.00
407		1			INSERT FLOAT SHADE W/ AHO FILL	1	SA			310.00	310.00
<del>408</del>		1			<del>ROTATING HEAD RENTAL</del>	<del>1</del>	<del>SA</del>			<del>250.00</del>	<del>250.00</del>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *11-1-07* TIME SIGNED *1830*  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5792.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3039.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Wade Wren* APPROVAL

*Thank You!*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13102

CUSTOMER: AMERICAN WOODCOCK INC  
WELL: SHAWK 1-11  
DATE: 11-1-07  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOG	WAGG	DF			QTY	TON	QTY	TON			
225		1				STANDARD CONWT	EA-2	150	SYS			12.00	1800.00
276		1				FLOCCIE		39	lbs			1125	47150
223		1				SALT		750	lbs			20	150.00
224		1				CANSEAL		7	SYS	700	lbs	30.00	210.00
225		1				CFR-1		100	lbs			4.00	400.00
290		1				D-AD		1	GM			32.00	32.00
521		1				SERVICE CHARGE							
523		1				MILEAGE CHARGE							
						TOTAL WEIGHT		15688					
						LOADED MILES		30					
						CUBIC FEET		150				1.10	165.00
						TON MILES		235.22				1.00	235.132

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CONTINUATION TOTAL 3039.82

JOB LOG

SWIFT Services, Inc.

DATE 11-1-09 PAGE NO. 1

CUSTOMER American Warrants Inc. WELL NO. 1-11 LEASE SHANK JOB TYPE 5 1/2" LOWSTRENGTH TICKET NO. 12102

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1930							START 5 1/2" CASING IN WELL
								TD-4105 SET# 4104
								TP-11405 5 1/2" / 11 1/4
								ST-43.89
								CONDUITERS - 1, 2, 4, 5, 6, 7, 3
								CMT BSPTS - 5, 74
								PORT COLLAR = 1459 TOP JI " 74
	2125							DROP BALL - CALULATE <del>PLUG</del>
	2158	6	12		✓		450	PUMP 500 GAC MVAFLUSH "
	2200	6	20		✓		450	PUMP 20 BBLS KCl-FLUSH "
	2207		4					PLUG RH
	2210	5	36		✓		300	MIX CEMENT 150 SKS SA-2 "
	2221							WASH OUT PUMP. LEV'S
	2223							RELEASE LATCH DOWN PLUG
	2225	7	0		✓			DRIPAGE PLUG "
		7	96				800	STOP OFF DRIPAGE
	2240	6 1/2	106.4				1500	PLUG DOWN - PSE UP WITH 2" PLUG
	2242						OK	RELEASE PSE - HEAD
								WASH TRUCK
	2330							JOB COMPLETE

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THANK YOU  
WAVE, BOETT, RYAN

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>American Well</i>		Lease No.		Date <i>10-25-07</i>	
Lease <i>Frank</i>		Well # <i>1-11</i>			
Field Order # <i>10013</i>	Station <i>Liberal</i>	Casing <i>8 5/8"</i>	Depth <i>215'</i>	County <i>Ness</i>	State <i>KS</i>
Type Job <i>8 5/8" Surface CNW</i>			Formation	Legal Description <i>11-20-21</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid <i>175 sks 60/40 poz @ 14.6#</i>	RATE	PRESS	ISIP
Depth <i>215'</i>	Depth	From	To	Pre-Pad <i>5.71 gal/sk</i>	Max		5 Min
Volume <i>92</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.L.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Fresh</i>	Gas Volume		Total Load

Customer Representative			Station Manager <i>Servino Bennett</i>			Treater <i>Chad Hirtz</i>		
Service Units	<i>19518</i>	<i>19528</i>	<i>19519</i>	<i>19805</i>	<i>19803</i>			
Driver Names	<i>Chad</i>	<i>D. Dorn</i>	<i>J. Divias</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>22:45</i>					<i>on loc spot trucks safety mtg</i>
<i>23:20</i>					<i>Break Circ.</i>
<i>23:30</i>	<i>50</i>		<i>0</i>	<i>3</i>	<i>Start mix 60/40 poz @ 14.6#</i>
<i>23:44</i>	<i>50</i>		<i>40</i>	<i>3</i>	<i>Finish mix</i>
<i>23:45</i>	<i>50</i>		<i>0</i>	<i>0</i>	<i>Shut down, drop plug</i>
<i>23:53</i>	<i>50</i>		<i>0</i>	<i>1.8</i>	<i>start disp. wash up</i>
<i>00:00</i>	<i>50</i>		<i>12 1/2</i>	<i>0</i>	<i>Shut down shut in</i>
					<i>Job Complete</i>
					<i>Thank You</i>
					<i>Chad &amp; Crew</i>

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# BASIL

energy services, L.P.

**FIELD ORDER** 20013

Subject to Correction

Date: 10-25-07	Customer ID	Lease: Frank	Well #: 1-11	Legal: 11-20-21
American Warrior		County: Ness	State: KS	Station: Liberal
		Depth: 215'	Formation:	Shoe Joint:
		Casing: 5 7/8"	Casing Depth: 215'	TD: 215'
		Customer Representative:		Treater: Charl HINE

AFE Number	PO Number	Materials Received by: X Col milk
------------	-----------	-----------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	175sk	60/40 poe		
L	C310	4621b	Calcium Chloride		
L	F163	1ea	Wooden Cement plug 5 7/8"		
L	E100	240mi	Heavy Vehicle Mileage		
L	E107	175sk	Cement Sew. Charge		
L	F104	924Hm	Bulk Diesel Charge		
L	R200	1ea	Casing Cement 11mm 07300		
L	E101	170mi	Pickup Mileage		
L	F591	1ea	Service Support Visit		
L	R701	1ea	Cement Head Kenter		
<i>Discount Total</i>					6,071.96
<i>Paul Taylor</i>					

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