

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/6/2007 11/13/2007 03/7/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24713-0000
Spot Description: 30' S & 120' W
W/2 NE NW _____ Sec. 12 Twp. 20 S. R. 21 East West
690 Feet from North / South Line of Section
1530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness

Lease Name: Hinnergardt Well #: 1-12
Field Name: Ben
Producing Formation: Mississippian
Elevation: Ground: 2249' Kelly Bushing: 2255'
Total Depth: 4404' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1427' Feet
If Alternate II completion, cement circulated from: 1427
feet depth to: surface w/ 145 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 250 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION

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AH 2-Dlg-8/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 07/30/2009

Subscribed and sworn to before me this 3rd day of August,
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Hinnergardt Well #: 1-12
 Sec. 12 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1455</td> <td>+800</td> </tr> <tr> <td>Heebner</td> <td>3784</td> <td>-1529</td> </tr> <tr> <td>Lansing</td> <td>3833</td> <td>-1578</td> </tr> <tr> <td>Pawnee</td> <td>4293</td> <td>-2033</td> </tr> <tr> <td>Ft. Scott</td> <td>4320</td> <td>-2065</td> </tr> <tr> <td>Cherokee</td> <td>4335</td> <td>-2080</td> </tr> <tr> <td>Mississippian</td> <td>4397</td> <td>-2142</td> </tr> </table>	Name	Top	Datum	Anhydrite	1455	+800	Heebner	3784	-1529	Lansing	3833	-1578	Pawnee	4293	-2033	Ft. Scott	4320	-2065	Cherokee	4335	-2080	Mississippian	4397	-2142
Name	Top	Datum																							
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Mississippian	4397	-2142																							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	23	210	Common	175	2% gel, 3% CC
Production(used)	7 7/8"	5 1/2"	14 & 15.5	4400'	Swift EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1427'-Surface	Swift SMD	145	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4393.5-4401'		

TUBING RECORD:	Size: 2 3/8"	Set At: 4394'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/7/2008		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio
				Gravity 34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4393.5-4400' Perf 4400-4404' OH
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CHARGE TO:
 AMERICAN WOODS Tax
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 13117

PAGE 1 OF 2

KANSAS CORPORATION COMMISSION
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SERVICE LOCATIONS 1. <i>Amesbury</i>	WELL/PROJECT NO. 1-12	LEASE HENNERGARDT	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-13-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERRY-MARY DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRJG	WELL PERMIT NO.	WELL LOCATION BAYLOR, KS - 4E 8E 2F, SW 10		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	25	MYE	4	00	100.00
578		1			PUMP SOURCE	1	DOB	4100	00	1250.00
221		1			LIQUID KCL	2	GAL	26	00	52.00
231		1			MUDFOOSH	500	GAL	75		375.00
402		1			CATERPILLAR	6	EA	95	00	570.00
403		1			CONCRETE BASKETS	2	EA	290	00	580.00
404		1			PORT COLLAR TOP JOINT #72	1	EA	2300	00	2300.00
406		1			WIRE DOWN PLUG - RAFFEL	1	EA	235	00	235.00
407		1			INSERT FIBER SHOE W/ANUFELL	1	EA	310	00	310.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 11-13-07 TIME SIGNED 1200
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	#1	5772.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2		3032.60
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Wanda W...

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-13-07 PAGE NO. 1

CUSTOMER AMERICAN WATERS INC WELL NO. 1-12 LEASE HENNINGGARDT JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 13117

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
	1545							START 5 1/2" CASING IN WELL
								TD- 11401 SPT- 41100
								TP- 41103 SPT # 14 155
								ST- 41,56
								CENTRALIZERS - 1, 2, 3, 4, 5, 71
								CMT RISERS - 6, 72
								PORT COLLAR = 1427 TOP JT " 72
	1750							DROP BALL - CIRCULATE
	1835	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1837	6	20		✓		450	PUMP 20 BBS VCL FLUSH
	1844		4					PLUG RH
	1847	4 1/2	36		✓		300	MAX CEMENT 150 SPS EA 2 CMT
	1856							WASH OUT PUMP - LINES
	1858							RELEASE LATCH DOWN PLUG
	1900	7	0		✓			RELEASE PLUG
		6 1/2	94				725	START OFF ADJUSTING
	1915	6 1/2	104.5				1500	PLUG DOWN - PSE UP - LATCH IN PLUG
	1917						OK	RELEASE PSE - HELD
								WASH TRUCK
	2000							JOB COMPLETE

KANSAS CORPORATION COMMISSION

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THANK YOU
WAYNE, BRETT, RYAN



CHARGE TO:
American Warrior Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 13584

PAGE 1 OF 1

MISSOURI CORPORATION COMMISSION
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SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. 1-12	LEASE <i>HINWEGARDT</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>11-29-07</i>	OWNER <i>SAME</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>H-D</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>LOCATION</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>DEVELOPMENT</i>	JOB PURPOSE <i>CEMENT PORT COLLAR</i>	WELL PERMIT NO.	WELL LOCATION <i>BATA, KS-4E 9S 3/4E, S20</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE * 104		30	MI		4.00	120.00	
577		1			PUMP SERVICE		1	HR		850.00	850.00	
105		1			PORT COLLAR OPENING TOOL		1	HR		400.00	400.00	
320		1			SWIFT MULTI-DESERT STANDARDS		145	YDS		14.50	2102.50	
276		1			FLOOR		44	YDS		1.25	55.00	
290		1			D-ACL		2	GAL		32.00	64.00	
531		1			SERVICE CABLE CEMENT		175	YDS		1.10	192.50	
533		1			DRAYAGE		17384	YDS	260.76	m	1.00	260.76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *11-29-07* TIME SIGNED *1030* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4044.76
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Whit Whisenand

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-29-07 PAGE NO. 1

CUSTOMER American Water Inc. WELL NO. 1-12 LEASE 1121120000 JOB TYPE CEMENT PORT COLLAR TICKET NO. 112534

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1427'
	1105				✓		1000	PSI TEST CASE 16 - HELD
	1110	3	2	✓			400	OPEN PORT COLLAR - 2 1/2 JT RATE
	1115	4 1/2	80	✓			600	MAX CEMENT - 145 SLS SMD
	1135	4	4 1/2	✓			650	DISPLACE CEMENT
	1145				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SLS CEMENT TO PAT
	1155	3 1/2	20		✓		400	RUN 4 1/2 SLS - CIRCULATE CLEAR
								WASH TRUCK
								PULL TOOL
	1230							JOB COMPLETE

THANK YOU
WARR, BERT, ROB

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energy services, L.P.

TREATMENT REPORT

Customer American Warrior, Incorporated	Lease No. Hinnergardt	Well # 1-12	Date 11-6-07
Field Order # 16955	Station Pratt	Casing 8 7/8 23 Lb.	Depth 210 FT.
Type Job C.N.W. - Surface	County Ness	State KS	Legal Description 12-205-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/8"	Spots/Ft.		Cement 175 sacks	560 RATE	PRESS	with
Depth 210 Feet	Depth	From	To	28 Gel.	36 C.C.		5 Min.
Volume 3.4 Bbl.	Volume	From	To	14.7 Lb./Gal.	Min	5.71 Gal./sk.	10 Min.
Max Press 300 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Plug Containe	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 175 Feet	Packer Depth	From	To	Flush 12.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Tenny Roach	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,826	19,863
Driver Names	Messick	Mattal	LaChance		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Truck on location and hold safety meeting.
					5 jts. 23 Lb./Ft. 8 7/8 casing in well upon arrival.
10:25	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 175 sacks cement.
			49		Stop pumping. Shut in well. Release plug. Open well.
10:40	100			4	Start Freshwater Displacement.
10:45	300		12.5		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
					Job Complete.
					Thanks,
					Clarence, Milte, Stephen

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FIELD ORDER 16955

Subject to Correction

Date	11-6-07	Customer ID		Lease	Hinnergardt	Well #	1-12	Legal	12-205-21W
				County	Ness	State	KS.	Station	Pratt
C H A R G E	American Warrior, Incorporated			Depth	15 Feet	Formation		Shoe Joint	15 Feet
				Casing	8 5/8 23lb.	Casing Depth	210ft. 210ft.	Job Type	C.W.W. - Surface
				Customer Representative	Kenny Roach	Creator	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	Xcel <i>[Signature]</i>
------------	--	-----------	--	-----------------------	-------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175sk	60/40 Poz	\$	1,874.25
P	C310	453Lb.	Calcium Chloride	\$	453.00
P	F163	1ea	Wooden Cement Plug, 8 5/8"	\$	88.90
P	E100	240mi	Heavy Vehicle Mileage, 1-Way	\$	1,200.00
P	E101	120mi	Pickup Mileage, 1-Way	\$	360.00
P	F104	906tm	Bulk Delivery	\$	1,449.60
P	F107	175sk	Cement Service Charge	\$	262.50
P	E891	1ea.	Service Supervisor	\$	150.00
P	R200	1ea	Cement Pumper: 0Ft. To 300Ft.	\$	924.00
P	R701	1ea	Cement Head Rental	\$	250.00
			Discounted Price =	\$	5,890.29
			Plus Taxes		

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TOTAL