

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/05/2008 02/15/2008 07/03/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24719-0000
Spot Description: 100' N
W2 NE Sec. 25 Twp. 19 S. R. 22 East West
560 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Borger Well #: 5
Field Name: Schaben
Producing Formation: Mississippian
Elevation: Ground: 2262' Kelly Bushing: 2268'
Total Depth: 4404' Plug Back Total Depth: 4402.5
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2515 Feet
If Alternate II completion, cement circulated from: 2515
feet depth to: surface w/ 400

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 08/12/2009
Subscribed and sworn to before me this 12th day of August,
20 09
Notary Public: [Signature]
Date Commission Expires: 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

Operator Name: American Warrior, Inc. Lease Name: Borger Well #: 5
 Sec. 25 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Arhydrite</td> <td>1484</td> <td>+812</td> </tr> <tr> <td>Heebner</td> <td>3733</td> <td>-1465</td> </tr> <tr> <td>Lansing</td> <td>3781</td> <td>-1513</td> </tr> <tr> <td>BKC</td> <td>4114</td> <td>-1846</td> </tr> <tr> <td>Ft. Scott</td> <td>4280</td> <td>-2012</td> </tr> <tr> <td>Cherokee</td> <td>4299</td> <td>-2031</td> </tr> <tr> <td>Mississippian</td> <td>4376</td> <td>-2108</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Arhydrite	1484	+812	Heebner	3733	-1465	Lansing	3781	-1513	BKC	4114	-1846	Ft. Scott	4280	-2012	Cherokee	4299	-2031	Mississippian	4376	-2108
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4403'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2515'-Surface	Swift SMD	400	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4391-4402'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4375'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/3/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u> </u> Water Bbls. <u>5</u> Gas-Oil Ratio <u> </u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4391-4402' Perf</u>
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CHARGE TO: AMERICAN WARRIOR INC.
ADDRESS
CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION
 AUG 13 2009
 RECEIVED

TICKET 13389

PAGE 1	OF 2
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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 5	LEASE K. F. BORGER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-14-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PEROMARK DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BARINE, KS - 55 1/2 W, S 100 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25		ME		4.00	100.00
578		1			PUMP SERVICE	1		JOB	4110 1/4 FT	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
291		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	10		EA	5 1/2"	100.00	1000.00
403		1			CEMENT BASKETS	3		EA		300.00	900.00
404		1			PORT COLLAR TOP JT # 45	1		EA	2315 FT	2300.00	2300.00
406		1			CATCH DOWN PLUG + BAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FELL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED 2-14-08	TIME SIGNED 0030	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.
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REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6772.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3180.10
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WANE WILSON	APPROVAL
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Thank You!

ALLIED CEMENTING CO., INC.

30831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>7-5-08</u>	SEC <u>25</u>	TWP <u>19s</u>	RANGE <u>22w</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10 AM</u>	JOB START	JOB FINISH
LEASE <u>Borger</u>	WELL # <u>5</u>	LOCATION <u>Bojone 53 1/2 W 315</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Petromark Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 272 ft

CASING SIZE 8 3/8 DEPTH 211 ft

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 12.4 bbl

OWNER

CEMENT AMOUNT ORDERED 160 lb Common

3 cc 23 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

181 HELPER Tyler

BULK TRUCK

34 DRIVER Kevin W.

BULK TRUCK

DRIVER

REMARKS:

10th Rig Hole Hole Out + Circulating

12th Cementing part of Hole with Callers

1st start in the Hole with surface pipe

8 3/8 - 211 ft

Circulate the Hole with Rig and Pump

mix Cement + then Release the Plug

Displace Plug Down with water

Cement did circulate to surface

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ed Miller

TOTAL	
SERVICE	
DEPTH OF JOB <u>211 ft</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS
PRINTED NAME	

KANSAS CORPORATION COMMISSION

TOTAL AUG 13 2009

Miller

You

1-8 wooden plug

JOB LOG

SWIFT Services, Inc.

DATE 2-14-08 PAGE NO. 1

CUSTOMER: WINDROW INC. WELL NO.: 115 LEASE: K.F. PUGH JOB TYPE: 5 1/2" LOGGING TICKET NO.: 13388

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							ON LOCATION
	0300							START 5 1/2" CORK END WELL
								TD- 4404 SIT- 4403
								TP- 4405 5 1/2" / FT 155
								SI- 41.51
								CORRECTIONS - 1, 2, 3, 4, 14, 16, 47, 48, 50, 71
								CMT REVS - 5, 115, 72
								PORT COLLAR = 2515 TDP IT # 45
	0450							DROP BALL - CIRCULATE ROTATE
	0553	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	0555	6	20		✓		400	PUMP 20 RPMS MUD FLUSH
	0602		4					PLUG BH
	0605	6	36		✓		350	MIX COMPT - 150 WTS SA-2 + 15.5 PPG
	0612							WASH OUT PUMP - LINES
	0614							RELEASE CATCH DOWN PLUG
	0615	7	0		✓			DISPLACE PLUG
		7	93				800	SLWT OFF ROTATE
	0630	6 1/2	103.9				1500	PLUG DOWN - SET UP WITH IW PLUG
	0632						OK	RELEASE PSE - HFLS KANSAS CORPORATION COMMISSION
								WASH TRUCK
								AUG 13 2009 RECEIVED
	0730							JOB COMPLETE
								THANK YOU WAKE, BRETT, RYAN



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION
 AUG 13 2009
 RECEIVED

TICKET
 No 13683

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. H 5	LEASE R.F. BOGGS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-29-08	OWNER SAM
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FROZEL TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE DTL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION RADNEY - 55, HW, S. JTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	25	MI	4.00		100.00
578		1			PUMP SERVICE	1	JOB	1250.00		1250.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULE - NEWBY STAIRS	400	SKS	15.00		6000.00
276		1			FLOOR	100	lbs	1.25		125.00
287		1			GASSTOP	100	lbs	7.00		700.00
290		1			D-AND	4	gal	32.00		128.00
521		1			SERVICE CHARGE CEMENT	400	SKS	1.25		500.00
523		1			DEBRAGE	400	40 lbs	500.5	TM	500.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 2-29-08
 TIME SIGNED: 1030
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					9702.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,093.21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: John D. [Signature]
 APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-28-02 PAGE NO. 1

CUSTOMER: APTON/NEW WADSWORTH TX WELL NO.: # 5 LEASE: V.F. BOGGS JOB TYPE: COMBAT PORT COLLAR TICKET NO.: 13683

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2515'
	1045				✓		1000	PSI-TEST CASING - HELD
	1050	3	10	✓			700	OPEN PORT COLLAR - INT RATE - NO FLOW
	1115	4	40				1200	MAX 40 BPM C/I - PUMP
	1255	4 1/4	194	✓			400	MAX COMBAT - LB - 350 SKS SMD = 11.2 PPM
		3	14	✓			250	TL - 50 SKS SMD/CASETOP = 14.0 PPM
	1450	3 1/2	9	✓			600	DISPLACE COMBAT
	1505				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 20 SKS COMBAT TO PZT
	1520	4	25		✓		500	RUN 4 JIS - CALCULATE CLEAN
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WAGG, ROSE, DUSTY, JEFF, RYAN BOB