

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

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OCT 04 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/6/06	6/7/06	6/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26621-00-00
County: Wilson
ne - sw Sec. 35 Twp. 27 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Campbell, Lois D. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1035 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1331.07
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1331.07
feet depth to surface w/ 131 ^{sx cmt}
Alt 2 Dg - 12/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October,
2006.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
Cement Distribution _____

Operator Name: Quest Cherokee, LLC Lease Name: Campbell, Lois D. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated/Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.6	"A"	6	
Production	6-3/4	4-1/2	10.5#	1331.07	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1220-1222	150gal 15%HCLw/ 50 bbbls 2%kcl water, 212bbbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	1220-1222
4	991-993/1020-1022/955-958/938-940	400gal 15%HCLw/ 42 bbbls 2%kcl water, 495bbbls water w/ 2% KCL, Biocide, 13500# 20/40 sand	991-993/1020-1022 955-958/938-940
4	874-878/860-864	400gal 15%HCLw/ 41 bbbls 2%kcl water, 443bbbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	874-878/860-864

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1262</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>79bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1576

FIELD TICKET REF #

FOREMAN Craig / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
June 15 06	Campbell Lois D. 35-1		35	27	16	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig	7:00	11:00					Craig
Joe B.	7:00			903388		4	Joe B. [Signature]
Tim	6:30			903255		4.5	Tim [Signature]
Robert W.	7:30			903206		3.5	Robert W. [Signature]
Wes T	7:00			931455		4	Wes T [Signature]
David C	7:15			903139	932452	3.75	David C [Signature]
Morek's K D.	7:00			Extra		4	Morek's K D. [Signature]

JOB TYPE logging HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1331.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 21.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS:

Ran 1 sack of prem gel and swept to surface. Installed cement head, pumped 1 sack of gel, 15 barrel dye and 131 sacks of cement to set dye to surface. Flushed pump, pumped wiper plug to bottom; set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1331.07	Ft 4 1/2 casing	
	6	centralizers	
	1	4 1/2 casing clamp	
9313100	2.25 hr	Casing tractor	
607253	2.25 hr	casing trailer	
903388	4 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	123 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3.5K	Sodium Silicate calcium chloride	
1123	7000 gals	City Water	
903139	3.75 hr	Transport Truck	
932	3.75 hr	Transport Trailer	
931	4 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Campbell #35-1
S35, T27,R16
Wilson Co, KS
API#205-26621-0000

0-2 DIRT
2-42' LIME
42-150 SHALE
150-170 LIME
170-290 SHALE
290-300 LIME
300-326 SHALE
326-336 LIME
336-373 SHALE
373-457 LIME
457-460 BLACK SHALE
460-495 LIME
495-505 SHALE
505-548 LIME
548-629 SANDY SHALE
629-639 LIME
639-660 SHALE
660-671 LIME
671-681 SANDY SHALE
681-716 SAND
716-717 COAL LESS THAN 8"
717-720 SANDY SHALE
720-755 SAND
755-778 SHALE
778-799 LIME PAWNEE
799-801 SHALE
801-811 LIME
811-814 SHALE
814-837 SANDY SHALE
837-856 LIME OSWEGO
856-861 SHALE
861-867 LIME
867-871 SHALE
871-872 COAL
872-879 SHALE
879-930 SAND
930-949 SANDY SHALE
949-951 LIME
951-954 SHALE
954-967 SAND
967-1007 SANDY SHALE
1007-1008 COAL LESS THAN 8"
1008-1045 SANDY SHALE
1045-1046 COAL LESS THAN 8"
1046-1084 SANDY SHALE
1084-1097 SAND
1097-1127 SANDY SHALE

6-6-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
Set with 6 sacks Portland cement

6-7-06 Started drilling 6 3/4" hole

6-7-06 Finished drilling to
T.D. 1338'

WATER @ 460'

485' 0" SLIGHT BLOW
786' SLIGHT BLOW
836' SLIGHT BLOW
861' 1" ON 1/2" ORIFICE
887' 3" ON 1/2" ORIFICE
962' 3" ON 1/2" ORIFICE
1012' 1" ON 1/2" ORIFICE
1062' 1" ON 1/2" ORIFICE
1229' 3" ON 1/2" ORIFICE
1237' 12" ON 1/2" ORIFICE
1338' 15" ON 1/2" ORIFICE

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543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Campbell #35-1
S35, T27, R16
Wilson Co, KS
API#205-26621-0000

1127-1197 SAND
1197-1220 SANDY SHALE
1220-1221 COAL
1221-1229 SHALE
1229-1233 LIME MISSISSIPPI
1233-1238 ODOR OIL
1238-1338 LIME

T.D. 1338'

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