

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/10/06</u>	<u>6/13/06</u>	<u>6/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26627-5600  
County: Wilson  
\_\_\_\_\_ ne - sw Sec. 19 Twp. 28 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
1810 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Streets Rev. Trust Well #: 19-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 895 Kelly Bushing: n/a  
Total Depth: 1138 Plug Back Total Depth: 1132.02  
Amount of Surface Pipe Set and Cemented at 22' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1132.02  
feet depth to surface w/ 134 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dlg - 12/4/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/9/06  
Subscribed and sworn to before me this 9<sup>th</sup> day of October,  
20 06.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 10 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Streets Rev. Trust Well #: 19-1  
 Sec. 19 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron Log</b> <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1132.02	"A"	134	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	861-863/845-847/777-779/795-797/739-742/725-727	400gal 15%HCLw/ 25 bbls 2%kcl water, 800bbls water w/ 2% KCL, Biocide, 20000# 20/40 sand	861-863/845-847  777-779/795-797 739-742/725-727
4	649-653/636-640	300gal 15%HCLw/ 38 bbls 2%kcl water, 885bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	649-653/636-640

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 1124.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/27/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19.4mcf	59bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1584**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Paul [Signature]

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 29, 2006	Streets Rev. Trust 17-1	19	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Paul [Signature]	6:45	10:15	NO	903427		3.50	[Signature]
[Signature]	6:30			903297		3.75	[Signature]
W. [Signature]	7:00			903206		3.25	[Signature]
Joe [Signature]	7:00			903139	732452	3.25	[Signature]
Leon H. [Signature]	7:00			903155		3.25	[Signature]
[Signature]	6:30			Extra		3.75	[Signature]

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1132.02 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13.05 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of prem gel and swept to surface. Installed cement head, pumped 1 sack of gel, 12 barrels dye and \_\_\_\_\_ sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

	1132.02	4 1/2 casing
	6	centralizers
901300	1.5	hr casing tractor
607253	1.5	hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.50 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	134	Portland Cement	
1124	1	50/50 PGZ Blend Cement	
1126	1	OWC Blend Cement	
1110	12	Gilsonite	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	1	KCL	
1111B	3	Sodium Silicate	
1123	7000	City Water	
903139	3.25 hr	Transport Truck	
903155	3.25 hr	Transport Trailer	
903155	3.25 hr	Transport Trailer	
	1	4 1/2 float shoe	

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WICHITA, KS

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE</b>		Well No. 19-1	Lease STREETS	Loc. 1/4 1/4 1/4	Sec. 19	Twp. 28	Rge. 17
County WILSON		State KS	Type/Well	Depth 1138'	Hours	Date Started 6/10/06	Date Completed 6/13/06
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record		
Driller HUNBYCUTT	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	% Rec.
Driller	Rig No. 2						
Driller	Hammer No.						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	11	OVERBURDEN	578	580	COAL (LEXINGTON)			TOO MUCH WATER TO TEST FROM 712'			
11	18	LIME	580	601	SHALE						
18	38	SHALE	586		GAS TEST (NO GAS)			T.D. 1138'			
38	60	SAND (WATER)	601	618	SAND						
60	64	SHALE	618	620	COAL (OSWEGO)						
64	108	LIME	620	638	LIME						
108	134	SAND	638	640	COAL (SUMMIT)						
134	150	SHALE	640	651	LIME						
150	257	LIME	651	653	COAL (MULKEY)						
257	288	SAND (WATER)	653	664	SHALE						
288	298	LIME	664	665	COAL (STRAY)						
298	300	SHALE	665	668	LIME						
300	310	LIME	668	738	SANDY SHALE (WATER)						
310	314	SHALE	712		GAS TEST (10# 1/8")						
314	342	LIME	738	739	COAL (BEVIER)						
342	351	SANDY SHALE	739	740	LIME (VERDIGRIS)						
351	401	SHALE	740	774	SANDY SHALE						
401	413	SANDY SHALE	774	775	COAL (CROWBERG)						
413	424	LIME	775	794	SANDY SHALE						
424	429	SAND	794	796	COAL (FLEMING)						
429	432	LIME	796	860	SANDY SHALE						
432	437	SANDY SHALE	860	861	COAL (TEBO)						
437	451	LIME	861	867	SANDY SHALE						
451	464	SANDY SHALE	867	868	COAL (WEIR)						
464	465	COAL	868	901	SANDY SHALE						
465	476	SAND	901	918	SAND (BARTLESVILLE)						
476	491	SHALE	918	940	SUGAR SAND						
491	547	SANDY SHALE	940	1038	SAND (WATER)						
547	551	LIME	1038	1040	COAL (RIVERTON)						
551	552	COAL (MULBERRY)	1040	1057	SANDY SHALE						
552	578	LIME	1057	1138	LIME (MISSISSIPPI)						

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