

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/5/06	6/6/06	6/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26628-00-00
County: Wilson
_____ nw _____ sw Sec. 15 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
525 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swiler, Kenneth L. Well #: 15-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1002 Kelly Bushing: n/a
Total Depth: 1209 Plug Back Total Depth: 1200.77
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200.77
feet depth to surface w/ 130 sx gmt.
Alt 2 - Dlg - 12/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October,
2006.
Notary Public: Verona Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Kenneth L. Well #: 15-1
 Sec. 15 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1200.77	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1108-1110/1060-1062/1054-1056	200gal 15%HCLw/ 25 bbls 2%kcl water, 426bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	1108-1110/1060-1062 1054-1056
4	956-958/923-925/865-867/882-884/826-828/808-810	400gal 15%HCLw/ 37 bbls 2%kcl water, 560bbls water w/ 2% KCL, Biocide, 17000# 20/40 sand	956-958/923-925 865-867/882-884 826-828/808-810
4	742-746/729-733	300gal 15%HCLw/ 31 bbls 2%kcl water, 425bbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	742-746/729-733

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1152'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	4.5mcf	13.6bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/06/06
Lease: Swiler, Kenneth L.
County: Wilson
Well#: 15-1
API#: 15-205-26628-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	528-539	Lime
20-106	Shale	539-548	Shale
106-112	Lime	548-558	Sand
112-189	Sandy Shale	558-580	Shale
189-223	Lime	580-600	Sand
223-238	Sandy Shale	600-632	Sandy Shale
238-261	Shale with Lime streaks	632-635	Lime
261-330	Lime	635-636	Coal
330-337	Shale	636-666	Lime
337-339	Lime	666-669	Black Shale
339-341	Sandy Shale	669-707	Shale
341-373	Lime	707-729	Lime
373-378	Shale	725	Gas Test 0" at 1/4" Choke
378-381	Black Shale	729-736	Black Shale
381-415	Lime	736-742	Lime
415-440	Shale	742-745	Black Shale
440-443	Black Shale	745-746	Coal
443-447	Lime	746-790	Sandy Shale
447-494	Shale	790-795	Sand
494-497	Black Shale	795-806	Sandy Shale
497-508	Lime	806-808	Coal
508-514	Shale	808	Gas Test 35" at 1/4" Choke
514-520	Lime	808-825	Shale
520-528	Lime and Shale	825-826	Lime

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Michael Drilling, LLC

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**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120

Date: 06/06/06
Lease: Swiler, Kenneth L.
County: Wilson
Well#: 15-1
API#: 15-205-26628-00-00

Ordered By: Donnie Meyers

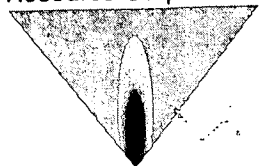
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
826-827	Coal	1209	TD
827-864	Shale		
864-867	Coal		Surface 20'
867-928	Shale		
928-929	Coal		
929-937	Shale		
937-938	Coal		
938-948	Shale		
948-953	Sand		
953-960	Shale		
960-975	Sand		
975-1045	Shale		
1045-1054	Sandy Shale		
1054-1055	Coal		
1055-1059	Shale		
1059-1061	Coal		
1061-1107	Shale		
1085	Gas Test 49" at 3/4" Choke		
1107-1111	Coal		
1111-1117	Shale		
1115	Gas Test 4" at 1-1/2" Choke		
1117-1209	Mississippi Lime		
1135	Gas Test 4" at 1-1/2" Choke		
1209	Gas Test 4" at 1-1/2" Choke		

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1551

FIELD TICKET REF # _____

FOREMAN Joe/craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.12.06	Swiler Kenneth 15-1	15	28	17	wt

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - TS		6:00		903388		4	<i>[Signature]</i>
Craig - G	1:00	5:15				3	<i>[Signature]</i>
Tim - A		5:00		903255		4	<i>[Signature]</i>
DAVID - C		6:00		903139	932452	4	<i>[Signature]</i>
Russell - A		4:45		903230		3.75	<i>[Signature]</i>
Leon - H		5:00		931415		3	<i>[Signature]</i>
MAVERICK - P	✓	5:15		extra		3.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1209 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1200.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS gel swept to surface. Installed cement head RAN 2 SKS gel & 12 bbl dye & 130 SKS of cement to gel due to surface. Flushed pump, pumped wiper plug to bottom; set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1200.77	FT 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Casing clamp	
931310	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement: Baffle 3 1/2" # 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931415	3.75 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	