

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/2/06</u>	<u>6/4/06</u>	<u>6/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 205-26630-00-00
County: Wilson
_____ ne - sw Sec. 12 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
2100 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter, Jimmy D. Well #: 12-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1055 Kelly Bushing: n/a
Total Depth: 1309 Plug Back Total Depth: 1301
Amount of Surface Pipe Set and Cemented at 21' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1301
feet depth to surface w/ 150 sx cmt.
Alt 2 - Dlg - 12-4108

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Jimmy D. Well #: 12-1
 Sec. 12 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 1"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1301	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1228-1230	513bbbs water w/ 2% KCL, Biocide, 8000# 30/70 sand	1228-1230
4	1074-1076/1026-1028/969-971/933-936/923-925	300gal 15%HCLw/ 40 bbbs 2%kcl water, 490bbbs water w/ 2% KCL, Biocide, 11300# 20/40 sand	1074-1076/1026-1028 969-971 933-936/923-925
4	852-858/838-842	300gal 15%HCLw/ 40 bbbs 2%kcl water, 540bbbs water w/ 2% KCL, Biocide, 13400# 30/70 sand	852-858/838-842

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC

**P.O. Box 402
Iota, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/05/06
Lease: Carter, Jimmy D.
County: Wilson
Well#: 12-1
API#: 15-205-26630-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	696-698	Coal
20-42	Lime	698-708	Sandy Shale
42-68	Shale	708-735	Sand
68-78	Lime	735-760	Shale
78-227	Shale	760-761	Coal
227-236	Lime	761-787	Lime
236-285	Sandy Shale	787-790	Black Shale
285-320	Sand	790-818	Shale
320-352	Shale	818-819	Coal
352-400	Lime	819-838	Lime
400-404	Shale	835	Gas Test 30" at 1/4" Choke
404-440	Lime	838-845	Black Shale
440-465	Sandy Shale	845-852	Lime
465-470	Lime	852-853	Black Shale
470-474	Shale	853-854	Coal
474-484	Lime	854-934	Sandy Shale
484-493	Shale	850	Gas Test 30" at 1/4" Choke
493-495	Black Shale	859	Gas Test 13" at 1-1/2" Choke
495-535	Lime	934-935	Lime
535-612	Shale	935-936	Coal
612-613	Coal	936-982	Shale
613-620	Lime	982-985	Coal
620-665	Lime and Shale	985-994	Shale
665-696	Sandy Shale	994-1008	Sand

DESCRIPTION OF WORK PERFORMED			
LOGGING			PERFORATING
RUN CASING			FRACTURING
CEMENTING	X		EQUIPPING
ACIDIZING			OTHER
6/30/2006			
JOB SUMMARY			
Run & Cement Longstring - Notified Becke @ KCC Office - 7/05/06 @ 8:00 am			
2:00	C&C rig on location and rigged up		
2:00	Casing trailer on location		
2:10	C&C - TIH with 1300' of casing		
4:15	QCOS on location and rigged up		
5:00	C&C - hit fill approx. 120' from T.D.		
5:30	QCOS wash casing to T.D. and circulate 2 sks gel to surface		
5:50	Quest - landed casing		
6:00	Quest - rigged down and moved off location		
7:15	QCOS - pump - circulate with fresh water, run 12 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe		
7:45	QCOS rigged down and off location		
CEMENT SUMMARY:			
Total cement: 150			
Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride			
Cement slurry weig 14.5			
Average surface pressure:			
	Running cement circulation pressure: 250		
	Pumping plug circulation pressure: 800		
	Circulation during job: good		
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:			
Hole size & depth: 6-3/4" x 1309			
Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1301			
210 centralizer			
421 centralizer			
632 centralizer			
830 centralizer			
1031 centralizer			
1260 centralizer			
4-1/2" float shoe on bottom & 4-1/2" wiper plug			
Baffle locations			
N/A			

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