

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/12/06</u>	<u>5/15/06</u>	<u>5/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26609-00-00
County: Neosho
_____ se - sw Sec. 10 Twp. 28 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 10-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1100 Plug Back Total Depth: 1097.50
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1097.50
feet depth to surface w/ 120 sx cmt.

AITZ-DG 12/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/8/06
Subscribed and sworn to before me this 8th day of September
20 06.
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 10-2
 Sec. 10 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1097.50	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1004-1007	150gal 15%HCLw/ 73 bbbs 2%kcl water, 250bbbs water w/ 2% KCL, Biocide, 4000# 20/40 sand	1004-1007
4	858-860/835-837/740-742/758-760/795-796/702-705	400gal 15%HCLw/ 35 bbbs 2%kcl water, 551bbbs water w/ 2% KCL, Biocide, 16000# 20/40 sand	858-860/835-837 740-742/758-760 795-796/702-705
4	595-599/583-587	400gal 15%HCLw/ 35 bbbs 2%kcl water, 441bbbs water w/ 2% KCL, Biocide, 12000# 20/40 sand	595-599/583-587

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1092.8	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/5/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	24.2mcf	21.3bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC		Well No. 10-1	Lease STICH	Loc. William A.	1/4	1/4	1/4	Sec. 10	Top. 28S	Rge. 18		
County NEOSHO		State KS	Type/Well	Depth 1100'	Hours	Date Started 5-12-06	Date Completed 5-15-06					
Job No.	Casing Used 21" 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used	Bit No.	Type	size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	OVERBURDEN	583	586	COAL/SHALE	1038		GAS TEST (5# 1/8")			
21	71	LIMEY SHALE	586	597	LIME						
71	142	LIME	597	599	COAL			T.D. 1100'			
142	175	SHALE	599	617	SAND						
175	176	COAL	617	708	COAL? SHALE						
176	183	SHALE	708	723	SAND						
183	184	COAL	723	758	SHALE						
184	195	SHALE	758	760	COAL						
195	234	SAND	760	774	SHALE						
234	241	COAL	774	797	SHALE						
241	252	LIME	797	798	COAL						
252	269	SANDY SHALE	798	809	SAND						
269	271	COAL	809	821	SHALE						
271	282	LIME	821	835	SAND						
282	284	SHALE	835	838	COAL						
284	324	LIME	838	839	LIME						
324	345	SHALE	839	852	SANDY SHALE						
345	364	SAND	852	871	SHALE						
364	386	SHALE	871	877	SAND						
386	410	LIME	877	892	SHALE						
410	413	SANDY SHALE	892	911	SAND						
413	416	SHALE	911	913	COAL ? (ROWE)						
416	424	LIME	913	919	SHALE						
424	474	SHALE	919	948	SAND						
474	479	LIME (OSWEGO)	948	1012	SHALE						
479	480	COAL	1012	1100	LIME (MISSISSIPPI)						
480	521	LIME	477		GAS TEST (NO GAS)						
521	561	SHALE	486		GAS TEST (NO GAS)						
561	572	LIME	537		GAS TEST (3# 1/8")						
572	573	COAL	837		GAS TEST (5# 1/8")						
573	583	LIME	918		GAS TEST (5# 1/8")						

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MAY 24 2006 3:28AM HP LASERJET FAX

P. 2

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1553

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-05	Stich William 10-2	10	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. R	2:15	6:00		903388		3.75	<i>[Signature]</i>
Tim. A		5:30		903255		3.25	<i>[Signature]</i>
Russell. A		5:00		903206		2.75	<i>[Signature]</i>
DAVID. C		5:00		903139	932452	2.75	<i>[Signature]</i>
Jerry. H		4:30		903106		2.25	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 10.5 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 1 SK gal of 12 hbl dye
of 120 SKS of cement to get dye to surface. Flush pump
Pump wiper Plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.75 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	2.25 hr	80 Vac	