

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/06</u>	<u>6/28/06</u>	<u>7/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26625 00-00

County: Neosho

 - e/ - ne - nw Sec. 14 Twp. 28 S. R. 17 East West

660 feet from S N (circle one) Line of Section

2260 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Well Name: Debbler, Danny J. Well #: 14-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1158 Plug Back Total Depth: 1152.53

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1152.53

feet depth to surface w/ 131 ^{px crnt.}

Alt 2 Dlg - 12/2/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/24/06

Subscribed and sworn to before me this 24th day of October

20 06

Notary Public: Sera Klaueman

Date Commission Expires: 8-4-2010

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

DIC Distribution

✓

Operator Name: Quest Cherokee, LLC Lease Name: Debbler, Danny J. Well #: 14-1
 Sec. 14 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Log Compensated Density/Neutron Log Gamma Ray Collar Neutron log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1152.52	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	875-877/774-776/740-743/723-725	300gal 15%HCLw/ 28bbbls 2%kcl water, 525bbbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	875-877/774-776 740-743/723-725
4	658-662/646-650	300gal 15%HCLw/ 52bbbls 2%kcl water, 500bbbls water w/ 2% KCL, Biocide, 11900# 20/40 sand	658-662/646-650

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	892.25	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
9/29/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
	n/a	9.6mcf	44.1bbbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
<i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Other (Specify)	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1601

FIELD TICKET REF #

FOREMAN *Craig / Joe*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 10, 2006	Debbler, Danny J 14-1	11	28	17	skosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Craig C</i>	6:15	1:00		903427			<i>Craig C</i>
<i>Joe B</i>	7:00	9:45		903427		6.75	<i>Joe B</i>
<i>Tim A</i>	6:30	1:00		903255		6.50	<i>Tim A</i>
<i>Russell A</i>	6:30	1:00		903230		6.50	<i>Russell A</i>
<i>David C</i>	7:15	1:00		903139	932452	5.75	<i>David C</i>
<i>Larry M</i>	7:00	1:00		931415		6	<i>Larry M</i>
<i>Waverick D</i>	7:00	1:00		EXTRA		6	<i>Waverick D</i>

JOB TYPE *long string* HOLE SIZE *6 3/4* HOLE DEPTH *1158* CASING SIZE & WEIGHT *4 1/2 x 10.5*
 CASING DEPTH *1158* BRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *14.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *18.38* DISPLACEMENT PSI _____ MIX PSI _____ RATE *bpm 4.0*

REMARKS:

Run 3 sacks of gel and swept to surface. Installed cement head, pumped 1 sack of gel, 12 barrels of dye, and 131 sacks of cement to get dye back to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1152.53	Fl 4 1/2 casing	
	5	centralizers	
931300	5	hr casing tractor	
932900	5	hr casing tractor	
903427	6.75 hr	Foreman Pickup	
903255	6.50 hr	Cement Pump Truck	
903230	6.50 hr	Bulk Truck	
1104	12 1/2	sc Portland Cement	
1124	1	50/50-POZ Blend Cement <i>Baffle 3 1/2</i>	
1126	1	OWC-Blend Cement <i>4 1/2 wiper plug</i>	
1110	13	sc Gilsonite	
1107	1	sc Flo-Seal	
1118	4	sc Premium Gel	
1215A	1 gal	KCL	
1111B	3	sc Sodium Silicate <i>calc chloride</i>	
1123	7000	City Water	
903139	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931415	6	hr 80 Vac	
Ravin 4513	1	4 1/2 float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/28/06
Lease: Debbier, Danny J.
County: Nowata
Well#: 14-1
API#: 15-133-26625-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	651-658	Lime
23-81	Shale with Lime streaks	658	Gas Test 34" at 1/2" Choke
81-108	Lime	658-660	Black Shale
108-131	Shale	660-661	Coal
131-256	Lime	661-738	Sandy Shale
256-275	Shale	683	Gas Test 30" at 3/4" Choke
275-285	Lime	738-739	Lime
285-305	Shale	739-740	Coal
305-354	Lime	740-775	Shale
354-454	Sandy Shale	775-777	Coal
454-480	Lime	777-795	Shale
480-510	Sandy Shale	795-796	Coal
510-528	Sand	796-837	Shale
528-554	Shale	837-840	Coal
554-557	Lime	840-856	Shale
557-560	Coal	856-858	Coal
560-588	Lime	858-875	Sandy Shale
588-590	Black Shale	875-878	Coal
590-591	Coal	878-885	Shale
591-624	Sandy Shale	885-905	Sand
624-626	Coal	905-1037	Sandy Shale
626-645	Lime	958	Gas Test 17" at 1-1/2" Choke
633	Gas Test 34" at 1/2" Choke	1037-1057	Shale
645-651	Black Shale	1057-1059	Coal

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

