

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/3/06 5/5/06 6/5/06
Spud Date or Date Reached TD. Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-26523-0000
County: Wilson
- ne - sw Sec. 27 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bearden, Paul D. Well #: 27-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 890 Kelly Bushing: n/a
Total Depth: 1208 Plug Back Total Depth: 1200.36
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200.36
feet depth to surface w/ 120 ^{sq cmt.}
Alt 2-Dlg-12/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/06
Subscribed and sworn to before me this 31st day of August
20 06.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bearden, Paul D. Well #: 27-2
 Sec. 27 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1200.36	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1117-1120	250gal 15% ^{HCL} w/ 50 bbls 2% ^{kcl} water, 417bbls water w/ 2% KCL, Blockde, 4000# 20/40 sand	1117-1120
4	952-954/853-855/817-820/802-804	400gal 15% ^{HCL} w/ 19 bbls 2% ^{kcl} water, 580bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	952-954/853-855 817-820/802-804
4	733-738/720-724	400gal 15% ^{HCL} w/ 17 bbls 2% ^{kcl} water, 694bbls water w/ 2% KCL, Blockde, 11000# 20/40 sand	733-738/720-724

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1124.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/10/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>55bbls</u>	Gas-Oil Ratio	Gravity

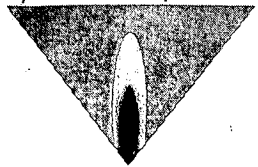
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1536**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-06	Bearden Paul 27-2	27	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	1:00	6:45		903388		4.75	Craig C
Joe B		6:15				5.25	Joe B
Wes T		5:00		903197		4	Wes T
Russell A		4:45		903206		3.75	Russell A
David C		5:15		903139	932452	4.25	David C
Larry M		5:00		931426		4	Larry M
Robert W	5:15		Extra			4.25	Robert W

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1208 CASING SIZE & WEIGHT 4 1/2 x 18.5
 CASING DEPTH 1200 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.50 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:

Ran 3 sacks of cement gel and swept to surface. Installed cement head, pumped 2 sacks of gel 13 barrels of dye, and 130 sacks of cement. Flushed pump, pumped wiper plug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1200.36	4 1/2 casing centralizers	
931380	2.5 hr	Casing tractor	
932900	2.5 hr	Casing tractor	
903388	5.25 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931420	4 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/05/06
Lease: Bearden, Paul D.
County: Wilson
Well#: 27-2
API#: 15-203-26523-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	635-636	Coal
5-25	Lime	636-640	Shale
25-65	Lime	640-652	Lime
65-85	Shale	652-654	Coal
85-157	Lime	654-660	Lime
157-187	Shale	660-663	Black Shale
187-197	Lime and Shale	663-683	Shale
197-287	Lime	683-688	Sand
287-290	Black Shale	688-697	Shale
290-307	Shale	697-699	Coal
307-333	Sand	699-719	Lime
333-367	Shale	708	Gas Test 43" at 1/4" Choke
367-379	Lime	719-721	Shale
379-383	Shale	721-725	Black Shale
383-423	Lime	725-726	Shale
423-487	Shale	726-735	Lime
487-494	Lime and Shale	733	Gas Test 36" at 1/4" Choke
494-506	Shale	735-737	Black Shale
506-508	Lime	737-739	Coal
508-525	Lime and Shale	739-760	Shale
525-535-	Lime	758	Gas Test 26" at 1/4" Choke
535-582	Shale	760-803	Sandy Shale
582-633	Sand	803-805	Coal
633-635	Lime	805-816	Shale

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County: Wilson
Well#: 27-2
API#: 15-205-26523-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
816-817	Lime		
817-818	Coal		
818-852	Shale		
852-853	Coal		
853-885	Sandy Shale		
885-886	Coal		
886-892	Sandy Shale		
892-910	Shale		
910-911	Coal		
911-920	Shale		
920-953	Sandy Shale		
953-954	Coal		
954-981	Shale		
981-983	Coal		
983-988	Shale		
988-1088	Sand		
1088-1117	Shale		
1117-1120	Coal		
1120-1133	Shale		
1133-1208	Missippi Lime		
1208	TD		
	Watered Out		