KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-26525~60-00
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from (S)/ N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: B C Steel	Lease Name: Bearden, Paul D. Well #: 28-2
22711	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 870 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1265 Plug Back Total Depth: 1218
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' 9" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
• • • • • • • • • • • • • • • • • • • •	If Alternate II completion, cement circulated from 1218
If Workover/Re-entry: Old Well Info as follows: Operator:	feet depth to surface w/ 131 sx.cmt.
Well Name:	ALT 2-Do. 12148
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
5/4/06 5/10/06 5/19/06	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Dound No.
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Survive & Sunman	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 8/31/06	Letter of Confidentiality Received
Subscribed and owers to before me this 318th	If Denied, Yes Date:
Subscribed and sworn to before me this 21 day of 20 010.	Wireline Log Received RECEIVED
a Day of Day on a Co	Geologist Report Received NSAS CORPORATION COMMISSIO
Notary Public: Device Plannow	TERRA KLAUMAN UI Distribution SEP 0 1 2006 Notary Public - State of Kansas
	Expires CONSERVATION DIVISION WICHITA, KS

Operator Name: Qu	est Cherokee, LL	<u>.C</u>		Leas	se Name:	Bearden, Pa	ul D.	_ Well #: 28-	2	
Sec. 28 Twp. 2	²⁸ S. R. 16	✓ Eas	t 🗌 West		nty: Wilso					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether along with	shut-in pro	essure reached	static level, hydr	ostatic pressur	es, botto	m hole
Drill Stem Tests Take		_ Y	es 🗸 No		₹ L	.og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey		es 🗸 No			Name See attached			[Datum
Cores Taken			es 🗸 No			attaorica				
Electric Log Run (Submit Copy)		✓ Y	es No							
List All E. Logs Run:										
Comp. Density Neu Gamma Ray Neutr Dual Induction Log	on									
		Repo		RECORD	_	ew Used ermediate, produc	otion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		leight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4	8-5/8"	(111 0.5.)	20#	3.71 t.	22' 9"	"A"	4		datives
Production	6-3/4	4-1/2		10.5#		1218	"A"	131		
			ADDITIONAL	. CEMEN	TING / SQI	UEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom				ks Used		Type and I	Percent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	1126-1128	r ootage or	Lacitimervarre	noraled		100gal 15%HCLw/ 25 bbls 2%kd water, 250bbls water w/ 2% KCL, Blockle, 2800# 20/40 sand 1126-1128				
4 958-960/860-862/888-890/823-826/805-807						400gai 15%HCl.w/ 48 bbis 2%kd water, 600bbis water w/ 2% KCl., Blocide, 17100# 20/40 sand 958-960/860-862				
						888-890 823-826/805-807				
4 745-750/729-733						300gal 15%HCl.wl 42 bbts 2%kd water, 525bbts water w/ 2% KCl., Blocide, 12600# 20/40 sand 745-750/729-733				
TUBING RECORD Size Set At Packer 2-3/8" 1124.5 n/a					r At	Liner Run	Yes 🗸 No)		
Date of First, Resumer 7/27/06	rd Production, SWD or E	Enhr.	Producing Met	thod	Flowin	g 📝 Pump	ing Gas Li	ift 🔲 Otho	er (Explain))
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas Omcf	Mcf	Wat 98.6		Bbls. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETIC				Production Inte	rval			
Vented ✓ Sold (If vented, Sold	Used on Lease		Open Hole Other (Spec	√ Pe	erf. [] I	Dually Comp.	Commingled _			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUM	18ER 14	197
FIELD TICK	ET REF#	100
FOREMAN	Joe	

RANGE

SECTION TOWNSHIP

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

The control of the	5	Bea	rden	Paul	28-2	28	28 /6	Wh	
SOC B 7:00 2:00 903388 7 10800000000000000000000000000000000			1	T .				1	
RUSS. T. 7:00 RUSSEH. A. 7:00 ROSSEH. A. 7:00 ROSSEMANTION DUSSION ROSSEMANTING COMPRISON ROSSEMANTING COMPRESSION ROSSEMANTING C				LUNCH		#	7		
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1267 70 4"2" Casing Gentralizers									
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104		フ		Cement Pump Truck					
1124 2 50/50 POZ Blend Gement BAFF 65 31/2 H 3 3 1 1126			7 hr	Bulk Truck					
1126	1104		31 5K	Portland Cement					
1110	1124	2		50/50 POZ Blend G	ement BAFFIE		-+- 3 ′′		
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11107					<i>r</i>	, -			
1215A		/ <u>.</u>		 					
1111B 3 5 K Sedium Silicate— Calchloride WICHITA, KS 1123 7000 City Water 903/39 6.75 hr Transport Truck 932452 6.75 hr Transport Trailer 903/06 7.5 hr 80 Vac									
1123 7000 City Water 903139 C-75 hr Transport Truck 932452 C-75 hr Transport Trailer 903106 7.5 hr 80 Vac		1901		CONSERVATION DIVISION					
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903106 7.5 h/ 80 Vac				·					
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				111/- 6	ila + < hal				

B-C Steel LLC Drilling Field Services PO Box 326 Yates Center, KS 66783

Rig# 1

API# 15-205-26525-0000

Operator

Quest Cherokee LLC OP #33344

County State KS Section

Wilson

Township

28 28

Well# 28-2 Lease Name **Elevation 870**

Location

Bearden, Paul D. 1980 ft from South Line

660 ft from East Line

Range 16E

Spud Date **Date Complete** 5/8/2006

5/10/2006

Total Depth

1265

Surface

Production

6 3/4"

Hole Size

12 1/4

8 5/8

Casing Size Setting Depth Cement Type

22ft 9"

Portland

Sacks 4

Surface furnished by BCDFS Cement furnished by BCDFS

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 0 1 2006

CONSERVATION DIVISION WICHITA, KS

Drill Rig Reports

Depth in Fee		То	Formation	Remarks	Gas Tes	st Press	sure Or	ifice	MCF No Flow
	1				60				No Flow
	22		shale)5)5			No Flow
			shale lime)5 16 . ¹	7	1/8	/3./
			shale				#5 4	1/2	68.8
		110	shale		110			1/2	
		111	coal		111	13 70 	13	172	134
		180							
		192	sand shale						
		197	and						
		210							
		223	shale						
	,	223 230	sand						
		236	lime						
		230 327	sand lime						
		329	coal						
		314	lime						
		322	shale						
		348	sand						
		349	coal			•			
		376	lime						
		379	shale						
		434	slime						
		452	shale						
		459	coal						
		513	shale						
		515 556	lime	•					
		583	shale						
		591	lime						
		594	shale						
		602	sand						
		675	shale .						
		6 79	sand						
		685	lime						
		730	shale						
		734	coal						
		738	shale						
		744	lime						
		746	coal						
		803	shale						
		807	coal						
		823	shale						
		826	coal						
		830	shale						
		839	lime						
		860	shale						
		863	coal						
		880	shale						
		887	sand						
8	87	913	shale	•					

Drill Rig Reports

913	922	coal
922	1010	shale
1010	1040	sand
1040	1055	shale
1055	1075	sand
1075	1105	sand
1105	1113	shale
1113	1115	sand
1115	1128	shale
1128	1145	lime
1145	1265	to mississippi