

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B C Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/4/06 5/10/06 5/19/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26525-00-00
County: Wilson
_____ ne - se Sec. 28 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bearden, Paul D. Well #: 28-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 870 Kelly Bushing: n/a
Total Depth: 1265 Plug Back Total Depth: 1218
Amount of Surface Pipe Set and Cemented at 22' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1218
feet depth to surface w/ 131 sx cmt.

AITZ-Dlg 12/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/06
Subscribed and sworn to before me this 31st day of August,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 01 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bearden, Paul D. Well #: 28-2
 Sec. 28 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22' 9"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1218	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1126-1128	100gal 15%HCLw/ 25 bbls 2%kcl water, 250bbls water w/ 2% KCL, Biocide, 2800# 20/40 sand	1126-1128
4	958-960/860-862/888-890/823-826/805-807	400gal 15%HCLw/ 48 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocide, 17100# 20/40 sand	958-960/860-862 888-890 823-826/805-807
4	745-750/729-733	300gal 15%HCLw/ 42 bbls 2%kcl water, 525bbls water w/ 2% KCL, Biocide, 12800# 20/40 sand	745-750/729-733

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1124.5	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
7/27/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	0mcf	98.6bbls				

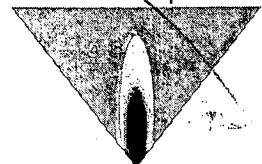
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1497**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	Bearden Paul 28-2	28	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	2:00		903388		7	<i>Joe Blackwood</i>
Wes T	7:00			903197		7	<i>Wes Travis</i>
Russell A	7:00			903206		7	<i>Russell</i>
David C	7:15			903139	932452	6.75	<i>David</i>
Jerry H	6:30			903106		7.5	<i>Jerry H</i>
MAVERICK	10:30			extra		3.5	<i>Maverick</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1267.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 2025 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 2 SKS gel swept to surface. Installed cement head RAN 2 SKS gel & 13 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

Drillers T.D. Incorrect by 43 Ft set casing At 1217 & Gary laswell OK' us To cement At 1217. baffles need drilled out before fracturing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1267.70	4 1/2" casing	
	6	Centralizers	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	7 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" - 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Chlorate Calchloride	
1123	7000	City Water	
903139	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
903106	7.5 hr	80 Vac	
Rawin 4513	1	4 1/2 Float shoe	

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KANSAS CORPORATION COMMISSION

SEP 01 2006

CONSERVATION DIVISION
WICHITA, KS

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-205-28525-0000
Operator

Quest Cherokee LLC OP #33344

Well# 28-2
Lease Name
Location

Elevation 870
Bearden, Paul D.
1980 ft from South Line
660 ft from East Line

County Wilson
State KS
Section 28
Township 28
Range 16E

Spud Date
Date Complete
Total Depth

5/8/2006
5/10/2006
1265

Hole Size
Casing Size
Setting Depth
Cement Type
Sacks 4

Surface
12 1/4
8 5/8
22ft 9"
Portland

Production
6 3/4"

Surface furnished by BCDFS
Cement furnished by BCDFS

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CONSERVATION DIVISION
WICHITA, KS

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Drill Rig Reports

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
				505			No Flow
				605			No Flow
				705			No Flow
1	22	shale		805	18.17	1/8	13.1
22	85	shale		905	60 45 4	1/2	68.8
85	100	lime		1105	18 13	1/2	134
100	103	shale					
103	110	shale					
110	111	coal					
111	180	sand					
180	192	shale					
192	197	and					
197	210	shale					
210	223	sand					
223	230	lime					
230	236	sand					
236	327	lime					
327	329	coal					
329	314	lime					
314	322	shale					
322	348	sand					
348	349	coal					
349	376	lime					
376	379	shale					
379	434	slime					
434	452	shale					
452	459	coal					
459	513	shale					
513	556	lime					
556	583	shale					
583	591	lime					
591	594	shale					
594	602	sand					
602	675	shale					
675	679	sand					
679	685	lime					
685	730	shale					
730	734	coal					
734	738	shale					
738	744	lime					
744	746	coal					
746	803	shale					
803	807	coal					
807	823	shale					
823	826	coal					
826	830	shale					
830	839	lime					
839	860	shale					
860	863	coal					
863	880	shale					
880	887	sand					
887	913	shale					

Drill Rig Reports

913	922	coal
922	1010	shale
1010	1040	sand
1040	1055	shale
1055	1075	sand
1075	1105	sand
1105	1113	shale
1113	1115	sand
1115	1128	shale
1128	1145	lime
1145	1265	to mississippi