WELL COMPLETION FORM

| | | - | - | | | | | | |
|------|---------|-----|-------|---------------|------|-------------|-----|------|----|
| WELL | HISTORY | - [| DESCR | IPTION | OF V | VELL | & I | LEA: | SE |

| Operator: License # 33344 | API No. 15 - 205-26532 -60-00 |
|--|--|
| Name: Quest Cherokee, LLC | County: Wilson |
| Name: Quest Cherokee, LLC Address: 211 W. 14th Street | <u>nesw</u> Sec. 24 Twp. 28 S. R. 16 🗸 East 🗌 West |
| City/State/Zip: Chanute, KS 66720 | 1980 feet from S/ N (circle one) Line of Section |
| City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Michaels Drilling | 1980 feet from E (W) circle one) Line of Section |
| Operator Contact Person: Jennifer R. Ammann | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 431-9500 | (circle one) NE SE NW SW |
| Contractor: Name: Michaels Drilling | Lease Name: Gordan Wiltse Trust Well #: 24-1 |
| License: 33783 | Field Name: Cherokee Basin CBM |
| Wellsite Geologist: Ken Recoy | Producing Formation: Multiple |
| Designate Type of Completion: | Elevation: Ground: 895 Kelly Bushing: n/a |
| New Well Re-Entry Workover | Total Depth: 1108 Plug Back Total Depth: 1098.87 |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 23 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 1098.87 |
| Operator: | feet depth to surface w/ 124 sy cm/. |
| Well Name: | HIT 2-019-121408 |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr/SWD | Chloride contentppm Fluid volumebbls |
| Plug Back Plug Back Total Depth | Dewatering method used |
| Commingled Docket No | · |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 5/7/06 5/8/06 5/13/06 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec. Twp. S. R. East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| · | • |
| INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |
| The state of the s | |
| Signature: Semester & Amman | KCC Office Use ONLY |
| Title: New Well Development Coordinator Date: 9/5/06 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 5th day of | UC, If Denied, Yes Date: |
| 20 <u>Dla</u> . | Wireline Log Received |
| Notary Public SON TON KON I MOUN | Geologist Report Received |
| Date Commission Expires: 8-4-2010 Not | ary Public - State of Kansas |
| My Appt. E | xpires 8-4-20 10 |

| Operator Name: Qu | est Cherokee, LL | .C | Lease Na | me: Gordan Wilts | se Trust | Well #: 24-1 | 7 |
|---|--|--|--|----------------------|--|------------------------------|-------------------------------|
| | | ✓ East ☐ West | County: _V | | | | |
| INSTRUCTIONS: Stested, time tool ope temperature, fluid rec | how important tops a in and closed, flowin covery, and flow rate | and base of formations g and shut-in pressure is if gas to surface test final geological well sit | s, whether shut-i t, along with final | n pressure reached | l static level, hyd | rostatic pressure | es, bottom hole |
| Drill Stem Tests Take | | Yes 🗸 No | | | tion (Top), Depth | | Sample |
| Samples Sent to Geological Survey ☐ Yes ✓ No | | | | Name See attached | | Тор | Datum |
| Cores Taken | | ☐ Yes 🗸 No | | | | | |
| Electric Log Run (Submit Copy) | | ✓ Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| Gamma Ray Neutro Dual Induction Log Compensated Den | _ | | | | | | |
| | | | NG RECORD [| New Used | ction, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 20# | 23 | "A" | 4 | |
| Production | 6-3/4 | 4-1/2 | 10.5# | 1098.87 | "A" | 124 | |
| <u></u> | | ADDITION | IAI CEMENTING | / SQUEEZE RECOF | ID. | | |
| Purpose: | Depth Type of Cement | | | #Sacks Used | | Percent Additives | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | |
| | | | | | | | |
| Shots Per Foot | | TION RECORD - Bridge F Footage of Each Interval | | | acture, Shot, Ceme Amount and Kind of I | | Depth |
| 4 | 1023-1025 | | | 200gal 15%HCLw/ 43 | bbls 2%kd water, 300bbls wal | ter w/ 2% KCL, Biocide, 3000 | # 20/40 sand 1023-1025 |
| 4 | 843-845/812-81 | 4 | | 300gal 15%HCLw/46 | bbls 2%kcl water, 475bbls wat | ter w/ 2% KCL, Blockle, 6000 | # 20/40 sand 843-845/812-814 |
| | | | | | | | |
| 4 | 642-648/629-633 | | | | obis 2%kci water, 650bbls water | er w/ 2% KCL, Blocide, 14400 | # 20/40 sand 642-648/629-633 |
| TUBING RECORD 2- | Size -3/8" | Set At 1030.9 | Packer At n/a | Liner Run | Yes 📝 N | No | |
| Date of First, Resume 7/25/06 | rd Production, SWD or | Enhr. Producing N | | Flowing 📝 Pum | ping Gas | Lift Othe | ər (Explain) |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | Water 20bbls | Bbls. | Gas-Oil Ratio | Gravity |
| Disposition of Gas | n/a METHOD OF | 6.6mcf | · | Production Int | erval | | |
| | _ | _ | No. T. Dod | Dually Comp. | | | |
| Vented ✓ Sold (If vented, S | Used on Lease ubmit ACO-18.) | Open Ho | لبيا | Dually Comp. | | | |

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| Michael Drilling, LLC |
|-----------------------|
| P.O. Box 402 |
| lola, KS 66749 |
| 628_365_275 |

| Company | • | |
|---------|---|--|
|---------|---|--|

Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Oklaboma City, Oklaboma 73120

Ordered By: Donnie Meyers

Date:

05/08/06

Lease:

Gordan Wiltse Trust

County: Wilson Well#: 24-1

API#:

15-205-26532-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|------------------|-------------------------|---------------------|----------------------------|
| 3 | Overburden | 566-568 | Black Shale |
| 3-12 | City | 568-630 | Shale |
| 12-21 | Lime | 630-631 | Coal |
| 23-23 | Lime and Shale | 631-641 | Lime |
| 23-90 | Shale | 641-643 | Shale |
| 90-151 | Sandy Shale | 643-647 | Black Shale |
| 51-181 | Line | 645 | Gas Test 43" at 1/4" Choke |
| 181-196 | Shale | 647-654 | Lime |
| 196-226 | Lime | 648 | Gas Test 43" at1/4" Choke |
| 226-290 | Shale with Lime streaks | 654-656 | Black Shale |
| 290-335 | Lime | 656-658 | Coal |
| 335-407 | Shale | 658-683 | Shale |
| 407-410 | Line | 682 | Gas Test 43* at 1/4* Choke |
| 110-417 | Shale | 683-690 | Sand |
| 417-425 | Lime | 690-743 | Sandy Shale |
| 425-434 | Shale | 743-795 | Sand |
| 434-446 | Line | 795-798 | Coel |
| 146-449 | Black Shale | 798-809 | Shale |
| 449-455 | Lime and Shate | 809-811 | Coal |
| ŧ55 - 465 | Sand | 811-854 | Sandy Shale |
| 165-538 | Sandy Shale | 854-86 9 | Sand |
| 538-542 | Lime | 869-870 | Coal |
| 542-544 | Coal | 370-8RZ | Shale |
| 544-566 | Lime | 882-955 | Sandy Shale |

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Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

| Company: | Quest Cherokee LLC | Date: 05/08/ | X 6 |
|------------|---|----------------|--------------|
| Address: | 9520 North May Ave, Suite 300 | Lease: Gorden | Wiltse Trust |
| | Okiahoma City, Okiahoma 73120 | County: wilson | |
| Ordered By | Donnie Meyers | Well#: 24-1 | |
| | STANDARD CONTRACTOR AND | API#- 15,006 | -26522_WLON |

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------------------------------------|----------------------------|----------|-------------|
| 955-971 | Sand | | |
| 771-973 | Coal | | |
| 9 73- 97 8 | Shale | | |
| 978-980 | Cosi | | |
| 980-1020 | Shale | | |
| 983 | Gas Test 38" at3/8" Choke | | |
| 1020-1022 | C'oai | | |
| 1022-1028 | Shale | | |
| 1025 | Ges Test 55" st 1/2" Choke | | |
| 1028-1108 | Missippi Lime | | |
| 1058 | Gas Test 55" at 1/2" Choke | | |
| 1108 | Gas Test 55" at 1/2" Choke | | |
| 1108 | ТО | | |
| | 112 | | |
| | | | |
| | | | |
| | Surface 23' | | |
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1481

SECTION TOWNSHIP RANGE COUNTY

FIELD TICKET REF # __

FOREMAN Crain

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

| Mry 12,2006 | Cordon a | Willee - | Trust 2 | 4. / | 24 | 2,8 | 16 Wilson |
|-------------------|---------------|--------------|--|-------------------------------|---------------------------------------|----------|--|
| FOREMAN / | TIME | TIME | LESS | TRUCK | TRAILER | TRUCK | |
| OPERATOR O | IN | OUT | LUNCH | # | # | HOURS | 77 |
| Craig C. | 6:20 | 10.20 | 1/3 | Trainee | | 2 4 | 2/0 |
| Tim A. | 6:30 | | | 902255 | | | ni fi |
| Russel A. | 7:00 | | - | 903206 | | 2.5 | The state of the s |
| David C. | 7:00 | | | 903129 | 922452 | 2.5 | XMM ELJUR |
| Jerry H. | 7 00 | | | 9031061 | | 3.5 | Lety Store |
| Joe B. | 7:00 | 1 + 2/ | 1 4 | 903388 | 1 | 3.5 | 1 Jas Bornose |
| JOB TYPE LONGS | | | | HOLE DEPTH //O | | | IGHT 4/2 10.5 |
| CASING DEPTH | - CO M2 | | | TUBING | | | |
| SLURRY WEIGHT / 4 | | | | | | | |
| DISPLACEMENT / 7 | 7.52 DISPLA | CEMENT PSI | | MIX PSI | RATE | 4.0 | |
| REMARKS: | ~ · | | , 5 | ; ! | ~ | | / |
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| ran / sac | K of pren | - get | ond 12 | barrels e | of due an | d 13/ | Sacks of |
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| plug lo k | a motfoc | nol set | the | flootshoe. | | | -ther |
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| , | | | | | | | |
| 1 2 | | | 2 (1): | | | | |
| | 1098. | | 7 4/2" Cas. | , | | | |
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| ACCOUNT CODE | QUANTITY or U | JNITS | | DESCRIPTION OF SE | RVICES OR PRODUC | т | TOTAL AMOUNT |
| 902339 | 3.5 | hr. Fo | reman Pickup | | | | |
| 903255 | ۷/ | | ement Pump Truck | k | | | |
| 902206 | 2.5 | je ∕ Bi | ılk Truck | | | | |
| 1104 | 124 | <i>⊃</i> / 1 | ortland Cement | | | | |
| 1124 | · | <i>⊋</i> 5€ |)/50 POZ Blend C | ement Ba Prie | 3/2 7 3" | | |
| 1126 | .1 | | | ont 4//2 usiper | plug | *** | |
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| 1107 | | | remium Gel | | · · · · · · · · · · · · · · · · · · · | | |
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| 1111B | 1 3 4 1 | | | ar loride | erez | ···· | *** |
| 1123 | 7000 | | ty Water | x · · · · · · · · · · · · · · | 7. T. | | |
| 902129 | | | ansport Truck | | | | |
| 9321152 | 3.5 3.5 | Jq. Tr | ansport Trailer | | | | |
| 703106 | 3.5 | h - 80 |) Vac | | | | |
| Ravin 4513 | |) | 4/2" Floo | Ishoe | : | į | |