

Operator Name: Quest Cherokee, LLC Lease Name: Gordan Wiltse Trust Well #: 24-1
 Sec. 24 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1098.87	"A"	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1023-1025	200gal 15%HCLw/ 43 bbls 2%kcl water, 300bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	1023-1025
4	843-845/812-814	300gal 15%HCLw/ 46 bbls 2%kcl water, 475bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	843-845/812-814
4	642-648/629-633	400gal 15%HCLw/ 60 bbls 2%kcl water, 650bbls water w/ 2% KCL, Biocide, 14400# 20/40 sand	642-648/629-633

TUBING RECORD	Size Set At 2-3/8" 1030.9	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/25/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 6.6mcf	Water Bbls. 20bbls
Disposition of Gas		METHOD OF COMPLETION	

<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/02/06
Lease: Gordan Wilse Trust
County: Wilson
Well#: 24-1
API#: 15-205-26532-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	566-568	Black Shale
3-12	Clay	568-630	Shale
12-21	Lime	630-631	Coal
21-23	Lime and Shale	631-641	Lime
23-90	Shale	641-643	Shale
90-151	Sandy Shale	643-647	Black Shale
151-181	Lime	645	Gas Test 43" at 1/4" Choke
181-196	Shale	647-654	Lime
196-226	Lime	648	Gas Test 43" at 1/4" Choke
226-290	Shale with Lime streaks	654-656	Black Shale
290-335	Lime	656-658	Coal
335-407	Shale	658-683	Shale
407-410	Lime	682	Gas Test 43" at 1/4" Choke
410-417	Shale	683-690	Sand
417-425	Lime	690-743	Sandy Shale
425-434	Shale	743-795	Sand
434-446	Lime	795-798	Coal
446-449	Black Shale	798-809	Shale
449-455	Lime and Shale	809-811	Coal
455-465	Sand	811-854	Sandy Shale
465-538	Sandy Shale	854-869	Sand
538-542	Lime	869-870	Coal
542-544	Coal	870-882	Shale
544-566	Lime	882-955	Sandy Shale

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1481**

FIELD TICKET REF # _____

FOREMAN Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
May 12, 2006	Gordon Wilcox Trust 24.1	24	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	6:20	10:20	N/A	Tractor			<i>[Signature]</i>
Tim A.	6:30			90255		4	<i>[Signature]</i>
Russel A.	7:00			902206		3.5	<i>[Signature]</i>
David C.	7:00			903139	922452	3.5	<i>[Signature]</i>
Jerry H.	7:00			903106		3.5	<i>[Signature]</i>
Joe B.	7:00			903388		3.5	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1108.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0

REMARKS:

Run 2 sacks of prem gel and swept to surface. Installed cement head ran 1 sack of prem gel and 12 barrels of dye and 131 sacks of cement to get dye back to surface. Flushed pump, pumped wiper plug to bottom and set the float shoe.

1098.37	4 1/2" casing	
	4 centralizers	
3.5 hr	casing tractor	
3.5 hr	casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903339	3.5 hr.	Foreman Pickup	
903255	4 hr.	Cement Pump Truck	
903206	3.5 hr.	Bulk Truck	
1104	124 sr	Portland Cement	
1124	2	50/50-POZ Blend Cement 30 pp1e 3 1/2" x 3"	
1126	1	QWC-Blend Cement 4 1/2 wiper plug	
1110	13 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	3 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate 22% borate	
1123	7000 gals	City Water	
903139	3.5 hr.	Transport Truck	
932452	3.5 hr.	Transport Trailer	
903106	3.5 hr.	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	