

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/3/06</u>	<u>5/5/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26537-0000  
County: Wilson  
\_\_\_\_\_ ne se Sec. 26 Twp. 28 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bradford Living Trust Well #: 26-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 870 Kelly Bushing: n/a  
Total Depth: 1137 Plug Back Total Depth: 1130.43  
Amount of Surface Pipe Set and Cemented at 21.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1130.43  
feet depth to surface w/ 123 sx cmt.

ALT-2-Dlg-12/4/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/31/06  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
2006  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 JIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bradford Living Trust Well #: 26-1  
 Sec. 26 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density Neutron Log Gamma Ray Neutron Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.3	"A"	6	
Production	6-3/4	4-1/2	10.5#	1130.43	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1034-1036/879-881/855-857	300gal 15%HCL/w/ 41 bbls 2%kcl water, 622bbls water w/ 2% KCL, Biocide, 9800# 20/40 sand	1034-1036/879-881
			855-857
4	634-638/621-625	300gal 15%HCL/w/ 33 bbls 2%kcl water, 480bbls water w/ 2% KCL, Biocide, 11900# 20/40 sand	634-638/621-625

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1062</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>81.3bbls</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1479**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06	Bradford Living trust 26-1	26	28	16	wt

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	12:45		903388		1.5	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
Robert W	↓	↓		extra		↓	<i>Robert W</i>
David C	↓	↓		903139	932452	↓	<i>David C</i>
Jerry H	↓	↓		903106		↓	<i>Jerry H</i>
MAnevick D	↓	↓		extra		↓	<i>MAnevick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 1130.43 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAN 2 SKS premigel swept to surface. Installed cement head PAN 1 SK gal of 12 bbl dye of 130 SKS of cement To get dye to surface. Flush Pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1130.43	Ft 4 1/2" casing	
	5	Centralizers	
931300	1.25 hr	Casing tractor	
607253	1.25 hr	Casing trolley	
903388	1.5 hr	Foreman Pickup	
903255	1.5 hr	Cement Pump Truck	
903206	1.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC-Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903139	1.5 hr	Transport Truck	
932452	1.5 hr	Transport Trailer	
903106	1.5 hr	80 Vac	
Flavin 4513	1	4 1/2" float shoe	

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CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 2200Q Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Bradford Living Trust #26-1  
S26, T28, R16  
Wilson Co, KS  
API#205-26537-0000

0-5 DIRT  
5-8' CLAY  
8-130' SHALE  
130-210 LIME  
210-250 SHALE  
250-275 LIME  
275-286 SHALE  
286-330 LIME  
330-390 SHALE  
390-410 SANDY SHALE  
410-425 LIME  
425-430 SANDY SHALE  
430-436 LIME  
436-448 SAND  
448-470 SANDY SHALE  
470-530 SHALE  
530-534 LIME  
534-536 BLACK SHALE  
536-556 LIME PINK  
556-558 BLACK SHALE  
558-601 SHALE  
601-618 LIME OSWEGO  
618-620 BLACK SHALE  
620-630 LIME  
630-634 BLACK SHALE  
634-686 SHALE  
686-800 SAND  
800-802 BLACK SHALE  
802-811 SANDY SHALE  
811-851 SAND  
851-852 COAL  
852-861 SHALE  
861-871 SAND  
871-877 SHALE  
877-880 BLACK SHALE  
880-897 SHALE  
897-947 SANDY SHALE  
947-972 SAND  
972-987 SANDY SHALE  
987-1013 SAND  
1013-1020 SHALE  
1020-1023 BLACK SHALE  
1023-1027 SHALE  
1027-1028 COAL  
1028-1040 SHALE  
1040-1137 LIME MISSISSIPPI  
T.D. 1137'

5-3-06 Drilled 11" hole and set  
21.3' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

5-5-06 Started drilling 6 3/4" hole

5-5-06 Finished drilling to  
T.D. 1137'

WATER @ 380'  
WATER INCREASE @ 811'

561' SLIGHT BLOW  
636' 1" ON 1/2" ORIFICE  
761' 4" ON 1/2" ORIFICE  
912' 8" ON 1/2" ORIFICE  
962' 15" ON 1/2" ORIFICE  
1037' 15" ON 1/2" ORIFICE  
1062' 16" ON 1/2" ORIFICE  
1137' 16" ON 1/2" ORIFICE

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