

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/12/06 5/13/06 5/30/06
Spud Date or 5/13/06 5/30/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

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API No. 15 - 205-26539-60-60
County: Wilson
ne sw Sec. 25 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bradford Living Trust Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 1190 Plug Back Total Depth: 1173.40
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1173.40
feet depth to surface w/ 150 Alt 2-Dlg-12/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/7/06
Subscribed and sworn to before me this 7th day of September
20 06
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Bradford Living Trust Well #: 25-1
 Sec. 25 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1147.02	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1064-1066/1053-1055	200gal 15%HCLw/ 43 bbls 2%kcl water, 350bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	1064-1066/1053-1055
4	882-884/862-864	300gal 15%HCLw/ 46 bbls 2%kcl water, 400bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	882-884/862-864
4	646-650/633-637	400gal 15%HCLw/ 60 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocide, 12700# 20/40 sand	646-650/633-637

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1085.2	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
7/25/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	68.4bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SHOW ME DRILLING COMPANY

LOG SHEET Bradford hiving Trust
 LOCATION# NE-SW 25-28-16E

Well No#
25-1

FROM	TO	NOTES
0	8	Clay
8	12	weathered Shale
12	116	Shale
116	138	lime
138	240	Shale
240	246	lime
246	340	Shale
340	347	SAND
347	480	Shale
480	485	lime
485	555	Shale
555	568	lime
568	569	Coal
569	575	Shale
575	578	Coal
578	610	Shale
610	629	lime
629	631	Coal
631	641	Shale
641	643	Coal
643	750	Shale
750	753	Coal
753	790	Shale
790	815	Sandy shale
815	819	Coal
819	839	SAND
839	841	lime
841	844	Coal
844	860	Shale
860	862	Coal
862	883	Shale

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1528

FIELD TICKET REF #

FOREMAN Craig Eubank
(overriding)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
May 30, 2006	Fred Ford Living Trust 25-1	25	085	16 E	Wilson		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig E	5:00	7:00		901713			<i>Craig Eubank</i>
Robert W	2:00	6:45		Ex 100			<i>Robert W</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1175 CASING SIZE & WEIGHT 2 1/2 115.0
 CASING DEPTH 179.40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 111.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 40

REMARKS:

Job summary is on Consolidated's field ticket

(Drillers TD was off by 15 feet)

1	4 1/2 weld-on collar	
1179.40	5 1/2 casing	
5	centralizers	
901313	2.5 hr casing trailer	Supplied by Quest
932900	2.5 hr casing trailer	Quest
2	Paddles 3/4 x 3"	
1	12 pres plug 4 1/2"	
1	2 1/2" flood shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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