KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33344	API No. 15 - 205-26539 - 60
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	<u>ne</u> - <u>sw</u> Sec. <u>25</u> Twp. <u>28</u> S. R. <u>16</u>
City/State Zin. Chanute, KS 66720	1980 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann	1980 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Show Me Drilling License: 33746	(circle one) NE SE NW SW
Phone: (020) 431-9500 Contractor: Name: Show Me Drilling	Lease Name: Bradford Living Trust Well #: 25-1
License: 33746	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Phone: (620) 431-9500	Elevation: Ground: 880 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1190 Plug Back Total Depth: 1173.40
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1173.40
Operator:	feet depth to surface w/ 150 ysx pmt.
Well Name;	Altz-Dlg-12/4/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
Other (OVAD of Little:)	Lease Name: License No.:
5/12/06 5/13/06 5/30/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
*	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: January Ammann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 9/7/06	Letter of Confidentiality Received
Subscribed and sworn to before me this Tth day of September	If Denied, Yes Date:
20 Olo.	Wireline Log Received
	Geologist Report Received
Notary Public: Devra Klauman	TERRA KLAUMANIC Distribution
	Notary Public - State of Kansas Expires 2-2-2010

Operator Name: Qu	est Cherokee, LL	С		Leas	se Name:_	Bradfor	d Living	Trust	Well #: 25-1	<u> </u>		
	S. R. 16		t 🗌 West		nty: Wilso						 	
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether along with	shut-in pre	essure re	ached sta	itic level, hydr	ostatic pressure	es, botto	m hole	
Drill Stem Tests Take		Y	es 🗸 No		V L	og F	ormation	(Top), Depth	and Datum		Sample	
Samples Sent to Ge	ological Survey	□ Y	es √ No		Nam See	e attache	ed.	•	Тор	1	Datum	
Cores Taken			es 🗸 No				-					
Electric Log Run (Submit Copy) List All E. Logs Run:		√ Y	es No				k	VIVISAS COR	ECEIVED PORATION COL	Missio	V ē	
Dual Induction Log Compensated Den- Gamma Ray CCL								CONSER	VATION DIVISIO CHITA, KS) ;		
		Repo		RECORD			sed	etc				
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	W	/eight s. / Ft.	e, intermediate, production, etc. Setting Type of Depth Cement		Type of	# Sacks Used		and Percent	
Surface	12-1/4	8-5/8"		20#		20	n	"A" 4				
Production	6-3/4	4-1/2		10.5#		1147.0)2 "	"A" 150				
			ADDITIONAL	OFAMENI	TINO (00)							
Purpose:	Depth Top Bottom	Туре	of Cement	Τ΄	ks Used	G / SQUEEZE RECORD Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone												
		l		1		1						
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
4	1064-1066/1053-1055					200gal 15%HCLw/ 43 bbls 2%kcl water, 350bbls water w/ 2% KCL, Blockle, 6000# 20/40 sand 1064-1068/1053-10.						
4	882-884/862-864				300gal 15%HCLwl 46 bbls 2%kcl water, 400 bbls water wl 2% KCL, Blockle, 6000# 20/40 sand 882-884/862-86							
4 646-650/633-637				400gal 15%i-	CLw/ 60 bbts 2%	kci water, 600bbis water	w/ 2% KCL, Blockle, 12700	# 20/40 sand	646-650/633-637			
TUBING RECORD	Size 3/8"	Set At 1085.2		Packer n/a	r At	Liner R	nu ,	Yes 📝 No)		1	
Date of First, Resumer 7/25/06	d Production, SWD or E		Producing Met	hod	Flowin	g 🔽	Pumping	Gas L	ift Othe	er (Explain))	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.		Gas-Oil Ratio	,	Gravity	
Disposition of Gas	n/a METHOD OF C	OMPI FTI	Omcf		68.4		ion Interval					
Vented Sold	Used on Lease	Join LETN	Open Hole	√ Pe	enf. 🗀 t	Product Dually Con	_	Commingled				
	ubmit ACO-18.)		Other (Spec		-··· ·		-r·					

SHOW ME DRILLING COMPANY

LOG SHEET Bradford hiving Trust LOCATION # NE - SW 25-28-16E well Ho#

FROM

TO

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SHOW ME DRILLING COMPANY

LOG SHEET Brad Rord Living Trust LOCATION # NE-5W 25-28-16E Well NO# 25-1

FROM

TO

NOTES

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885	902	Saray Shale
902	904	Coal
904	1050	Sandy Shale
1050	1066	Shale
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		CONSERVATION DIVINITA KS
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Ravin 4513

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

FOREMAN Company Contracting

TREATMENT REPORT & FIELD TICKET CEMENT

FOREMAN IN OUT LUNCH # TRALER FRUCK SIGNATURE OPERATOR IN OUT LUNCH # TRALER HOURS SIGNATURE OPERATOR IN OUT LUNCH # HOURS SIGNATURE OPERATOR IN OUT LUNCH # HOURS SIGNATURE OPERATOR IN OUT LUNCH # HOURS SIGNATURE OPERATOR IN OUT	DATE	WELL NAME & NUMBER					SECTION	TOWNSHIP	RANGE		COUNTY	_		
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