

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/06</u>	<u>5/15/06</u>	<u>5/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26545-00-00
County: Wilson
_____ se _____ ne Sec. 29 Twp. 28 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mustain, Donald R. Well #: 29-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1025 Kelly Bushing: n/a
Total Depth: 1284 Plug Back Total Depth: 1282.21
Amount of Surface Pipe Set and Cemented at 20' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1282.21
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 12/4/08

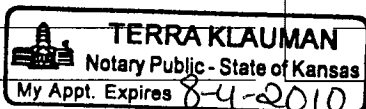
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/7/06

Subscribed and sworn to before me this 7th day of September,
2006.

Notary Public: Serva Klaueman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mustain, Donald R. Well #: 29-1
 Sec. 29 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1282.21	"A"	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1254-1256	100gal 15%HCLw/ 32 bbls 2%kcl water, 630bbls water w/ 2% KCL, Biocide, 1550# 20/40 sand	1254-1256
4	1110-1112/1090-1092/986-988/951/954/933-935	400gal 15%HCLw/ 60 bbls 2%kcl water, 530bbls water w/ 2% KCL, Biocide, 16000# 20/40 sand	1110-1112/1090-1092 986-988 951-954/933-935
4	867-872/852-856	400gal 15%HCLw/ 62 bbls 2%kcl water, 475bbls water w/ 2% KCL, Biocide, 6550# 20/40 sand	867-872/852-856

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1202.52	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8/1/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	35.7mcf	25bbls	

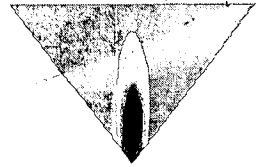
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1520

FIELD TICKET REF # _____

FOREMAN Craig Goodner
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
May 23 2006	Mustard Donald 29-1				29	28	16	Wilson
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Craig Goodner	3:30	6:45		9017-10		3.25	<i>[Signature]</i>	
Bill V.	11:30	5:45		908400	932705	6.25	<i>[Signature]</i>	

JOB TYPE Longstring HOLE SIZE 1 3/4 HOLE DEPTH 1284 CASING SIZE & WEIGHT 2 1/2 x 11.5
 CASING DEPTH 1282.2' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS:

Ran 2 sacks of gel to surface. Installed cement head, pumped 2 sacks of gel, 14 barrels of dye, and 190 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom. Set Portshur

1282.2'	1	Casing Ft 4 1/2"	
6		centralizers	
4		hr casing tractor	Supplied by
4		hr casing tractor	
2		baffles 3 1/2 # 2	Quest
1		Portshur 4 1/2"	
1		4 1/2 wiper plug	
5		hr transport tractor	
5		hr transport trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		(Sodium Silicate)	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by
 Consolidated
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KANSAS CORPORATION COMMISSION
SEP 08 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE	Well No.	29-1	Lease	DONALD MUSTAIN	Loc.	14	14	14	Sec.	29	Twp.	28	Rge.	16
		County	WILSON	State	KS	Type/Well		Depth	1283'	Hours		Date Started	5/12/06	Date Completed	5/15/06

Job No.	Casing Used	Bit Record						Coring Record				
	20' 5" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used											
TOOTIE	4			6 3/4"								
Driller	Rig No.											
	1											
Driller	Hammer No.											

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 KANSAS CORPORATION COMMISSION
 SEP 11 8 2006
 CONSERVATION DIVISION
 WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	768	770	LIME			TOO MUCH WATER TO TEST			
4	9	LIME	770	775	SHALE (MULBERRY)	1257	1259	COAL (RIVERTON)			
9	30	SANDY SHALE	775	793	LIME (PAWNEE)	1259	1283	LIME (MISSISSIPPI)			
30	45	SAND	788		GAS TEST (1# 1/4")	1283		WATERED OUT			
45	116	SANDY SHALE	793	799	SHALE (LEXINGTON)						
116	135	LIME	799	800	LIME			T.D. 1283'			
135	217	LIMEY SHALE	800	830	SHALE						
217	230	LIME	831		GAS TEST (SAME)						
230	240	SHALE	830	851	LIME (OSWEGO)						
240	280	SAND (WATER)	851	859	BLACK SHALE / COAL						
280	320	SANDY SHALE	859	866	LIME						
320	355	SHALE	863		GAS TEST (1 1/2# 1/4")						
355	440	LIME	866	868	BLACK SHALE / COAL						
440	451	SHALE	868	875	SHALE						
451	452	LIME	875	900	SAND / SANDY SHALE						
452	477	SANDY SHALE	900	929	SANDY SHALE						
477	490	LIME	929	931	COAL (BEVIER)						
490	492	SHALE	931	945	SANDY SHALE						
492	563	LIME	945	947	LIME (VERDIGRIS)						
563	623	SHALE	947	984	SHALE						
623	627	LIME	984	985	COAL (FLEMING)						
627	636	SHALE	985	1025	SHALE						
636	638	LIMEY SHALE	1025	1050	SANDY SHALE / SAND						
638	657	SAND / SANDY SHALE	1050	1060	SAND (OIL ODOR)						
657	668	LIME	1060	1086	SANDY SHALE						
668	725	SHALE	1086	1088	COAL (TEBO)						
725	732	SANDY SHALE	1088	1107	SHALE						
732	740	SAND	1107	1108	COAL (WEIR)						
740	750	SANDY SHALE	1108	1129	SHALE						
750	758	SAND	1129	1225	SAND (BARTLESVILLE)						
758	768	SANDY SHALE	1225	1257	SHALE						

MAY 24 2006 3:29AM HP LASERJET FAX