

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/4/06</u>	<u>5/9/06</u>	<u>5/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 WICHITA, KS

API No. 15 - 205-26554-00-00
 County: Wilson
 _____ ne _____ nw Sec. 21 Twp. 28 S. R. 16 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wing Living Trust Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1020 Kelly Bushing: n/a
 Total Depth: 1356 Plug Back Total Depth: 1345.24
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1345.24
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AIT2-DG-124108

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/31/06
 Subscribed and sworn to before me this 31st day of August,
 20 06.
 Notary Public: Jovra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust Well #: 21-1
 Sec. 21 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21	"A"	4	
Production	6-3/4	4-1/2	10.5#	1345.24	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1019-1021/961-964/945-947	300gal 15%HCL/w/ 34 bbbls 2%kcl water, 561bbbls water w/ 2% KCL, Blodde, 10500# 20/40 sand	1019-1021/961-964 945-947
4	875-879/862-866	300gal 15%HCL/w/ 36 bbbls 2%kcl water, 742bbbls water w/ 2% KCL, Blodde, 13500# 20/40 sand	634-638/621-625

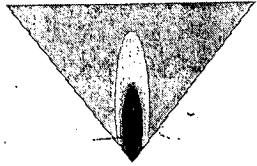
TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1036.8	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
	n/a	10.2mcf	85.3bbbls	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1496**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-06	Longstring TRUST 21-1	21	28	16	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	6:45		903388		4.75	<i>Joe B</i>
Wes. T		5:15		903197		3.25	<i>Wes T</i>
Russell A		5:15		903103		3.25	<i>Russell A</i>
David C		5:45		903139	932452	3.75	<i>David C</i>
Jerry H		6:15		903106		4.25	<i>Jerry H</i>
Maverick D		4:15				2.25	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1356 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1345.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Installed cement head RAN 2 SKS prem gel & 14 bbl dye & 150 SKS of cement To get dye to surface. Flush pump. Pump wiper Plug to bottom & set Front shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1345.24	FL 4 1/2"	
	6	Centralizers	
607310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	4.75 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2" Filiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903106	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2" Wiper shoe	

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 21-1	Lease WING LIVING TRUST		Loc.	1/4	1/4	1/4	Sec.	21	Top.	28	Rge.	16
County WILSON		State KS		Type/Well	Depth 1356	Hours	Date Started 5/4/06	Date Completed 5/9/06						
Job No.	Casing Used 21' 8 5/8"	Bit Record					Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Rig No. 1			6 3/4"									RECEIVED KANSAS CORPORATION COMMISSION SEP 01 2006 CONSERVATION DIVISION WICHITA, KS	
Driller	Hammer No.													

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	OVERBURDEN	648	650	LIME	880		GAS TEST (SAME)			
2	15	LIME	650	660	SHALE	940	941	COAL (BEVIER)			
15	17	SAND	660	662	LIME	941	957	SHALE			
17	25	LIME	662	664	SHALE	957	959	LIME (VERDIGRIS)			
25	28	SHALE	664	675	LIME	959	960	COAL			
28	29	LIME	675	676	SHALE	960	1015	SANDY SHALE			
29	35	SANDY SHALE/ SHALE	676	678	LIME	1015	1018	SAND			
35	140	SHALE	678	702	SAND	1018	1028	SANDY SHALE			
140	153	LIME	702	723	SANDY SHALE	1028	1032	SHALE			
153	156	BLACK SHALE	723	740	SAND	1032	1033	COAL (MINERAL)			
156	237	SANDY SHALE	740	778	SANDY SHALE	1033	1054	SANDY SHALE			
237	249	LIME	778	781	LIME	1054	1055	COAL			
249	346	SAND (WATER)	781	785	BLACK SHALE (MULBERRY)	1055	1057	SHALE			
346	365	SHALE	785	803	LIME	1057	1058	COAL (TEBO)			
365	410	LIME	787		GAS TEST (NO GAS)	1058	1065	SHALE			
410	415	SHALE	803	808	BLACK SHALE	1060		GAS TEST (SAME)			
415	449	LIME	808	814	LIME	1065	1067	COAL (WEIR)			
449	455	SHALE	812		GAS TEST (NO GAS)	1067	1100	SHALE			
455	484	SANDY SHALE	814	816	COAL (LEXINGTON)	1100	1115	SANDY SHALE (BARTLESVILLE)			
484	496	LIME	816	819	SHALE	1115	1200	SAND (WATER)			
496	499	SHALE	819	828	SAND / SANDY SHALE	1200	1264	SHALE			
499	507	LIME	820		GAS TEST (LIGHT BLOW)	1264	1267	COAL (ROWE)			
507	509	SHALE	828	830	LIME	1267	1276	SHALE			
509	543	LIME	830	842	SHALE	1276	1356	LIME (MISSISSIPPI)			
543	546	SHALE	842	860	LIME (OSWEGO)						
546	565	LIME	860	864	BLACK SHALE (SUMMIT)			T.D. 1356'			
565	632	SHALE	864	871	LIME						
632	636	LIME	866		GAS TEST (SAME)						
636	638	BLACK SHALE / COAL	871	874	COAL (MULKEY)						
638	639	LIME	874	875	LIME						
639	648	SHALE	875	940	SHALE						