

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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KANSAS CORPORATION COMMISSION
SEP 12 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/15/06</u>	<u>5/16/06</u>	<u>5/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26556-00-00
County: Wilson

_____ - ne - sw Sec. 23 Twp. 28 S. R. 16 East West
1980 _____ feet from (S) N (circle one) Line of Section
1980 _____ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gordan Wiltse Trust Well #: 23-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 900 Kelly Bushing: n/a

Total Depth: 1183 Plug Back Total Depth: 1180.60

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1180.60

feet depth to surface w/ 125 sx cmt/

Alt 2 - Dg - 12/4/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/11/06

Subscribed and sworn to before me this 11th day of September

20 06

Notary Public: Derra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

DUO Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Gordan Wiltse Trust Well #: 23-1
 Sec. 23 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1180.60	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1095-1097	200gal 15%HCLw/ 43 bbls 2%kcl water, 295bbls water w/ 2% KCL, Biocide, 3500# 20/40 sand	1095-1097
4	902-904/865-867/834-836/794-797/781-783	400gal 15%HCLw/ 48 bbls 2%kcl water, 726bbls water w/ 2% KCL, Biocide, 1600# 20/40 sand	902-904/865-867 834-836 794-797/781-783
4	706-710/693-697	400gal 15%HCLw/ 59 bbls 2%kcl water, 510bbls water w/ 2% KCL, Biocide, 1200# 20/40 sand	706-710/693-697

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	1062.33	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
7/24/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	0mcf	70.6bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 05/16/06
 Lease: Gordon Wiltse Trust
 County: Wilson
 Well#: 23-1
 API#: 15-205-26556-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	690-692	Shale
5-23	Lime	692-696	Black Shale
23-206	Shale	696-697	Shale
206-289	Lime	697-704	Lime
289-315	Shale	700	Gas Test 0" at 1/4" Choke
315-345	Lime	704-706	Black Shale
345-350	Shale	706-707	Coal
350-396	Lime	707-720	Shale
396-457	Shale	707	Gas Test 14" at 1/4" Choke
457-460	Black Shale	720-780	Sandy Shale
460-467	Lime	780-783	Coal
467-500	Lime and Shale	783-792	Shale
500-507	Lime	792-793	Lime
507-557	Sandy Shale	793-794	Coal
557-606	Shale	794-823	Shale
606-609	Lime	823-825	Coal
609-610	Coal	825-833	Sandy Shale
610-611	Shale	833-836	Coal
611-633	Lime	836-845	Sand
633-635	Black Shale	845-863	Shale
635-670	Shale	863-865	Coal
670-671	Coal	865-875	Shale
671-690	Lime	875-890	Water and Sand
692	Gas Test 0" at 1/4" Choke	890-897	Shale

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 SEP 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1502

FIELD TICKET REF #

FOREMAN JSR

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-06	Wiltse Gordon trust 23-1	23	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	2:30	7:00		903388		4.5	<i>[Signature]</i>
TIM A		6:00		903255		3.5	<i>[Signature]</i>
MANCRICK D		5:30		903206		3	<i>[Signature]</i>
DAVID L		6:00		903139	932452	3.5	<i>[Signature]</i>
LARRY M		5:00		931420		2.5	<i>[Signature]</i>
AUSTIN S		5:45		EXTRA		3.25	<i>[Signature]</i>

JOB TYPE Longstrin HOLE SIZE 6 3/4 HOLE DEPTH 1183 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1180.60 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:
RAN 2 SK gel swept to surface. Installed cement head RAN 2 SK
gel & 13 bbl dye & 125 SK of cement To get dye to surface.
Flush pump. Pump wiper plug to bottom & Set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1180.60	Ft 4 1/2 Casing	
	6	Centralizer	
931300	2 hr	Casing tractor	
687253	2 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	178.5K	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3"	
1126	1	OWC Blend Cement 1 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - calcium chloride	
1123	7000 gal	City Water	
903139	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	2.5 hr	80 Vac	
Flavin 4513	1	4 1/2 Float shoe	