

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

API No. 15 - 205-26557-00-00
County: Wilson
ne - SE Sec. 23 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sturdevant, Richard N. Well #: 23-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 875 Kelly Bushing: n/a
Total Depth: 1133 Plug Back Total Depth: 1125.96
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1125.96
feet depth to surface w/ 132 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5/5/06 5/7/06 5/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Att 2 - Dlg - 12/4/08

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KANSAS CORPORATION COMMISSION
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/5/06
Subscribed and sworn to before me this 5th day of September,
20 06.
Notary Public: Debra Klaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

TERRA KLAUMAN Distribution
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Sturdevant, Richard N. Well #: 23-3
 Sec. 23 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1125.96	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1039-1041	100gal 15%HCLw/ 21 bbls 2%Kcl water, 270bbls water w/ 2% KCL, Blocks, 3000# 20/40 sand	1039-1041
4	881-883/858-860/792-794	300gal 15%HCLw/ 32 bbls 2%Kcl water, 440bbls water w/ 2% KCL, Blocks, 9500# 20/40 sand	881-883/858-860 792-794
4	667-671/654-658	300gal 15%HCLw/ 45 bbls 2%Kcl water, 390bbls water w/ 2% KCL, Blocks, 7550# 20/40 sand	667-671/654-658

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1030.9</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/24/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>4.5mcf</u>	Water Bbls. <u>73.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

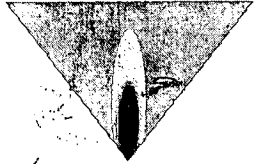
Date: 05/07/06
Lease: Sturdevant, Richard N.
County: Wilson
Well#: 23-3
API#: 15-205-26557-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-4	Overburden	650	Gas Test 9" at 1/4" Choke
4-9	Clay	657	Gas Test 9" at 1/4" Choke
9-23	Shale	661-662	Shale
23-51	Sandy Shale	662-669	Lime
51-79	Lime	669-671	Black Shale
79-174	Sandy Shale	671-673	Coal
174-252	Lime	673-682	Shale
252-270	Sandy Shale	682	Gas Test 4" at 1/4" Choke
270-289	Lime	682-792	Sandy Shale
289-306	Shale	792-794	Coal
306-364	Lime	794-807	Sandy Shale
364-410	Shale	807-808	Coal
410-468	Lime and Shale	808-857	Sandy Shale
468-535	Sandy Shale	857-858	Coal
535-571	Shale	858-910	Shale
571-572	Coal	910-945	Sandy Shale
572-575	Black Shale	945-993	Sand
575-594	Lime	993-996	Coal
594-596	Black Shale	996-1041	Shale
596-632	Sandy Shale	1041-1044	Coal
632-633	Coal	1044-1050	Shale
633-655	Lime	1045	Gas Test 20" at 1/4" Choke
655-657	Shale	1050-1133	Mississippi Lime
657-661	Black Shale	1058	Gas Test 20" at 1/4" Choke

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1483**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-06	Sturdevant Richard 23-3	23	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:15	2:30		903388		1.25	<i>[Signature]</i>
Tim				903255			<i>[Signature]</i>
Robert W				903206			<i>[Signature]</i>
Robert W				903206			<i>[Signature]</i>
DAVID. L				903139	932452		<i>[Signature]</i>
Jerry. H				903106			<i>[Signature]</i>
MAJERICK D				extra			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1133 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1125.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 1 SK gel swept to surface. Installed cement head RAW 1 SK gel & 12 bbl dye & 140 SKS of cement To get dye to surface - Flush pump. Pump wiper plug to bottom & seal float shoe

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	1125.96	Fr 4 1/2" casing
	5	centralizer
901300	2.25 hr	Casing tractor
667240	2.25 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	1.25 hr	Foreman Pickup	
903255	1.25 hr	Cement Pump Truck	
903206	1.25 hr	Bulk Truck	
1104	132 s	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	1.25 hr	Transport Truck	
932452	1.25 hr	Transport Trailer	
903106	1.25 hr	80 Vac	

1 1/2 float shoe