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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/2/2006 8/3/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-310367-06-06
County: Montgomery
____ - ____ - SW - SE Sec. 27 Twp. 31 S. R. 14 East West
430 feet from N (circle one) Line of Section
1996 feet from W (circle one) Line of Section

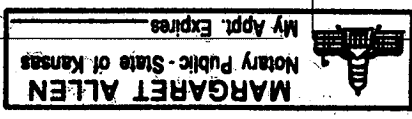
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliver Well #: 15-27
Field Name: Cherokee Basin Coal
Producing Formation: Cherokee Coals
Elevation: Ground: 906 Kelly Bushing: _____
Total Depth: 1523 Plug Back Total Depth: 1518
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1518
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II MH 814-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
Title: Agent Date: 11/28/2006
Subscribed and sworn to before me this 29th day of November,
20 06.
Notary Public: [Signature]
Date Commission Expires: 11/18/2006



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Oliver Well #: 15-27
 Sec. 27 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	912 GL	-6
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1052 GL	-146
List All E. Logs Run:		V Shale	1104 GL	-198
Compensated Density Neutron		Mineral Coal	1150 GL	-244
Dual Induction		Mississippian	1422 GL	-516

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1518'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. SI-Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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GEOLOGIC REPORT

LAYNE ENERGY
Oliver 15-27
SW SE, 430 FSL, 1996 FEL
Section 27-T31S-R14E
Montgomery County, KS

Spud Date: 8/2/2006
Drilling Completed: 8/4/2006
Logged: 8/4/2006
A.P.I. #: 1512531037
Ground Elevation: 906'
Depth Driller: 1523'
Depth Logger: 1526'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1518.6'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation	Tops (in feet below ground level)
South Bend Limestone Memt Surface (Lansing Group)	
Pawnee Limestone	912
Excello Shale	1,052
"V" Shale	1,104
Mineral Coal	1,150
Mississippian	1,422

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Daily Well Work Report

OLIVER 15-27

8/2/2006

Well Location:
MONTGOMERY KS
31S-14E-27 SW SE
430FSL / 1996FEL

Cost Center G01016200200
Lease Number G010162
Property Code KSSY31S14E2715
API Number 15-125-31036

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
8/2/2006	8/3/2006				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1523	1518	21	1518			1518

Reported By	Rig Number	Date
		8/2/2006
Taken By		Down Time
Present Operation		Contractor

Narrative

MIRU Thorton Rotary drilling rig, drilled 11" hole 21'deep. Rih w/1 jts 8-5/8" surface casing. Mixed 4 sxs type 1 cement, dumped dn the backside. SDFN.

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Cumulative Well Cost \$ 34,580.00

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10475
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-06	4158	Oliver 15-27				MG
CUSTOMER Layne Energy			Gas Jones			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore	STATE KS	ZIP CODE				
JOB TYPE <u>Logstring</u>						
CASING DEPTH <u>1518'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>47.50bl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT IN CASING <u>0'</u>			
DISPLACEMENT <u>24.8bl</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100 Bump Plug</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 250bl water. Pump 4sk Gel-Flush, 1sk Metericilate Pre-Flush, 14.8bl Ovr water. Mixed 150sk Thick Set Cement w/ 10" Kal-Seal @ 13.2" Pp/sk. Wash out Pump +lines. Release Plug. Displace w/ 24.8bl water. Final Pump Pressure 600 PSI Bump Plug to 1100 PSI wait 2mins Release Pressure. Float Held. Good Cement to Surface = 78bl Slurry to Ft.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	800.00	800.00	
5406	40	MILEAGE <u>1st of 2 wells</u>	3.15	126.00	
1126A	1500sk	Thick Set Cement	14.65	2197.50	
1110A	1500 #	Kal-Seal 10" Pp/sk	.36	540.00	
1118A	200 #	Gel-Flush	.14	42.00	
1111A	50 #	Metericilate Pre-Flush	1.65	82.50	
5407A	8.25 Ton	Ton-Mileage Bulk Truck	1.05	346.50	
4404	1	4 1/2" Top Rubber Plug	40.00	40.00	
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				Sub Total	4174.50
				SALES TAX <u>5.3%</u>	153.81
				ESTIMATED TOTAL	4328.31

201931

AUTHORIZATION called by John Ed TITLE _____ DATE _____

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

11/29/08

November 29, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

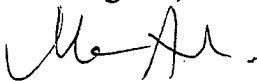
API # 15-125-31165
Blake 9-21

API # 15-125-31036
Oliver 15-27

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Margaret Allen

Enclosures

Cc Well File
Field Office

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