

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: SEMGAS
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: PICKRELL DRILLING COMPANY
License: #5123
Wellsite Geologist: TERRY McLEOD

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-24-2006	9-02-2006	9-18-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21,593-00-00
County: KIOWA
SE SE - - - - - Sec. 2 Twp. 27 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HANEY GAS UNIT 'A' Well #: 1-2
Field Name: GREENSBURG
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2155' Kelly Bushing: 2160'
Total Depth: 4720' Plug Back Total Depth: 4715'
Amount of Surface Pipe Set and Cemented at 346' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT INH 8-15-08*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1,800 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 6652
Quarter _____ Sec. 12 Twp. 25 S. R. 18 East West
County: KIOWA Docket No.: C-20,041

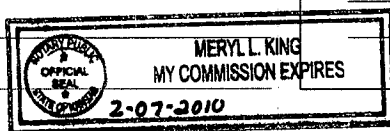
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 11/27/2006

Subscribed and sworn to before me this 27th day of November,
20 06.

Notary Public: Meryll L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: HANEY GAS UNIT 'A' Well #: 1-2
 Sec. 2 Twp. 27 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, MICRORESISTIVITY LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	346'	60/40 Pos	350 sx	3% cc, 2% GEL1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	4722'	AA-2 Class A	125sx	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4690 - 4696' MISSISSIPPIAN	1500 GALLONS 7 1/2% FE-NE ACID W/20% METHANOL	
4	4682 - 4690 MISSISSIPPIAN	FRAC W/10,000 GALLONS PROFRAC 25, 6000#	
4	4674 - 4676 MISSISSIPPIAN	20/40 SAND & 4000# 12/20 SAND	

TUBING RECORD	Size 2 3/8"	Set At 4645'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10-26-2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 550	Water Bbls. 20	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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ELECTRIC LOG TOPS**Structure Compared To:****McCoy Petroleum****Haney Gas Unit "A" #1-2****C SE SE****Sec. 2-27S-18W****KB: 2160'****Associated Pet. Consult.****Rich #1****C NE NE****Sec. 11-27S-18W****KB: 2171'****Miss Gas****Geodessa Inc.****Rich #1-A****C NE NE****Sec. 10-27S-18W****KB: 2178'****Miss. Oil**

Queen Hill	3837 (-1677)	+ 9	+16
Heebner	3963 (-1803)	+ 5	+13
Brown Ls	4108 (-1948)	flat	+14
Lansing	4119 (-1059)	- 2	+15
'B' Zone	4140 (-1980)	+ 1	+17
'H' Zone	4273 (-2113)	+ 6	+17
Stark	4400 (-2240)	+ 9	+19
BKC	4490 (-2330)	+ 7	+19
Pawnee	4580 (-2420)	+10	+21
Cherokee	4622 (-2462)	+ 7	+22
Mississippian	4666 (-2506)	+13	+26
Kinderhook Sh4714	(-2554)	nde	+32

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FIELD ORDER 14077

Subject to Correction

Lease	HAYNE GAS UNIT	Well #	A 1-2	Legal	2-27-18
County	KIOWA	State	KS.	Station	PRATT, KS
Depth		Formation		Shoe Joint	4 1/2
Casing	4 1/2	Casing Depth	4722'	TD	4724
Customer Representative	D. OLLER	Treater	K. CORDLEY		
Materials Received by	X Dave Oller				
AFE Number		PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK.	AAZ CEMENT		
P	D203	25 SK.	60/40 POZ		
P					
P	C194	32 lb.	CELLULASE		
P	C195	95 lb.	FLA-322		
P	C221	655 lb.	SALT		
P	C243	24 lb.	DEFORMER		
P	C312	89 lb.	GAS BLOK		
P	C321	625 lb.	GIBSONITE		
P	C141	7 gal.	CC-1		
P	C221	400 lb.	SALT		
P	C302	500 gal.	MUDFLUSH		
P	F100	3 EA.	4 1/2 TURBOLEDER		
P	F170	1 EA.	4 1/2 LATCH DOWN PLUG		
P	F210	1 EA.	4 1/2 FLOATS SHOES		
P					
P	E100	80 mile	TRUCK MILEAGE		
P	E101	40 mile	PICKUP MILEAGE		
P	E104	280 PM	BULK DELIVERY		
P	E107	150 SK.	CEMENT SERVICE CHARGE		
P	R210	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SUDDER		

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Taylor Printing, Inc. 620-672-3656



TREATMENT REPORT

Customer: McCoy Pet. Corp Lease No. _____ Date: 9-2-06
 Lease: HAYNE GAS UNIT Well # A 1-2
 Field Order # 14077 Station PRATT, KS Casing 4 1/2 Depth 4722 County KIOWA State KS
 Type Job LONG-STRONG-NW Formation TD-4724 Legal Description 2-27-18

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>4 1/2</u>							
Depth	Depth	From	To	Pre Pad	Max	<u>KCC</u>	5 Min RECEIVED
<u>4722</u>							
Volume	Volume	From	To	Pad	Min	<u>NOV 27 2006</u>	10 Min <u>NOV 28 2006</u>
Max Press	Max Press	From	To	Frac	Avg	<u>CONFIDENTIAL</u>	15 Min. KCC WICHITA
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<u>4080</u>							

Customer Representative OWEN Station Manager SCOTT Treater GORDLEY

Service Units	<u>170</u>	<u>26</u>	<u>305</u>	<u>72</u>				
Driver Names	<u>KC</u>	<u>CODY</u>	<u>MATTHEW</u>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>2300</u>					<u>ON LOCATION 9/1/06</u>
					<u>RUN 4723' 4 1/2" CSG 111 JTS.</u>
					<u>FLOATS SHOES, LATCH BAPPLE 1st COLUPT.</u>
					<u>CENT. - 1-3-6</u>
<u>0300</u>					<u>TAG BOTTOM - DROP BALL - CDCR.</u>
					<u>ROTATE CASINGS</u>
<u>0400</u>	<u>250</u>		<u>20</u>	<u>5</u>	<u>PUMP 20 bbl SALT FLUSH</u>
	<u>250</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl MUD FLUSH</u>
	<u>250</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>32</u>	<u>5</u>	<u>MIX 125 SL. AA2 .2% DEFAMER,</u>
					<u>.8% FLA-322, 10% SALT, .75% GAS BULK,</u>
					<u>44# SL CELLULASE, 5# SL GILSONITE</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DISP. w/ 2% HCL H2O</u>
	<u>150</u>		<u>50</u>	<u>6 1/2</u>	<u>LEFT CEMENT</u>
	<u>500</u>		<u>70</u>	<u>4</u>	<u>SLOW RATE</u>
<u>0430</u>	<u>1500</u>		<u>74.5</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>PLUG RET # MTH - 25 SL 60/40 POZ</u>
<u>0530</u>					<u>JOB COMPLETE</u>
					<u>THANKS - KEVIN</u>

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>8-24-06</i>
Lease <i>Hayne Gas Unit A</i>	Well # <i>1-2</i>	
Field Order # <i>13496</i>	Station <i>Pratt</i>	County <i>Nowa</i>
Type Job <i>8 5/8 S.P. New Well</i>	Formation	State <i>Ks.</i>
		Legal Description <i>2-275-18-</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>350 lbs. 60% HCl</i>	RATE	PRESS	ISIP	
Depth <i>349</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		<i>KCC</i>	
Volume <i>23</i>	Volume	From	To	Pad	Min		<i>NOV 27 2006</i>	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		<i>CONFIDENTIAL</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>302.6</i>	Packer Depth	From	To	Flush <i>21 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Mike Kern</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake Lesley Chris Blanton Anthony</i>	<i>303</i>	<i>570</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>On Location - Safety Meeting</i>
<i>4:45</i>					<i>Go Get New Bulk Tank</i>
<i>7:30</i>					<i>Csq. on Bottom & Circulating</i>
<i>8:28</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Ahead</i>
<i>8:29</i>	<i>200</i>		<i>87</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7 #/gal</i>
<i>8:48</i>					<i>Release Plug</i>
<i>8:50</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>8:53</i>	<i>150</i>		<i>21</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated cont. to PIT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Natural Gas • Crude Oil
Exploration & Production

11/27/06

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

November 27, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Haney Gas Unit A # 1-2**
Sec 2-27S-18W
Kiowa County, Kansas
API #: 15-097-21,593

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
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