

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road, **KCC**
City/State/Zip: Wichita, KS 67212-3240 **NOV 11 2006**
Purchaser: None **CONFIDENTIAL**
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Val Energy, Inc. Rig #3
License: 5822
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7/18/06 7/27/06 10/19/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-007-23035-0000
County: Barber
40'N & 250'E of
NW SW SW Sec. 28 Twp. 33 S. Rng. 15 East West
1030 feet from S N (check one) Line of Section
580 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: PLATT Well #: #2-28
Field Name: Platt South Extension
Producing Formation: Viola
Elevation: Ground: 1779' Kelly Bushing: 1789'
Total Depth: 5274 Plug Back Total Depth: 5260'
Amount of Surface Pipe Set and Cemented at 813' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **Alt Int 8-12-08**
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 1600 bbls
Dewatering method used Haul Water
Location of fluid disposal if hauled offsite:
Operator Name: Hummon Corporation
Lease Name: PLATT #2-30 License No.: 5050
Quarter NE Sec. 30 Twp. 33 S. R. 15 East West
County: Barber Docket No.: D-27946

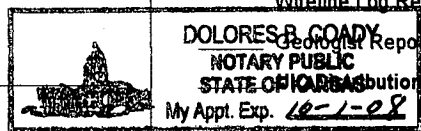
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 11/1/06

Subscribed and sworn to before me this 1st day of November, 2006

Notary Public: Dolores B. Coady
Date Commission Expires: 10/1/08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
RECEIVED
NOV 16 2006
KCC WICHITA

Operator Name: Hummon Corporation Lease Name: PLATT Well #: #2-26
 Sec. 28 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: LOG TECH: Sonic Cement Bond Log, Bottom Hole
Gamma with Neutron Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	813'	Class A	325	2% Gel, 3% cc
Production	7 7/8"	5 1/2"	14#	5272'	Class H	110	10% Salt, 10% Gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5272-5274' - Open Hole - Simpson Sand	Swabbed 126 bbls of fluid with very gas cut water	5274'
4	5264-5267 - Simpson Sand	Swabbed 125 bbls of fluid with trace of oil and gas	5267'
4	5244-5247 - Basal Viola	Set CIBP @ 5260'. Set Model R Packer @ 5231'. AC: 500 gals 15% MCA, 200 gals Methanol. Broke at 1885#, Fed at 1 BPM at 203#. Swb 7% Oil	5247'
		Reacidized with 1250 gals of 20% Mod 202 acid. Treated at 1/5 BPM @ 350#. On Vac in 12 mins. Swb 4.5 BFPH @ 17% Oil. Set CIBP at 5220'	
4	5159-5164 - Viola	Packer @ 5152'. AC: 500 gals 15% MCA & 200 gals Methanol. Broke at 1250#. Fed at 2 BPM @ 650#. Inst SI @ 350#. Swb ave 25 BFPH, 18% Oil	5164'

TUBING RECORD Size 2 3/8" Set At 5258 Packer At 5258 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. 18 Gas Mcf 50 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval Viola: 5159-5164

**HUMMON CORPORATION
PLATT #2-28 ACO-1 Supplemental**

Lease: PLATT #2-28
Spot: 40'N & 250'E of SW SW SW
County: Barber
API #: 15-007-23035
Geologist: Byron E. Hummon
 Tyler Sanders, Brent Reinhardt
Contractor: Val Energy Rig #3
Mud Co.: Mudco
Gas Sniffer: MBC Well Logging
Testing: No DST's
Supply Co.: National Oilwell
Cement: Allied Cementing
Logging: No Open Hole Log
Key Well: PLATT #1-28
 Appx. N2 SW SW
Spud Date: July 18, 2006
Reached TD: July 27, 2006

Prospt: Development **Elevation:** K.B. 1789'
Sect: 28-33s-15w **D.F.** 1787'
St: Kansas **G.L.** 1779'

Tops	Sample		E-Log		Key Well
Indian Cave					
Heebner	4026	-2237	4025	-2236	-2'
Brown Lime	4222	-2433			-4'
Lansing	4227	-2438	4219	-2430	-4'
Hushpuckney Sh	4604	-2815	4601	-2812	-2'
BKC	4645	-2856	4644	-2855	+1"
Pawnee	4754	-2965	4751	-2962	-1'
Miss Dolo	4818	-3029	4820	-3031	+1'
Kinderhook Sh	5004	-3215	5007	-3218	+2'
Kinderhook Lm	5032	-3243			+2'
Viola Lm	5096	-3307	5096	-3307	=
Simpson Sh	5248	-3459			=
Simpson Sand	5272	-3483			-1
RTD	5274	-3485			
LTD			5238	-3449	

KCC
 NOV 16 2006
 CONFIDENTIAL

- 7/17/06 Moved in Val Energy, Rig #3.
- 7/18/06 Spudded well at 8:00am. Val Energy notified the Kansas Corporation Commission (KCC), District #1 office that the well was starting. Started drilling with a 12 1/4" J2 RR Bit. Drilled surface to 818'. Ran Slope Survey: 1 deg off center at 818'. Ran 20 joints of 8 5/8" surface casing set at 813'. Allied cemented with 325 sacks 65/35/6 blend, 3%Cc, 1/4 floeal, and 100 sacks Class A, 3%Cc, 2% Gel. Cement circulated. Plug down at 2:30am 7/19/06. WOC.
- 7/19/06 WOC. Started drilling ahead at 10:30am.
- 7/27/06 Drilled to RTD: 5274'. Ran 129 jts (including 10' shoe jt) of used 5 1/2", 14# production casing set at 5272' (2' off bottom). Ran triplex shoe on bottom of casing, port collar (set at 4586' in the LKC "K" zone for future testing of the Douglas Sand), 1 basket, 9 centralizers. Flushed well with 500 gals ASF followed by 110 sacks "H+" (Chesapeake blend), 10% Salt, 10% Gyp-seal, 6# Kol-seal, 1/4# Flo-seal, .8% FI-160. Released plug and displaced with 129 bbls of 2% KCl water. Plug down at 11:00am. Plugged Mouse Hole and Rat Hole with 25 sacks 60:40:6 cement.

RECEIVED
 NOV 16 2006
 KCC WICHITA



950 N. TYLER ROAD, WICHITA, KANSAS 67212-3240
OFF (316) 773-2300 FAX (316) 773-2543

November 1, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

KCC
NOV 01 2006
CONFIDENTIAL

Ref: PLATT #2-28
40'N & 250'E of NW SW SW
Sec 28-33s-15w
Barber County, KS
API#: 15-007-23035-0000

Dear Regulators:

An additional one year "Confidential Custody" extension is hereby requested on the above referenced well as is authorized by KAR. 82-3-107 (e) (4).

Sincerely yours,

A handwritten signature in black ink that reads "Brent B. Reinhardt".

Brent B. Reinhardt
Production Manager

RECEIVED
NOV 16 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 16889

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>10/30/06</i>	SEC. <i>28</i>	TWP. <i>33s</i>	RANGE <i>15w</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>1:30 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Platt</i>	WELL # <i>2-28</i>	LOCATION <i>160 + Deerhead Rd, 10 1/2 S, W</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		into					

CONTRACTOR *Val #3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *819*
 CASING SIZE *8 5/8* DEPTH *817*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1000* MINIMUM
 MEAS. LINE SHOE JOINT *43*
 CEMENT LEFT IN CSG. *43'*
 PERFS.
 DISPLACEMENT *49 3/4 Bbls Fresh H₂O*

OWNER *Hummon Corp.*
 CEMENT
 AMOUNT ORDERED *325 sx 65:35:6 + 3%*
cc + 14 # Flo Seal And 100 SX "A" +
7 Blac + 29 gal
 COMMON *100 A* @ *10.65* *1065.00*
 POZMIX @
 GEL *2* @ *16.65* *33.30*
 CHLORIDE *14* @ *46.60* *652.40*
 ASC @
ALW 325 @ *9.95* *3233.75*
Flo Seal 8.1 # @ *2.00* *162.00*
 @
 @
 @
 @
 @
 HANDLING *461* @ *1.90* *875.90*
 MILEAGE *30 x 461 x .08* *1106.40*
 TOTAL *7128.25*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Fabio*
#352 HELPER *M. Coley*
 BULK TRUCK
#364 DRIVER *R. Minkerd*
 BULK TRUCK
#368 DRIVER *R. McKinney*

REMARKS:

*Pipe on Btm. Break Circ. Pump 5 Bbls
 Fresh H₂O, Mix 325x had cement, mix
 100sx tail cement stop pumps, Release
 Plug, start Disp. Wash up on Plug, seen
 Steady increase in lift PST, slow rate,
 Bump Plug, 500# next lift, at 49 3/4
 Bbls total Fresh H₂O Disp, Shut in
 Release line PST*

SERVICE

DEPTH OF JOB *817'*
 PUMP TRUCK CHARGE *0-300'* *815.00*
 EXTRA FOOTAGE *517'* @ *.65* *336.05*
 MILEAGE *30* @ *5.00* *150.00*
head rental @ *100.00* *100.00*
 @
 @

CHARGE TO: *Hummon Corp.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1401.05*

PLUG & FLOAT EQUIPMENT

MANIFOLD @
1-TRP @ *100.00* *100.00*
1- Basket @ *180.00* *180.00*
7 - cement mixers @ *55.00* *385.00*
1 - Baffle Plate @ *45.00* *45.00*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 TAX TOTAL *710.00*

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Ron Moon*

PRINTED NAME *Ron Moon*

RECEIVED
 NOV 16 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

24558

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medford, ks

DATE <i>1-28-66</i>	SEC. <i>28</i>	TWP. <i>33S</i>	RANGE <i>15E</i>	CALLED OUT <i>8:00 P.M.</i>	ON LOCATION <i>11:30 P.M.</i>	JOB START <i>8:30 AM</i>	JOB FINISH <i>11:00 P.M.</i>
LEASE <i>Plant</i>	WELL # <i>2-28</i>	LOCATION <i>100 ft Deadhead RD.</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)				<i>10/35 - L / INFO</i>			

CONTRACTOR *Val 35* OWNER *Hammann Corp.*
 TYPE OF JOB *Prod. Well*
 HOLE SIZE *7 7/8* T.D. *5074'* CEMENT AMOUNT ORDERED *5000 lbs. 25 F*
 CASING SIZE *5 7/8* DEPTH *5072* *100 ft. 4 1/2" 25x40 40 6, 125x4 H*
 TUBING SIZE DEPTH *10% Gyp + 10% Salt + 7% Lat Seal + 5% Flow*
 DRILL PIPE DEPTH *7% Flu Seal (used 110 x H)*
 TOOL DEPTH
 PRES. MAX *12500* MINIMUM *200* COMMON @
 MEAS. LINE SHOE JOINT *10.14* POZMIX @
 CEMENT LEFT IN CSG. GEL @
 PERFS. CHLORIDE @
 DISPLACEMENT *129 2/3 KCL* ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Larry Bradley*
 # *5112* HELPER *Steve Kramer*
 BULK TRUCK
 # *5112* DRIVER *Clint Ballard*
 BULK TRUCK
 # DRIVER

REMARKS:

*1. Pump out 100 ft. 4 1/2" 25x40 H
 2. Pump out 100 ft. 4 1/2" 25x40 H
 3. Pump out 100 ft. 4 1/2" 25x40 H
 4. Pump out 100 ft. 4 1/2" 25x40 H
 5. Pump out 100 ft. 4 1/2" 25x40 H
 6. Pump out 100 ft. 4 1/2" 25x40 H
 7. Pump out 100 ft. 4 1/2" 25x40 H
 8. Pump out 100 ft. 4 1/2" 25x40 H
 9. Pump out 100 ft. 4 1/2" 25x40 H
 10. Pump out 100 ft. 4 1/2" 25x40 H*

CHARGE TO: *Hammann Corp.*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE *30* @
 MANIFOLD @
1-10' Landing Jt. @

TOTAL

PLUG & FLOAT EQUIPMENT

1- Triplex Slur @
1- Latch Plug Assembly @
1- Port Collar @
1- Basket @
4- Tubing 1.2ers @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

24559

REMIT TO PO BOX 31
RUSSELL, KANSAS 67663

SERVICE POINT
Med Lodge, KS

DATE 7-26-06	SEC 28	TWP 33S	RANGE 15W	CALLED OUT 8:00 AM	ON LOCATION 11:30 AM	JOB START 8:30 AM	JOB FINISH 11:00 AM
LEASE Platt	WELL # 2-28	LOCATION 1604 Deerhead RD.		COUNTY Barber	STATE KS		
OLD OR NEW (Circle one)			10/35-117/INTO				

CONTRACTOR Val 53	OWNER Hummon Corp
TYPE OF JOB Prod. Csg.	
HOLE SIZE 7 7/8	T.D. 5274
CASING SIZE 5 1/2	DEPTH 5272
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 1500	MINIMUM 200
MEAS. LINE	SHOE JOINT 10.19
CEMENT LEFT IN CSG	
PERFS	
DISPLACEMENT 129 2% KCL	

CEMENT	
AMOUNT ORDERED 5000 lbs ASF	
139 gal. (11 gal) 2.5% x 60 40 6 125% H	
10% Gyp + 10% Salt + 1% Kcl Seal + 8% FL 100	
74% FL Seal (used 110% H)	
COMMON @	
POZ MIX @	
GEL @	
CHLORIDE @	
ASC @	
HANDLING @	
MILEAGE @	
TOTAL	

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreyling
343 HELPER Steve Kramer
BULK TRUCK
363 DRIVER Clint Willard
BULK TRUCK
DRIVER

KCC
NOV 01 2006
CONFIDENTIAL

REMARKS:
Pipe on bottom. Break Circ
Drp Ball to gen Trip Pump
500 gal ASF Pump 125% H + 10% salt
10% Gyp seal + 1% Kcl Seal + 8% FL 100
Wash out Pump + lines. Release
Plug Displace w/ 129 Bbls 2% KCL
Bump + Patch Plug. Release PST
cut

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE 30 @	
MANIFOLD @	
1-10' manifold @	
TOTAL	

CHARGE TO: Hummon Corp

STREET _____

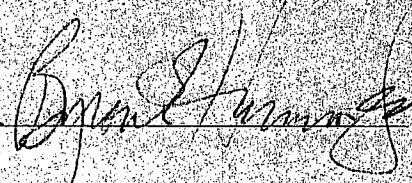
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-Triplex Shoe @	
1-Latch Plug Assembly @	
1-Port Collar @	
1-BASKET @	
9-Tubularizers @	
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE x  x

PRINTED NAME

RECEIVED
NOV 16 2006
KCC WICHITA