

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/09/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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NOV 09 2007
KCC

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/10/2007 08/21/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25,085-0000
County: Barton
W/2 NW NW Sec. 17 Twp. 20S S. R. 13 East West
660 feet from S / N (circle one) Line of Section
480 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. ROACH Well #: 1-17
Field Name: Harrison

Producing Formation: Conglomerate
Elevation: Ground: 1879 Kelly Bushing: 1884
Total Depth: 3675 Plug Back Total Depth: 3520'
Amount of Surface Pipe Set and Cemented at 789 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API MHD-0108
(Data must be collected from the Reserve Pit)
Chloride content 58,000 ppm Fluid volume <200 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje
Title: Petroleum Geologist Date: 11/09/2007

Subscribed and sworn to before me this 9th day of November, 2007
State of Kansas; Betty H. Spotswood
Sedgewick County Betty H. Spotswood
20
Notary Public: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: D. ROACH Well #: 1-17
 Sec. 17 Twp. 20S S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/CNL/CDL ML/Sector bond /GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment <div style="text-align: center; font-size: 1.2em; font-weight: bold;"> CONFIDENTIAL NOV 09 2007 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	789'	A-Con	210sx	
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	3675'	AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3310'-3316'	Common	125sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3527'-3544'		
	3366'-71, 3388'-92'	500 gal 15% acid	
	3310'-3316'	500 gal 15% acid	
	3530'-3540'	600 gal 15% NEFE acid	
	3472'-3477'	500 gal 10% acetic acid	

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TUBING RECORD	Size <u>2-3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. Not yet hooked up to pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3472' - 3477'

D. ROACH NO. 1-17
BARTON COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Anhydrite			768	+1116
Herrington			1704	+180
Winfield			1753	+131
Towanda			1818	+66
Fort Riley			1846	+38
Florence			1916	-32
B/Florence			1958	-74
Council Grove			2033	-149
Neva	2243	-357	2244	-358
Red Eagle	2279	-395	2278	-394
Americus	2374	-490	2374	-490
Wabaunsee	2446	-562	2446	-562
Root Shale	2515	-631	2516	-632
Stotler	2575	-691	2574	-690
Willard SS.				
Tarkio	2634	-750	2634	-750
Howard	2771	-887	2772	-888
Severy				
Topeka	2849	-965	2850	-966
Heebner	3118	-1234	3118	-1234
Toronto	3137	-1253	3137	-1253
Douglas Sh.	3153	-1269	3152	-1268
Brown Lime	3230	-1346	3232	-1348
LKC	3244	-1360	3242	-1358
LKC "H"	3366	-1482	3366	-1482
BKC	3456	-1572	3456	-1572
Marmaton	3462	-1578	3462	-1578
Conglomerate	3488	-1604	3488	-1604
Arbuckle	3512	-1628	3510	-1626
RTD	3675	-1791	3675	-1791

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TREATMENT REPORT

Customer F. G. HOLL	Lease No KCC	Date 8-11-07
Lease D. Roach	Well # 1-17	
Field Order # 16550	Station PentH	Casing ^{#23} 8 5/8
Type Job C.N.W. SURFACE	Formation	Depth 804
		County BARTON
		State Ks
		Legal Description 17-20-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 804	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 51.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug cement	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 804	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative 19403 DAVID ROACH	Station Manager DAVE SCOTT	Treater Robert + Sullivan
Service Units 79905		
Driver Names mette Paul DAVE CLARENCE ROBERT		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230 AM					ON LOC.
					Run 8 5/8 #23 casing 20 joints cement with 210 sk A-COUBlend 125 sk cement 2% 3% 1/4 celltate.
0430 AM					CASING ON BOTTOM
0440					Hook Rig to circ
0450	150		10	4	START H²O Ahead
0453	200			5	START cement
0520	0		115		STOP & DROP plug
0521				4.5	START Disp
0530	200		50	2	Plug down
					circ cement to pit 24 bbl.
0600					Job Complete

Thank you

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TREATMENT REPORT

Customer: F. G. HOLL Lease No.: _____ Date: 8-22-07
 Lease: D. ROACH Well #: 1-17
 Field Order #: 16552 Station: PRA# Casing: 4 1/2 Depth: 3675 County: BARTON State: Ks
 Type Job: CNW Long stem Formation: _____ Legal Description: 17-30-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>								
Depth <u>3675</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <u>57.8</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>3635</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Rob Long Station Manager: DAVE SCOTT Treater: Robert Sullivan
 Service Units: 19841
 Driver Names: M. L. S. W. P. H. G. S.

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0700 Am</u>					<u>ON LOC</u>
					<u>Run 4 1/2 casing BS JTC 10.5 BAKED RUN ON</u>
					<u>5th. Cent. ON JTC 2, 3, 4, 5, 6, 7, 8, 9 30'</u>
					<u>Scratches JTC 3-4-5-6-7 Shoe 40' casing set</u>
					<u>@ 3675 ft of bottom float insert 3635'</u>
<u>0720 Am</u>					<u>HOOK RIG TO CIR</u>
<u>0930</u>	<u>150</u>		<u>5</u>	<u>3</u>	<u>H²O SPACER</u>
	<u>150</u>		<u>12</u>	<u>3</u>	<u>SUPPER FLUSH</u>
			<u>5</u>	<u>3</u>	<u>H²O SPACER</u>
			<u>8</u>	<u>5</u>	<u>START SCANDOWN CONT</u>
	<u>150</u>			<u>5</u>	<u>START AA 2 cm</u>
<u>0945</u>	<u>0</u>		<u>36</u>	<u>0</u>	<u>STOP WASH LINES</u>
					<u>DROP PLY</u>
<u>0948</u>	<u>150</u>			<u>3</u>	<u>START DISC</u>
	<u>250</u>		<u>40</u>	<u>5</u>	<u>LIFT PSI</u>
<u>10:00</u>	<u>1250</u>		<u>58</u>	<u>3.5</u>	<u>PLUG DOWN</u>
					<u>Float Held</u>
			<u>5</u>	<u>2</u>	<u>PLUG R.H.</u>
<u>1030</u>					<u>TOP COMPLETE</u>

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TREATMENT REPORT

Customer <i>F.G. Hill</i>	Lease No.	Date
Lease <i>D. Roach</i>	Well # <i>1-17 KCC</i>	<i>7-12 07</i>
Field Order # <i>16508</i>	Station <i>Pitt</i>	Casing <i>4 1/2</i> Depth <i>11813</i>
Type Job <i>CNW - Sq.</i>	Formation <i>Kansas City</i>	County <i>Barren</i> State <i>Ks.</i>
		Legal Description <i>17-20s-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>Acid - M&B</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Terry Baird</i>	Station Manager <i>Scott</i>	Treater <i>Diane</i>
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Service Units	<i>19810</i>								
Driver Names	<i>Diane Baird</i>	<i>LaChance</i>							

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>0800</i>					<i>On location - Safety Meeting</i>
<i>0840</i>			<i>10</i>		<i>Spot Sand</i>
<i>0920</i>	<i>500</i>		<i>4.5</i>		<i>load & Test O.S.</i>
<i>0925</i>		<i>200</i>		<i>1.5</i>	<i>inj. rate</i>
<i>0938</i>		<i>300</i>		<i>1.5</i>	<i>Mix Cement</i>
<i>0938</i>			<i>14</i>		<i>Cement to Perf's</i>
<i>0950</i>			<i>26</i>		<i>Shut down - Washup Tank</i>
<i>1001</i>					<i>Start Gravity Feed Disp.</i>
<i>1006</i>		<i>250</i>	<i>3</i>	<i>.7</i>	<i>Kick in Pump</i>
<i>1017</i>		<i>500</i>	<i>7</i>	<i>1.5</i>	<i>Pump</i>
<i>1040</i>		<i>1200</i>	<i>9</i>	<i>1.5</i>	<i>Pump 2 Bbl.</i>
<i>1050</i>		<i>1500</i>	<i>9.5</i>		<i>Pump .5 Bbl.</i>
<i>1100</i>					<i>Release - Holding</i>
<i>1105</i>		<i>450</i>	<i>2</i>	<i>2.0</i>	<i>Reverse Out</i>
<i>1110</i>		<i>500</i>	<i>12</i>	<i>2.4</i>	<i>Cmt. to Pit</i>
<i>1115</i>			<i>24</i>		<i>Shut Down</i>
<i>1120</i>					<i>Pull Site</i>
<i>1130</i>		<i>500</i>			<i>Pressure Up</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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11/09/08

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

November 9, 2007

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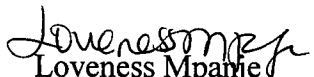
Attention: Mr. Walter Moody
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

RE: LETTER OF CONFIDENTIALITY: D. ROACH #1-17

Dear Mr. Moody:

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, D. Roach No. 1-17 located at W/2 NW NW of Sec. 17-20S-13W, Barton Co., KS, API#: 15-009-25,058-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,


Loveness Mpanje
Petroleum Geologist

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