

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Rig #7
License: 5929
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/15/2006 06/28/2006 09/12/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23031-0000
County: Barber. 100' W. of
C N/2 NW NW Sec. 22 Twp. 30S S. R. 13 East West
330 feet from S / (N) (circle one) Line of Section
560 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STANNARD Well #: 1-22
Field Name: Skinner
Producing Formation: Viola
Elevation: Ground: 1836' Kelly Bushing: 1849'
Total Depth: 4800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content 33,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
County: Pratt Docket No.: D-25-992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

The State of Kansas; the County of Sedgwick

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/27/2006

Subscribed and sworn to before me this 27th day of October, 2007

20 _____
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 7/31/2010

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
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OCT 27 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: STANNARD Well #: 1-22
 Sec. 22 Twp. 30S S. R. 13 East West County: Barber. 100' W. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

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 MEL/BHCS
 CNL/CDL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13-3/8"	48#	320'	60/40 Pozmx	350sx	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4790'	AA-2	175sx	
					AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4482'-83-84-85-87 & 88 Viola	500 gal of 10% acetic acid	
		Frac w/ 800# 100 mesh sand, 1950#s 20/40	
		2100#s 12/20 brady sand, 600#s 16/30 resin coated.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline connection		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 4482 - 4488 OA Viola

STANNARD NO. 1-22
BARBER COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington	2062	-215	2059	-212
Winfield	2118	-271	2118	-271
Towanda	2187	-338	2188	-339
Ft. Riley	2236	-387	2236	-387
B/Florence	2334	-485	2333	-484
Wrefold			2376	-550
Council Grove	2401	-552	2400	-551
Cottonwood				
Red Eagle	2689	-840	2688	-839
Onaga Shale	2812	-963	2812	-963
Indian Cave	2824	-975	2823	-974
Wabausee	2869	-1020	2869	-1020
Root Shale				
Stotler	3014	-1165	3015	-1166
Tarkio/Elmont	3069	-1220	3069	-1220
Bern	3148	-1299	3149	-1300
Howard	3207	-1358	3210	-1361
Severy				
Topeka	3329	-1480	3330	-1481
Heebner	3734	-1885	3734	-1885
Toronto	3759	-1910	3758	-1909
Douglas Shale	3771	-1922	3770	-1922
Douglas Ss			3800	-1974
Brown Lime	3895	-2046	3895	-2046
Lansing	3909	-2060	3906	-2057
LKC "H"	4105	-2256	4102	-2253
BKC	4309	-2460	4308	-2459
Marmaton	4312	-2463	4312	-2463
Mississippi – Conglom Chrt	4341	-2492	4341	-2492
Kinderhook Chert	4365	-2516	4360	-2511
Kinderhook Shale	4400	-2551	4398	-2549
Maquoketa	4458	-2609	4458	-2609
Viola	4465	-2616	4463	-2614
Simpson Sh.	4555	-2706	4556	-2707
Simpson Ss.	4570	-2721	4570	-2721
Arbuckle	4655	-2806	4654	-2805
RTD	4800	-2951	4801	-2952

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Customer E.G. Holl Company, LLC.		Lease No.	Date 6-15-06		
Lease Stannard		Well # 1-22			
Field Order # 13404	Station Pratt	Casing " 13 7/8	Depth 48 Lb. 320'	County Barber	State KS.
Type Job Cement-Conductor-New Well			Formation	Legal Description 22-305-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 7/8	Tubing Size 48 Lb./FT.	Shots/Ft		Cement		DATE	PRESS
Depth 320'	Depth	From	To	350 sacks 60/40 Poz with 2% Cellflite		SIP	
Volume 50.24 Bbl.	Volume	From	To	.25 Lb./st.		10 Min.	
Max Press 250 P.S.I.	Max Press	From	To	14.72 Lb./Gal.		Avg	15 Min.
Well Connection SWEDGE	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 310	Packer Depth	From	To	Flush 49 Bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative Kenny McGuire	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	119	226	303	572
Driver Names	Messick	Andrew	Pierce	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:40			KCC		Trucks on location and hold safety meeting
4:50					Duke Drilling start to run 8 jts. 48 Lb./FT. 13 7/8" casing
6:00					Casing in well. Circulate for 15 minutes
6:26	200			6	Start Fresh H ₂ O Pre-Flush
			20	5	Start mixing 350 sacks 60/40 Poz cement
6:45	225		120	5	Start Fresh H ₂ O Displacement
7:00	250		169		Plugdown. Shut in well. Circulate 15 sacks to pit. Wash up pump truck
7:30					Job Complete Thanks Clarence R. Messick & crew

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TREATMENT REPORT

Customer	F.G. Holl	Lease No.		Date	6-28-06
Lease	Stannard	Well #	1-22	County	Barber
Field Order #	13562	Station	Pratt	Depth	
Type Job	4 1/2 L.S. 2-Stage New Well			Formation	
				Casing	2 1/2
				State	Ks.
				Legal Description	22-30s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	1st Stage	Acid	175 sk. AA2	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	1.46 ft ³	Max		5 Min.
Volume	Volume	From	To	Pad	150 sk. AA2	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.46 ft ³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Terry Beard	Station Manager	Dave Scott	Treater	Bobby Drake
Service Units	123	309	402	346	570
Driver Names	Drake	Anthony	Pierce		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					KCC
7:55					OCT 27 2006
					CONFIDENTIAL
10:25					On location - Safety Meeting
10:30					Run Csg. - 114 jts. - Crt. - 3, 5, 6, 7, 8, 9, 10, 11, 12, 32, 35, 36, 39, 40, 41 - Bskt. - S + 33 - D.V. Tool - 34 (3378)
12:37	100		12	5.0	Csg. on bottom
12:40	100		5	5.0	Hookup to Csg. / Break Circ. w/ Rig
12:43	200		47	5.3	Super Flush
12:54					H2O Spacer
12:59	100			6.0	Mix Cement @ 15.0#/gal
1:08	400		55	6.0	Release Plug - Clear Pump & Lines
1:14	1500		79		start Disp.
1:20					Lift Pressure - Mud Disp.
1:35	600				Plug Down
1:45					Drop Bomb
					Open D.V. Tool
					Circ.

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TREATMENT REPORT

Customer	F.G. Hall	Lease No.		Date	6-28-06
Lease	Stannard	Well #	1-22		
Field Order #	13362	Station	Pratt	Casing	4 1/2
				Depth	
Type Job	4 1/2 2-Stage L.S. N.W.			County	Barber
				State	Ks.
				Formation	
				Legal Description	22-30-13W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min. KCC
Volume	Volume	From	To	Pad	Min		10 Min. DEC 27 2006
Max Press	Max Press	From	To	Frac	Avg		16 Min. CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative		Station Manager		Treater	
Service Units					
Driver Names					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:06	100		12	5.0	Super Flush
4:08	100		5	5.0	H ₂ O Spacer
4:12	150		40	5.0	Mix Cont. @ 15.0 gal
4:22					Release Plug - Clear Pump & Lines
4:24	100			7.0	start Disp.
4:30	400		40	7.0	Lift Pressure
4:33	2000		54		Plug Down
4:40			7		Plug RT of Mouse Hole
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

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10/27/08

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

October 27, 2006

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

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CONSERVATION DIVISION
WICHITA, KS

RE: LETTER OF CONFIDENTIALITY: STANNARD 1-22

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, STANNARD NO. 1-22, located 100' W. of C N/2 NW NW Sec. 22-30S-13W, Barber Co., KS, API#: 15-007-23,031-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,

Louveness Mpanje
for: Franklin R. Greenbaum
Exploration Manager