KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190		API No. 15 - 023-21083-0000
Name: Noble Energy, Inc.		County: Cheyenne
Address: 1625 Broadway, Suite 2200		SW_SE_NW_SW Sec. 33 Twp. 3 S. R. 41 East V West
City/State/Zip: Denver, CO 80202		1,600' feet from S N (circle one) Line of Section
Purchaser: Kinder Morgan/Cherry Creek		950' feet from E /(W)(circle one) Line of Section
Operator Contact Person: Jennifer Barnett		Footages Calculated from Nearest Outside Section Corner:
Phone: (303_) 228-4235		(circle one) NE SE NW (SW)
Contractor: Name: Excell Services Inc., Wray, CO		Lease Name: Zweygardt Well #: 13-33B
8273		Field Name: Cherry Creek
none		Producing Formation: Niobrara
Designate Type of Completion:		Elevation: Ground: 3588' Kelly Bushing: 3597'
New Well Re-Entry W	Vorkover .	Total Depth: 1620' Plug Back Total Depth: 1556'
Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at 241', cmt w/ 83 sx Feet
✓ Gas ENHR SIGW	romp. r.bu.	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl.,	Cathodic etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	Californio, Oto/	If Alternate II completion, cement circulated from n/a
Operator: n/a		feet depth tow/sx cmt.
Well Name:		Test depth to 5x ont.
Original Comp. Date: Original Tol		Drilling Fluid Management Plan AI+ I NCR
Deepening Re-perf	•	(Data must be collected from the Reserve Pit) 12 - 19-08
Plug BackPlug		Chloride content ppm Fluid volume bbls
	•	Dewatering method used
		Location of fluid disposal if hauled offsite:
•		Operator Name:
Other (SWD or Enhr.?) Docket No		Lease Name: License No.:
8/13/2008 8/13/2008	9/2/2008	Quarter Sec TwpS. R
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud of Information of side two of this form will be held 107 for confidentiality in excess of 12 months).	date, recompletion, works confidential for a period o One copy of all wireline log	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regula		ulate the oil and gas industry have been fully complied with and the statements
Signature: Junk Fami	SE MILE	KCC Office Use ONLY
Title: Regulatory Analyst	Date: 2/0/08 ·	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th	Jaket Dotober	If Denied, Yes Date:
2008	8	Wireline Log Received RECEIVED
N - 11 'n +4	PUBLIC .	Geologist Report ReceivanSAS CORPORATION COMMISSIO
Notary Public: July Public	OF COLO	UIC Distribution
Date Commission Expires: WOGOS	Manne	OCT 2 7 2008
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Operator Name:	Noble Energy, Inc.		Lease Name:	Zweygardt	***************************************	Well #: 13-	33B
Sec33 Twp3	S. R. 41		County: Chey				
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in pre along with final char	essure reached	static level, hydro:	static pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes 🔽 No	₽ L	og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	Yes No	Nam Niobi			Top 1372'	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☐ Yes ☐ No					
List All E. Logs Run:							
Triple Combo	(DEN/NEU/IN		RECORD V Ne	_	rtion atc		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Surface	9 7/8"	Set (in O.D.) 7"	Lbs. / Ft.	Depth 241 '	Cernent 50/50 POZ	Used 83 sx	Additives 3% CaCl, .25% Flo-cele
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1598'	Lead Type III	36 sx	12% Gal, 2% CaCl, .25 % Polyflake
					Tail Type III	56 sx	2% Gel, 1% CFL-80
		ADDITIONAL	CEMENTING / SQL	JEEZE RECOR	D		
Purpose: Depth Perforate Top Bottom Protect Casing		Type of Cement	Type of Cement #Sacks Used		Type and Pe	ercent Additives	5
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATIO Specific E	ON RECORD - Bridge Plut Tootage of Each Interval Per	gs Set/Type		acture, Shot, Cement		
3 SPF	<u> </u>	erval from 1372'-14		<u> </u>	with 500 gals 7.5% H		Depth Depth Depth
	(38', 3spf, 114 ho	oles) .42" EHD, 120	degree phase	25% CO2 foar	ned gel pad; 32,007	gals 25% CO2	? foamed
			***	gel carrying 100,	460 lbs 16/30 sand. ATF	P- 624 psi; ATR-	14.5 bpm,
TUBING RECORD	Size	Set At	Packer At	Liner Run			
				k	Yes No	· · · · · · · · · · · · · · · · · · ·	
Date of First, Resumer 9/19/2008	d Production, SWD or E	nhr. Producing Met	hod Flowing	g Pump	ing Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	1	Bbls. Gas	Mcf Wate	er ' , !	3bls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			Production Inte	rval		
Uented ✓ Sold	Used on Lease	Open Hole		ually Comp.	Commingled		

BISON OIL WELL CEMENTING, INC.



1739 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143

E-mail: bisonolli@qwest.net

INVOICE # 7836

LOCATION CR74CRM

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FRANCISCO

DATE

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BISON OIL WELL CEMENTP'S, INC.



1730 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143

NYOICE # 7838

LOCATION CRM LCR-

E-mail: bisonolite		NT REPORT $\frac{7}{7}$	USTIN Trabilitie		
G-14-08 ZWEYGAKO		TRON TWP AGE 3 35 41W	COUNTY FORMATION		
CHARGE TO EXCEIL 50	ruces	OWNER NOBLE			
MAILING ADDRESS		DPERATOR			
ату		CONTRACTOR ZXCE11			
STATE ZIP CODE		DISTANCE TO LOCATION: 7.0			
TIME ARRIVED ON LOCATION 2 70 12	earched 3:03	TIME LEFT LOCATION			
WEI	LL DATA	PRESSURE LIMITATIONS			
HOLE SIZE 6 4 TUBING SIZE	PERFORATIONS	THEOF	INSTRUCTED INSTRUCTED		
TOTAL DEPTH /G3 TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
TUBING LVEIGH	TT OPEN HOLE	STRING			
CASING SIZE 43 TUBING CONDI	MON	TUBING			
CASING DEPTH 1589	TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE		
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			KANSAS CORPORATION COMMISSION		
			OCT 2 7 2008		
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			WICH(TA, KS		

AUTHORIZATION TO PROCEED