

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*163-23766-0000*  
*10/28/08*

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Discovery Drilling Co, Inc.  
License: 31548  
Wellsite Geologist: Jason Alm  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9-9-08                      9-14-08                      9-20-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 163-23766  
County: Rooks  
NE NW NE Sec. 30 Twp. 10 S. R. 20  East  West  
425 FNL feet from S / N (circle one) Line of Section  
1510 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: ALLPHIN Well #: 2-30  
Field Name: COOPER  
Producing Formation: ARBUCKLE  
Elevation: Ground: 2082' Kelly Bushing: 2090'  
Total Depth: 3774' Plug Back Total Depth: 3745'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1538' Feet  
If Alternate II completion, cement circulated from 1538'  
feet depth to SURFACE w/ 145 sx cmt.

Drilling Fluid Management Plan A1+ II MR  
(Data must be collected from the Reserve/Pit) 12-19-08  
Chloride content 11,000 ppm Fluid volume 480 bbls  
Dewatering method used HAULED FREE FLUIDS  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: OIL #1 License No.: 4058  
Quarter NE Sec. 27 Twp. 10 S. R. 21  East  West  
County: GRAHAM Docket No.: D-30,102

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 10-23-08  
Subscribed and sworn to before me this 23rd day of October  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**OCT 27 2008**

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: ALLPHIN Well #: 2-30  
 Sec. 30 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1578 +512
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite Base	1620 +469
List All E. Logs Run:		Topeka	3139 -1049
		Heebner	3332 -1254
		Toronto	3364 -1274
		Lansing	3381 -1291
		BKC	3603 -1513
		Arbuckle	3679 -1689

Sonic Cement Bond Log; Dual Compensated Porosity Log; Dual Induction Log; Microresistivity Log;

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223	Common	150sx	3% cc 2% gel
Production St.	7-7/8"	5-1/2"	14#	3774'	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3680' TO 3694'		

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TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3742'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
<u>N/A</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_



Date: 10-23-08

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Allphin 2-30

API#: 015-<sup>163</sup>165-23,766-0000

*KCC  
mm  
10/23/08*

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION  
WICHITA, KS

**American Warrior, Inc.**  
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



CHARGE TO: American Warrior Inc  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 14702  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4.

WELL/PROJECT NO. #2-30 LEASE Allphia COUNTY/PARISH Becks STATE Ks CITY DATE 9-14-08 OWNER same

TICKET TYPE  SERVICE  SALES CONTRACTOR Discovery Drlg #1 RIG NAME/NO. SHIPPED VIA ET DELIVERED TO location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Concret longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE <u>#111</u>	50	mi		7.00	350.00
578		1			Pump Charge (Longstring)	1	ea	3774	1400.00	1400.00
221		1			KCC Liquid	2	gal		26.00	52.00
281		1			Mud Plush	500	gal		1.00	500.00
290		1			D-Air	2	gal		35.00	70.00
402		1			Centrifizers	8	ea	5 1/2"	100.00	800.00
403		1			Baskets	1	ea		300.00	300.00
404		1			Pent Cellar	1	ea		2300.00	2300.00
406		1			L-D Plug + Baffle	1	ea		260.00	260.00
407		1			Insert Float Shoe w/fill	1	ea		325.00	325.00

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 WICHITA, KS  
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 9-14-08 TIME SIGNED 1515  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6357.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4150.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10507.80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	407.41
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,915.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14702

CUSTOMER American Warriors - Inc  
WELL #2-30 Allphin  
DATE 9-14-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	165	skts			13 <sup>00</sup>	2145 <sup>00</sup>
276		2				Floccle	50	#			1 <sup>50</sup>	75 <sup>00</sup>
283		2				Salt	850	#			20	170 <sup>00</sup>
284		2				Calseal	8	skts			30 <sup>00</sup>	240 <sup>00</sup>
285		2				CFR-1	100	#			4 <sup>50</sup>	450 <sup>00</sup>
581		2				SERVICE CHARGE	165	skts			1 <sup>40</sup>	313 <sup>50</sup>
583		2				MILEAGE CHARGE					6 <sup>75</sup>	752 <sup>30</sup>
						TOTAL WEIGHT	17310					
						LOADED MILES	50					
						CUBIC FEET						
						TON MILES	432.75					

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CONTINUATION TOTAL 4150.50

JOB LOG

SWIFT Services, Inc.

DATE: 7-14-08 PAGE NO. 7

CUSTOMER: American Warrior WELL NO. # 3-30 LEASE: Allphin JOB TYPE: Cement Logging TICKET NO. 14702

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							on loc w/ FE
								RTD 3774' LTD 3779' 5 1/2" x 14# x 3774' x 22' Cent. 1, 3, 5, 7, 9, 11, 13, 52 Bask 53 P.C. 53 @ 1541' last 3jts out
	1150							start FE
	1305							Break Circ.
	1345	2	3 1/2					Plug RH+MH 25 sks EA-2 Problems w/ Blk Trk
	1420	4	0			150		start Pret. 500gal My 11/15 b 20 bbl KCl flush
	1428	6	32/0			200		start Cement 125 sks EA-2
	1434		34					End Cement Wash P & L Drop Plug
	1436	6.5	0			175		start Displacement
	1446	7	66			250		Catch Cement Picked up rocks (can't pump/switch) to rig pump to land Plug
	1455	5	91.5			500/1000		Land Plug Release Pressure Fleat Held

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WICHITA, KS

Thank you

Nick, Josh, F & Dave R.



CHARGE TO:  
**AMERICAN WARDER INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 14972

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>2-30</b>	LEASE <b>ALLPHW</b>	COUNTY/PARISH <b>ROOKS</b>	STATE <b>Ks</b>	CITY	DATE <b>9-25-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>EXPRESS WELL SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>Palco, Ks - 65, 1 1/2 W, S 270</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	40	MI	7.00		280.00
578		1			PUMP SERVICE	1	JOB	1538	FT	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400		400.00
330		1			SWIFT MULTI-DESIGN STAMP	145	SYS	16		2320.00
276		1			FLOCCLE	44	UBS	1.50		66.00
290		1			D-ADR	2	GAL	35		70.00
581		1			SERVICE CHARGE CEMENT	175	SYS	1.90		332.50
583		1			DRAINAGE	17384	UBS	347.68	TM	608.44

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **9-25-08** TIME SIGNED **1000**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5476.94
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>Rooks TAX 5.3%</b>	151.37
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5628.31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
**Wayne Watson**

APPROVAL  
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-25-08 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK INC WELL NO. 2-30 LEASE ALLPHIN JOB TYPE CEMENT PORT COLLAR TICKET NO. 14972

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 <sup>3</sup> / <sub>8</sub> X 5 <sup>1</sup> / <sub>2</sub> PORT COLLAR = 1538
	1115				✓		1000	PSE TEST CASING - HELD
	1120	3	3	✓		350		OPSD PORT COLLAR - 22T RATE
	1125	4	80	✓		350		MAX CEMENT 145 SMD 1/4" FLOCCS = 11.2 PPG
	1145	3 1/2	5	✓		450		DISPLACE CEMENT
	1155			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD  CIRCULATE 15 SKS CEMENT TO PSE
	1205	4	20	✓		500		RUN 4 JTS - CIRCULATE CLEAN  WASH TRUCK  PULL TOOL
	1230							JOB COMPLETE

THANK YOU  
WAXJE, BRETT, SCOTT

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WICHITA, KS



# ALLIED CEMENTING CO., LLC. 34593

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <b>9-9-08</b>	SEC <b>30</b>	TWP. <b>10</b>	RANGE <b>20</b>	CALLED OUT	ON LOCATION	JOB START <b>6:00</b>	JOB FINISH <b>6:30</b>
LEASE <b>Allphin</b>		WELL # <b>2-30</b>		LOCATION <b>Palo S. TO RDCC. 12W</b>		COUNTY <b>Rooks</b>	STATE <b>KANSAS</b>
OLD OR (NEW) (Circle one)				<b>S&amp;E INTO</b>			

CONTRACTOR **Discovery DRG. Rig#1**

TYPE OF JOB **Cement SURFACE**

HOLE SIZE **12 1/4** T.D. **223**

CASING SIZE **8 5/8** DEPTH **223**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **15'**

PERFS.

DISPLACEMENT **1 BBL**

OWNER

CEMENT

AMOUNT ORDERED **150 SK Com.**

**390CC**

**296cc**

COMMON	<b>150</b>	@ <b>13.50</b>	<b>2025.00</b>
POZMIX		@	
GEL	<b>3</b>	@ <b>20.25</b>	<b>60.75</b>
CHLORIDE	<b>5</b>	@ <b>50.50</b>	<b>257.50</b>
ASC		@	

**EQUIPMENT**

PUMP TRUCK # **398** CEMENTER **Glenn**

HELPER **Gary**

BULK TRUCK # **410** DRIVER **Rocky**

BULK TRUCK # DRIVER

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WICHITA, KS

HANDLING	<b>150</b>	@ <b>2.25</b>	<b>337.50</b>
MILEAGE	<b>SK/mi/10</b>		<b>632.00</b>
<b>TOTAL</b>			<b>3330.25</b>

**REMARKS:**

**Cement Circulated**

**THANKS**

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<b>991.00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>40</b>	@ <b>7.50</b>	<b>300.00</b>
MANIFOLD		@	
		@	
		@	

**TOTAL 1291.00**

CHARGE TO: **AMERICAN WARRIOR INC.**

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

<b>1-8 1/2</b>	@	<b>66.00</b>
	@	
	@	
	@	
	@	

**TOTAL 66.00**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

**TOTAL CHARGES**

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE *[Signature]*