

12/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-23-08	6-25-08	7-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31670-0000
County: Montgomery
N2 NW NE Sec. 29 Twp. 34 S. R. 17 East West
330 49505 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: Cooke SWD Well #: 1
Field Name: Coffeyville

Producing Formation: Arbuckle
Elevation: Ground: 748.4 Kelly Bushing: _____
Total Depth: 1368 Plug Back Total Depth: 1364
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1364
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-19-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 10-21-08

Subscribed and sworn to before me this 21 day of October, 2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Cooke SWD Well #: 1
 Sec. 29 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego Lime 392
 Mississippi Lime 945

List All E. Logs Run:

Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	45'	Portland	58	
Production	6.750	4.5	11.6	1364	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1307 - 1311 1316-1320	1500 gal 15% HCL	1350
2	1322 - 1324 1328-1336		
2	1344 - 1347		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
	2 3/8	1276	1245	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr. 9-26-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

820-839-5581/Office 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
Rig # 1
WILL DIG

Rig #:	1	KS - # 32887	S29	T34S	R17E
API #:	15-125-31670-0000		Location:	N2,NW	
Operator:	Endeavor Energy Resources LP		County:	Montgomery	
Address:	PO Box 40				
	Delaware, OK 74027				
Well #:	1	Lease Name:	Cooke SWD		
Location:	330	FNL	Line	Depth	Oz.
	1980	FEL	Line	330	No Flow
Spud Date:	6/23/2008			430	Gas Check Same
Date Completed:	6/25/2008		TD:	480	Gas Check Same
Driller:	Joe Chaloupek		1368'	505	7 1/4" 4.45
Casing Record	Surface	Production		530	No Flow
Hole Size	12 1/4"	6 3/4"		580	5 1/4" 3.71
Casing Size	8 5/8"			705	6# 1 1/2" 953
Weight				755	Gas Check Same
Setting Depth	45'			830	Gas Check Same
Cement Type	Portland			930	Gas Check Same
Sacks	Consolidated - 50			955	Gas Check Same
	WRD - 8			1005	4# 1 1/2" 764
				1305	10" 1 1/2" 220
				1368	15" 1 1/2" 270
				1368	Watered Out

08LF-062508-R1-028-Cooke SWD - 1-EER

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	270	272	blk shale	406	408	blk shale
1	17	clay	272	274	lime	408	429	lime
17	30	river gravel	274	276	blk shale	429	431	blk shale
30	33	sand	276	278	shale	431	466	lime
33	37	shale	278	299	lime	466	468	blk shale
37	56	lime	286	295	odor	468	471	shale
56	89	sand	288	290	show	471	476	lime
89	107	shale	299	300	shale	476	495	shale
107	120	lime	300	302	blk shale	495	496	coal
120	121	shale	302	305	shale	496	506	sand
121	123	blk shale	305	306	coal			odor
123	126	shale	306	327	shale	506	508	coal
126	134	lime	327	385	sand	508	523	shale
134	140	sand	340	370	odor	523	525	blk shale
140	147	sandy shale	370		add water	525	529	shale
147	157	sand	385	396	shale	529	523	sand
157	270	shale	396	406	lime	523	540	shale

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CONSERVATION DIVISION
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
540	557	sand						
557	560	shale						
560	562	blk shale						
562	570	shale						
570	572	lime						
572	579	shale						
579	621	sand						
621	653	shale						
653	685	sand						
685	687	coal						
687	705	shale						
705	720	sand						
720	731	shale						
731	732	coal						
732	805	shale						
805	807	blk shale						
807	934	shale						
934	936	Riverton coal						
936	946	shale						
946	1236	Mississippi lime						
1236	1240	shale						
1240	1242	lime						
1242	1244	blk shale						
1244	1290	shale						
1290	1304	blk shale						
		odor						
1304	1368	Arbuckle lime						
1368		watered out						
1368		Total Depth						

COPY

Notes:

WRD put 8 sacks Portland down the top side of surface casing on 6/24/08

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 OCT 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-08	2520	Cook #1 SWD				McPherson
CUSTOMER <u>Enterprise</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 13.68 CASING SIZE & WEIGHT 4 1/2 11.6

CASING DEPTH 1364 DRILL PIPE _____ TUBING _____

SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ OTHER _____

DISPLACEMENT 21.1 DISPLACEMENT PSI _____ CEMENT LEFT in CASING _____

REMARKS: Rate

REMARKS: Ran losses of gel established circulation. Ran 150 sta of cement. Shut down, washed up behind plug. Pumped plug and set shoe. Knocked loose and washed up.

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	45	MILEAGE		925.00
5407	1	Bulk truck		164.25
5402	1364	Footage		313.00
5501c	2x 3 hrs	Transport		272.80
				672.00
1104	14100 #	Class A		
1107a	120 #	Pheno		2115.00
1118b	600 #	Gel	*	138.00
1110A	1500 #	Kolseal	*	102.00
1111	300 #	Salt	*	630.00
1123	8400 gals	City Water	*	99.00
4404	1	4 1/2 Rubber Plug	*	117.60
				45.00

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WICHITA, KS

HORIZONTAL _____ TITLE 223051 DATE _____

SALES TAX 5.3 % ESTIMATED TOTAL 172.08 = 5767.73



THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

KANSAS CORPORATION COMMISSION

Oper. License #: 32887

Permit #: D-30,239

OCT 27 2008

Operator: Endeavor Energy Resources, LP

Well Name & No.: Cooke SWD #1

CONSERVATION DIVISION

Address: 10 South Elm Street, P. O. Box 40

Location: 4950'FSL 1980'FEL

City: Delaware

Sec. 29 TWP 34 RGE 17 (E) (W)

State: Oklahoma

County: Montgomery

Zip Code: 74027

Field Name: Coffeyville

COPY

Project Acreage: NE/4 SEC. 29-T34S-R17E

After reviewing the operator's application for Disposal Well Permit dated July 16, 2008, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 1307' to 1347', (PF), (OH)
- The maximum authorized injection rate is 1000 barrels of fluid per day.
- The maximum authorized injection pressure is 300 PSIG.
- Attachment YES, NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Surface	8-5/8"	45'	0' to 45'	58
Production	4-1/2"	1364'	0' to 1364'	150
Tubing	2-3/8"	1276'		

Additional Cementing: NONE

Packer type and setting depth: J-Packer set @ 1245'

Well(s), Leases(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
Endeavor Energy Resources, LP	See Attachment	See Attachment

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date of Approval: September 25, 2008

Director, Underground Injection Control
Conservation Division