

*Joe Driskill*  
*10/27/08*

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-25-08	6-27-08	8-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31660-000D  
County: Montgomery  
W2 - SE - SE Sec. 10 Twp. 34 S. R. 17  East  West  
660 feet from 6 / N (circle one) Line of Section  
825 feet from 6 / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Dennis SWD Well #: 1  
Field Name: Coffeyville

Producing Formation: Arbuckle  
Elevation: Ground: 770.5 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1292 Plug Back Total Depth: 1290  
Amount of Surface Pipe Set and Cemented at 22' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1290  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Air II NGR  
(Data must be collected from the Reserve Pit) 12-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 10-21-08

Subscribed and sworn to before me this 21 day of October,  
2008

Notary Public: Stephanie Lakey  
Date Commission Expires: Apr. 18, 2009  
STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 10/28

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Operator Name: Endeavor Energy Resources, LP Lease Name: Dennis SWD Well #: 1  
 Sec. 10 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray / Neutron, CBL</b></p>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>346</td> <td>425</td> </tr> <tr> <td>Mississippi Lime</td> <td>885</td> <td>-114</td> </tr> </table>	Name	Top	Datum	Oswego Lime	346	425	Mississippi Lime	885	-114
Name	Top	Datum								
Oswego Lime	346	425								
Mississippi Lime	885	-114								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	22' 6"	Portland	5	
Production	6.750	4.5	11.6	1290	Class A	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1250-01252	1000 gal 15% HCL	1275
2	1258-1260		
2	1262-1273		

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TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1213</u>	Packer At <u>1185</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Permit    Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

820-689-5581/Office. 620-432-6170/Jeff Cell; 620-839-5582/FAX

COPY

HAVE RIG  
Rig # 1  
WILL DIG

Rig #:	1	KS - # 32887	S10	T34S	R17E
API #:	15-125-31660-0000		Location:	W2,SE,SE	
Operator:	Endeavor Energy Resources LP		County:	Montgomery	
Address:	PO Box 40				
	Delaware, OK 74027				

				Gas Tests			
Well #:	Lease Name:	Dennis SWD	Depth	Oz.	Office	flow - MCF	
Location: 660	FSL	Line	380	No Flow			
825	FEL	Line	430	7	1/4"	4.45	
Spud Date:	6/25/2008		455	5	1/4"	3.71	
Date Completed:	6/27/2008	TD: 1292'	480	2.5	1/4"	2.66	
Driller:	Joe Chaloupek		505	No Flow			
Casing Record	Surface	Production	530	Gas Check Same			
Hole Size	12 1/4"	6 3/4"	555	Gas Check Same			
Casing Size	8 5/8"		605	Gas Check Same			
Weight	21#		705	Gas Check Same			
Setting Depth	22'6"		830	Trace			
Cement Type	Portland		855	Gas Check Same			
Sacks	5		880	3	1/4"	2.92	
			1205	No Flow			
			1230	Trace			

08LF-062708-R1-029-Dennis SWD 1-Endeavor

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	255	258	black shale	452	455	odor
1	7	clay	258	260	shale	455	456	shale
7	11	sand	260	280	sand	456	458	black shale
11	30	shale	280	330	shale	458	460	Mulberry coal
30	55	lime	330	370	lime	460	467	Pawnee lime
55	58	shale	370	371	shale	467	475	shale
58	59	lime	371	373	black shale	475	476	lime
59	78	shale	373	376	sandy shale	476	477	coal
78	90	lime	376	405	lime	477	478	shale
90	91	shale	384		add water	478	480	black shale
91	93	black shale	405	408	black shale	480	486	shale
93	103	lime	408	417	lime	486	488	coal
103	140	shale	417	434	shale	488	491	sand
140	145	sand	434	445	Weiser sand	491	497	shale
145	226	shale	445	447	coal	497	502	black shale
226	228	black shale	447	449	shale	502	503	coal
228	255	lime	449	455	sand	503	515	sand

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WICHITA KS

Operator: Endeavor Energy Resources LP			Lease Name: Dennis SWD			Well # 1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
515	520	shale							
520	522	black shale							
522	523	coal							
523	539	sand							
539	541	black shale							
541	542	coal							
542	564	shale							
564	570	sand							
570	579	shale							
579	581	lime							
581	601	shale							
601	602	coal							
602	685	shale							
685	699	shale							
699	701	lime							
701	702	coal							
702	806	shale							
806	808	Drywood coal							
808	840	sandy shale							
840	841	Neutral coal							
841	850	sand							
850	869	shale							
869	871	Riverton coal							
871	883	Mississippi chat							
883	1174	lime							
1174	1178	green shale							
1178	1181	lime							
1181	1183	black shale							
1183	1188	green shale							
1188	1223	shale							
1223	1234	black shale							
		odor							
1234	1292	Arbuckle lime							
1292		Total Depth							

Notes:

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CONSERVATION DIVISION  
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 17758  
LOCATION B'ville, Ok  
FOREMAN Donne Tate

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	2520	DENIS SWD #1	10	34	17	LAETTA/RS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENDEAVOR			419	ANDY		
MAILING ADDRESS			518	JAMES N		
CITY			428	JAKE		
STATE			TD	NUNNEY		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4" HOLE DEPTH 1293' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1290' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL 1.59 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI 200# RATE 4 1/2 BPM

REMARKS: Hook up wash down approx 10'. Hook up ESTABLISH CIRC WITH LET  
AND LOSS CIRC MATERIAL. Run approx 140SK CMT WITH ADDITIVES. WASH  
OUT LINES DROPPED PLUG. DISPLACED 20.6 BBL. PAKED UP

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LS</u>		925.00
5406	45	MILEAGE		164.25
5402	1290'	FOOTAGE		258.00
5407	min	BULK TRUCK		315.00
5502C	3 HR	80 VAC		300.00
5501C	4 HR	TRANSPORT		448.00
5621	4 1/2" Plug Cont.			200.00
1104	110SK	CLASS A CMT		1551.00
1107A	25X 80#S	PHENO		92.00
1110A	225X 1100#S	KOL SEAL		462.00
1111	85X 400#S	SALT		132.00
1118B	75X 350#S	GEL		59.50
1123	7500 GALLON.	H2O		105.00
4404	1	4 1/2 RUBBER PLUG		45.00

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WICHITA, KS

Flavin 3737

6.55 SALES TAX  
ESTIMATED TOTAL 155.94  
5146.69

AUTHORIZATION

TITLE

22 3292

DATE