

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Handwritten: 10/23/08 ORIGINAL
Form ACD-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Coffeyville Resources
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/22/08</u>	<u>7/24/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25350-0000
County: Franklin
se sw ne nw Sec. 13 Twp. 18 S. R. 20 East West
1200 feet from S (circle one) Line of Section
1925 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Flora Well #: F35
Field Name: Rantoul

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 800 Plug Back Total Depth: 766
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

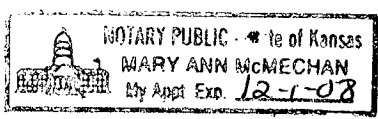
Drilling Fluid Management Plan Ait II nhr
(Data must be collected from the Reserve Pit) 12-19-08
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pumper Date: 10/24/08
Subscribed and sworn to before me this 24 day of October,
2008.
Notary Public: Mary Ann McMechan
Date Commission Expires: Dec 1, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COM
OCT 27 2008

CONSERVATION DI
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Flora Well #: F35
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>716</td> <td>722</td> </tr> <tr> <td>Squirrel</td> <td>732</td> <td>737</td> </tr> </table>	Name	Top	Datum	Squirrel	716	722	Squirrel	732	737
Name	Top	Datum								
Squirrel	716	722								
Squirrel	732	737								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75"	4.5	10	776	50/50 Pos C	98	5# Kol Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			
2	716-722	Gun	
2	732-737	Gun	

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
n/a					<input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION OCT 27 2008	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/2	n/a	10		28		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> 1st <input type="checkbox"/> 2nd <input type="checkbox"/> 3rd <u>Squirrel</u>



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223942

Invoice Date: 07/25/2008 Terms:

Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

FLORA F-35
13-18-20
16269
07/24/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	9.7500	955.50
1110A	KOL SEAL (50# BAG)	535.00	.4200	224.70
1118B	PREMIUM GEL / BENTONITE	280.00	.1700	47.60
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1272.80 Freight: .00 Tax: 86.55 AR 2654.10
Labor: .00 Misc: .00 Total: 2654.10
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16269
 LOCATION Chawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/08	1564	Flora F-35	13	18	20	FR
CUSTOMER <u>BG-S Inc</u>						
MAILING ADDRESS <u>3939 Ellis Rd</u>						
CITY <u>Rantoul</u>		STATE <u>KS</u>	ZIP CODE <u>66679</u>			
JOB TYPE <u>long string</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>800'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>		
CASING DEPTH <u>716'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>4 1/2" rubber plug</u>		
DISPLACEMENT <u>11,873 bbls</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>		

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Cas Kan		
368	Bill Bab		
237	Chulan		

REMARKS: established circulation, mixed + pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed + pumped 6.5 bbls tell tale dye followed by 107 sks 50/50 Pozmix cement w/ 5 # Kal Seal + 10 1/2 Premium Gel per sk, Pushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 11,873 bbls fresh water, observed cement to surface, pressured to 600 PSI, released pressure to set float valve, checked plug depth w/ wireline.

customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	15 miles	MILEAGE pump truck	368	54.75
5407	minimum	ton mileage	237	315.00
1124	98 sks	50/50 Pozmix cement		985.50
1110A	535 #	Kal Seal		224.70
1118B	280 #	Premium Gel		47.60
4404	1	4 1/2" rubber plug		45.00
sub total				2567.55
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SALES TAX				86.55
ESTIMATED TOTAL				2654.10

AUTHORIZATION Jim [Signature] TITLE 223942 DATE 7/24/08