

*for
New
12/12/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Chris Ryan
Phone: (303) 350-1255
Contractor: Name: McGown Drilling
License: 5786

Wellsite Geologist: Chris Ryan
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/12/2008</u>	<u>6/18/2008</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099244160000
County: Labette
_____ NW NW Sec. 33 Twp. 33 S. R. 18 East West
660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section

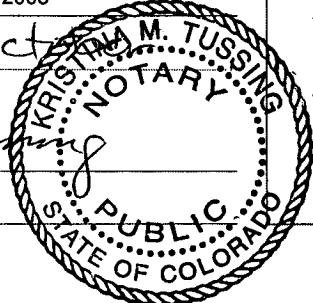
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Traxson Well #: 4-33
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 790 Kelly Bushing: 790
Total Depth: 954 Plug Back Total Depth: 938
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 938 w/ 100 sx cmt.

Drilling Fluid Management Plan *Air II NR*
(Data must be collected from the Reserve Pit) *12-19-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Business Manager Date: 10/19/2008
Subscribed and sworn to before me this 20th day of October
08
Notary Public: [Signature]
Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 21 2008

Operator Name: Admiral Bay (USA) Inc. Lease Name: Traxson Well #: 4-33
 Sec. 33 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>361</td> <td>gl</td> </tr> <tr> <td>Mississippian</td> <td>822</td> <td>gl</td> </tr> </table>	Name	Top	Datum	Cherokee	361	gl	Mississippian	822	gl
Name	Top	Datum								
Cherokee	361	gl								
Mississippian	822	gl								

**Dual Induction
Compensated Density-Neutron Porosity**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	24	21	Portland	6	
production	6.75"	4.5"	10.5	938	OWC	100	gel, floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not completed, waiting on pipeline		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Rec'd 11:11 AM No. 4482

TICKET NUMBER

11940

LOCATION B-ville

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
 CEMENT #2

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-08	1067	Traxson 4-33				Lab.
CUSTOMER <u>Admiral bay</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE <u>LS</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>954</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5</u>
CASING DEPTH <u>937.9</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>138</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>14.9</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Run 45lb gel est. curd. Run 100 lbs owl. washed up behind plug. Blipped plug and set shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	15	MILEAGE		54.75
5407	5.67	ton mileage		374.22
5402	937.9	footage		187.58
5501c	2 x 2 hrs	transport		448.00
1126	100 sk	O.W.C		1700.00
107A	80 #	plms		92.00
1118b	200 #	col		34.00
1110x	500 #	Kolseal		20.00
1123	504 gal	city water		20.56
4404	1	1/2 Plug		45.00

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 OCT 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 6.550 140.94
 ESTIMATED TOTAL 4282.05
 AUTHORIZATION [Signature] TITLE 223053 DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

Rec'd 11940
 TICKET NUMBER 05611
 JUN 27 2008 3:11AM No. 4482

LOCATION B-ville

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET

CEMENT #2

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-08	LD67	Traxson 4-33				Lab.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral bay			492	Tim		
MAILING ADDRESS			538	Jack		
CITY	STATE	ZIP CODE	403 764	Janick		
			454 T90	Sam G		

JOB TYPE <u>L.S.</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>954</u>	CASING SIZE & WEIGHT <u>4 1/2 x .5</u>
CASING DEPTH <u>937.9</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>138</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>14.9</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Run 4 hrs gel est. curran. Run 100 SKS OWC. Washed up behind plug. Pumped plug and set shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	15	MILEAGE		54.75
5407	5.67	ton mileage		374.22
5402	937.9	footage		187.58
5501c	2 x 2 hrs	transport		448.00
1126	100 SK	O.W.C.		1700.00
1107A	80 #	Plens		92.00
1118b	200 #	hol		34.00
1110N	500 #	Kal Seal		20.00
1123	504 gal	city water		70.56
4404	1	1/2 Plug		45.00

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 OCT 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 6.55% 140.94
 ESTIMATED TOTAL 4289.05
 AUTHORIZATION [Signature] TITLE 223053 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2847 11AM No. 4482
 Recd 11940
 TICKET NUMBER
 LOCATION Buile
 FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
 CEMENT #2

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-08	1067	TKarson 4-33				Lab
CUSTOMER <u>Admiral bay</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			538	Jake		
			403 704	Janick		
			454 T90	Jason G		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 954 CASING SIZE & WEIGHT 4 1/2 O.S.
 CASING DEPTH 937.9 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 138 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run 4 sks gel est. curran. Run 100 sks owl. washed up behind plug. Pumped plug and set shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	15	MILEAGE		54.75
5407	5.67	ton mileage		374.22
5402	937.9	footage		187.58
5501c	2 x 2 hrs	transport		448.00
1126	100 sk	O.W.L		1700.00
107A	80 #	pleno		92.00
1118b	200 #	col		34.00
1110W	500 #	Kal Seal		20.00
1123	504 gal	city water		20.56
4404	1	1/2 Play		45.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION [Signature] TITLE 223053 DATE _____
 SALES TAX 6.55% ESTIMATED TOTAL 140.94
4282.05