

KANSAS CORPORATION COMMISSION OR IGNAL OIL & GAS CONSERVATION DIVISION

KANSAS CORPOR OIL & GAS CON	RATION COMMISSION RIGINAL FORM ACO-1 SERVATION DIVISION September 1999
1 / 7 / \	PLETION FORM
Operator: License # 33583	API No. 15 - 099244210000
Name: Admiral Bay (USA) Inc.	County: Labette
Address: 7060 B S. Tucson Way	SE _SW Sec. 4Two. 33 _ S. R. 18
City/State/Zip: Centennial, CO 80112	660 feet from S) N (circle one) Line of Section
Purchaser:	1980 feet from E / W Vicinite of Section
Operator Contact Person: Chris Ryan	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) 350-1255	(circle one) NE SE NW (SW)
Contractor: Name: HAT Drilling	Lease Name: Thompson Well #: 14-4
22724	Field Name: Cherokee Basin Coal Area
Wellsite Geologist: Chris Ryan	Producing Formation: Cherokee Coals
	Elevation: Ground: 809 Kelly Bushing: 809
Designate Type of Completion:	}
New Well Re-Entry Workover	Total Depth: 954 Plug Back Total Depth: 940
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 940 w/ 100 sx cmt.
Well Name:	Drilling Fluid Monogoment Plan A.L. T
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NVL (Data must be collected from the Reserve Pit) 12-19-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used_air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/9/2009	Lease Name: License No.:
6/2/2008 6/4/2008 waiting on pipeline Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
nerein are complete and correct to the best of my knowledge.	Idate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
itle: Dusures Mar. Date: UCT	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of OC	If Denied, Yes Date:
	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMI
tone It king	.' : 150
Pate Commission Expires: 5-ZZ-11	UIC Distribution OCT 2 1 2008
	CONSERVATION DIVISION WICHITA, KS

Operator Name: Adn	niral Bay (USA) Inc.			Lease	Name:	Thompson		Well #:	4
Sec. 4 Twp. 3			t 🗌 West	County	/: Labet	e			
INSTRUCTIONS: SI tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether shalong with f	nut-in pro	essure reached	static level, hydr	ostatic pressu	
Drill Stem Tests Take		Y	es ✓ No		V L	og Format	ion (Top), Depth	and Datum	Sample
•				Nam	e		Тор	Datum	
Cores Taken		□ Y			Cher	okee		380	gl
Electric Log Run (Submit Copy)		✓ Y	es No		Mississippian			850	gl
List All E. Logs Run:									
Dual Induction Compensated		utron P							
		Repo		RECORD conductor, su	√ No urface, into	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"		24		21	portland	6	
production	6.75"	4.5"		10.5		940	owc	100	200#gel, 500#ko/seal
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additives	S
	BEREORATI	ON BECOL	D. Bridge Dive	. 0-1/7		A			
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
not completed, waiting on pipeline									
			***************************************				· · · · · · · · · · · · · · · · · · ·		ECEIVED PORATION COMMISSION
		dia tanàna mandra dia kaominina dia kaominina dia kaominina dia kaominina dia kaominina dia kaominina dia kaomi						ОСТ	2 1 2008
									RVATION DIVISION /ICHITA, KS
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No		
Date of First, Resumero	d Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g Pumpi	ng 🔲 Gas Li	ft 🗌 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETION Production Interval								
Vented Sold	Used on Lease		Open Hole Other (Special	Perf.		oually Comp.	Commingled _		

CONSOLIDATED OIL WELL SERVICES, INC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

1944 .oN MAIT: 6	JOOZ .72. nul	84 6 6 1 1 me
------------------	---------------	---------------

LOCATION B-v1/6

FOREMAN Joson Bell

TREATMENT REPORT & FIELD TICKET

CEMENT #5

DESCRIPTION of SERVICES OF PRODUCT ACCOUNT OUNTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT ACCOUNT OUNTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT ACCOUNT OUNTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT ACCOUNT OUNTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT DITT OUNT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUT OUNTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DITT OUT OUT OUT OUT OUT OUT OUT OUT OUT O	DATE -	CUSTOMER# WEI	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK B DRIVER TRUCK B ORIVER AMMING ADDRESS THE ZIP CODE THE YOUR STATE TRUCK B DRIVER THE YOUR TIME TRUCK B DRIVER THE YOUR TIME TO DRIVER THE YOUR TIME TO DRIVER THE YOUR TIME TO THE TIME THE THE THE THE THE THE THE THE THE TH	6-26-08	1007 Thom	ason 4-14-14-4				Jah.
ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOPE OF STOPE							
STATE ZIPCODE 45% JULE 403 764 June 1008 TYPE LS HOLE SIZE SH HOLE DEPTH 95% CASING SIZE & WEIGHT ASING DEPTH 950.1 DRILL PIPE TUBING OTHER ASING DEPTH 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER Gallek CEMENT LEFT in CASING ISPACEMENT 150 SLURRY VOL WATER GALLEK ISPACEMENT 150 SLURRY VOL WATER GALLEK ACCOUNT CODE CHANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE CHANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORE STATE ACCOUNT CODE CHANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE CHANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 425.50 MILEAGE 540.1 PUMP CHARGE 55.50 MILEAGE 55.50 MILEAGE 57.50 MILEAGE 57	MAILING ADDRE	ESS /				TRUCK#	DRIVÉR
OBTYPE (S HOLE SIZE SH HOLE DEPTH 954 CASING SIZE & WEIGHT CASING DEPTH 9591 CASING SIZE & WEIGHT DIBING OTHER CASING DEPTH 9591 CASING SIZE & WEIGHT OTHER CASING DEPTH 9591 CASING SIZE & WEIGHT OTHER CASING DEPLACEMENT 1/4.9 DISPLACEMENT PSI MIX PSI RATE RATE CHECKNEH PSI MIX PSI RATE CHECKNEH PSI RATE CHE		•			Tom		
ACCOUNT OUANTITY OF UNITS CODE ACCOUNT CODE SYST SOS ACCOUNT CODE SYST SOS ACCOUNT CODE ACCOUNT COD ACC	City	ICTATE .	1710 0005		Jakle		
HOLE PIETE LS HOLE SIZE 6 34 HOLE DEPTH 95 V CASING SIZE & WEIGHT AS MISSING DEPTH 95 V CASING SIZE & WEIGHT TUBING OTHER SURRY WIGHT 12.6 SURRY VICL WATER GAIVE CEMENT LEFT IN CASING INSPLACEMENT 14.9 DISPLACEMENT PSI MIX PSI RATE REMARKS: Run 4565 of 91 established characterists of short of large characterists and set 3 hre knoth loase and washed in the short of large characterists and set 3 hre knoth loase and washed in the short of large characterists and set 3 hre knoth loase and washed in the short of large set of	Off the grant	SIAIE	ZIP CODE				. ,
ASING DEPTH 1901 DRILL PIPE TUBING OTHER ILLURRY WEIGHT 136 SLURRY VOL WATER gallek CEMENT LEFT IN CASING ISSPLACEMENT 149 DISPLACEMENT PSI MIX PSI RATE IEMARKS: Ren 45ts of grl established cureulation, Ron 100 st aug. Sht Johnn LIDSHARD UP: Return Jung. Pumped disflacement and set 3 hre. Realt loads account code ACCOUNT CODE ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 3406 15 MILEAGE 5401 567 Con mileage 5402 940.1 Footage \$5402 940.1 Footage \$55010 2x 3hain transport \$180.0 Pilmo \$180.0 Pil	_			454 790	Som G		
SLURRY WEIGHT 138 SLURRY VOL WATER SAIVEN CEMENT LEFT IN CASING INSPLACEMENT 149 DISPLACEMENT PSI MIX PSI EMARKIS: Lan 4585 of 94 established curaculation, Ran 100 sts awa. Shit down INSTRUME ON behind plug. Pumped displacement and set 3 hre knock losse and isoliding. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 925.70 5402 55 MILEAGE 559.75 5402 567	TOB TYPE	LS HOLE SIZE	HOLE DEPTH	954	CASING SIZE & V	VEIGHT	
DISPLACEMENT 14.9 DISPLACEMENT PSI MIX PSI RATE REMARKS: Ran 4565 of Sil established cure whaten, Ran 100 sex aux. Slut observe Limanshed up behind oling. Pumped displacement and set shee, knock loose and saddidge. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SHOT						OTHER	
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STORM STATE ST	SLURRY WEIGH	IT 13.8 SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING	
EMARKS: Ray 456 of oil established curadation. Ron 100 set auge. Shet observed in the state of t	DISPLACEMENT	T DISPLACEMEN	T PSI MIX PSI				
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOI PUMP CHARGE 475.5° SYOS 15 MILEAGE 54.75 SYO2 5.67 For mileage 374.22 SYO2 940.1 Footage 188.2° SYOI 2x 3has temsport 672.0° 1/26 Josh orc 6WC, 1700? 1/10/10 80# 92.00 1/186 200# 92.01 1/186 200# 92.01 1/186 200# 92.01 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200# 170.00 1/186 200 # 170.00 1/186 200# 170.00 1/1						36.56.60	domina
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE	washed	up behind olug. 1	Pumped distacent	ent ands	et sho	Mandle 1	- 54
ACCOUNT CODE QUANTITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL 5'401 PUMP CHARGE	and u	eashed up.		201 J. S. J.		with the state of	332
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 5402 940.1 Footage 5501 2x 3has temsport 67250 1/26 /oodrock Owc. 1/104 80# Plane 1/185 200# Gral 1/186 350# Kolsual 1/1904 1 Yk Pluy RECEIVED RECEIVED RESTAX 136, 22 SALES TAX 136, 22	· Andrea Land			14.42.47.17.27.5	7 (4 (4) 2 () 4 ₁₀	1. 1. 1. 1. 1. 1. 1.	
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 5402 940.1 Footage 5501 2x 3has temsport 67250 1/26 /oodrock Owc. 1/104 80# Plane 1/185 200# Gral 1/186 350# Kolsual 1/1904 1 Yk Pluy RECEIVED RECEIVED RESTAX 136, 22 SALES TAX 136, 22							<u> </u>
ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 925.00 SYOD SYOD SYOD SYOD 940.1 FOR MILEAGE SYY75 SYOD 940.1 FORMAGE 374.22 FOR MILEAGE SYOD FORMAGE SYOD FORMAGE SYOD FORMAGE SYOD FORMAGE SYOD FORMAGE SYOD FORMAGE FO							
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401 PUMP CHARGE 5406 15 MILEAGE 5407 5.67 FON MILEAGE 5407 5.67 FON MILEAGE 5407 5.67 FON MILEAGE 5408 15 MILEAGE 5408	11.34 (1.37.1)	The state of the state of the		<u> </u>			<u> </u>
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL			· · · · · · · · · · · · · · · · · · ·				
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL							
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL		The state of the s					
5401 PUMP CHARGE 925.00 5405 15 MILEAGE 54.75 5407 5.67 For mileage 374.22 5402 940.1 Footage 158.02 5501c 2x 3 has temsport 672.00 1126 10000 Fort OWC, 17000 92.00 1181 200 # Frel 34.00 1182 500# Kolsal 2702.00 11964 500# Kolsal 2702.00 11964 500# Kolsal 2702.00 11964 500# Kolsal 2702.00 11965 SALES TAX 136.32	ACCOUNT				· ·		· · · · · ·
5406 5407 5.67 for mileage 5402 940.1 footage 55010 2x 3has temsport 672.00 1126 10000 toxortore 6WC, 11500 92.00 11186 200 # Grel 11186 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION SALES TAX 136.32			DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5406 15 MILEAGE 54.75 5407 5.67 For mileage 374.22 5402 940.1 Poortings 1/58.24 55010 2 x 3 has temsport 672.00 1126 1000000000 0 WC, 170000 1180 200 # Plane 92.00 11180 200 # Plane 92.00 11180 500# Kolscal 210000 11180 Flug RECEIVED AMMISSION KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION WICHITA KS SALES TAX 136.32	3401	<u>'</u>	PUMP CHARGE				975.00
5407 5.67 for mileage 374.22 5402 940.1 footage 158.24 SSOIC 2×3has temsport 672.20 1126 10000 0000 170000 170000 110000 110000 11000 11000 11000 110000 11000 11000 11000 11000 110000 11000	5406		MILEAGE				
5402 940.1 Footage 1/58.2 5501c 243has temsport 672.00 1126 10000 text 0.WC, 1700 or	5407.	5.67	for mileago				
1/26 10000 1700 1700 1700 1700 1700 180 186 18	5402	940.1		•.		**************************************	
1126 10000 10000 10000 1700 1700 1700 1806 1806 1806 1806 1806 1806 1806 18	55016	2 x 3 hox	1				
1486 200 # 67cl 34.00 1486 2702.00 1486 2702.00 1486 2702.00 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 14904			700		· · · · · · · · · · · · · · · · · · ·		6/2
1486 200 # 67cl 34.00 1486 2702.00 1486 2702.00 1486 2702.00 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 1482 14904 1 14904	1176	Lorse Dollar	Buc				2_ 2
1186 200 # G76 34.00						<u> </u>	
1404 Kolsal 270204 442 High Received 45.00 Kansas corporation commission Conservation division Wightta Ks Sales tax 136.32	1						
THE Plug RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WIGHITA KS SALES TAX 136, 32			1701				34.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 2 1 2008 CONSERVATION DIVISION WICHITA KS SALES TAX /36, 32		5004				16 THOM:	270200
RECEIVED KANSAS CORPORATION COMMISSION OCT 2 1 2008 CONSERVATION DIVISION WICHITA KS SALES TAX 136, 32	4404		4/2 Plug				45.00
CONSERVATION DIVISION WIGHTA, KS SALES TAX 136, 32					RECEIVED	MANSSION	
OCT 2 1 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX 136, 32				KANSA	S CORPORATION OF	Ministra Service Control of the Cont	
CONSERVATION DIVISION WICHITA, KS SALES TAX 136, 32					OCT 2 1 200	8	
SALES TAX /36, 32	-	:		•	7		
SALES TAX /36, 32					CONSERVATION DIV	HOISI	
SALES TAX /36, 32					WICHITA KS		
SALES TAX 136, 32				<u> </u>			
SALES TAX /36, 32			*y .	<u> </u>			
A				··			136-3L
		11	1	100=	- 1		