

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/3/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service License: 33374
Date: JAN 03 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIQW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/2006 10/3/2006 10/3/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

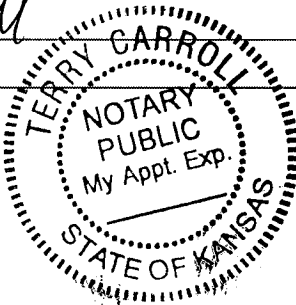
API No. 15 - 15-205-26936 -00-60
County: Wilson
W. SW. NW. NE Sec. 29 Twp. 28S S. R. 16E East West
967 feet from S (circle one) Line of Section
2569 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: COX Well #: 29-C1
Field Name: Guilford
Producing Formation: Cherokee Coals
Elevation: Ground: 1009 Kelly Bushing: _____
Total Depth: 1292 Plug Back Total Depth: 1277
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NIT 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 1/3/2007
Subscribed and sworn to before me this 03 day of January,
20 07.
Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COX Well #: 29-C1
 Sec. 29 Twp. 28S S. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="margin-left: 20px;">Density Nuutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	1277	OWC	192	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	-		
	-		
	-		
	-		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Commercial Production, SWD or Enhn.			Producing Method	
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf
			Water	Bbls.
			Gas-Oil Ratio	
			Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Cemented
(If vented, Submit ACO-10.)
 Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Cox #29-C1
S29, T28, R16
Wilson County, KS
API #205-26936-0000

0-1 SOIL
1-6' LIME
6-14' SHALE
14-23 LIME
23-124 SHALE
124-137 LIME
137-251 SHALE
251-261 SAND
261-263 LIME
263-322 SAND
322-339 SANDY SHALE
339-355 SAND
355-443 LIME
443-461 SANDY SHALE
461-462 COAL SHALE
462-464 SHALE
464-471 SANDY SHALE
471-502 LIME
502-509 SHALE DARK
509-565 LIME
565-610 SHALE
610-615 BLACK SHALE
615-625 SHALE
625-627 LIME
627-656 SHALE
656-675 LIME
675-684 SHALE
684-691 SAND
691-705 SHALE
705-711 SANDY SHALE
711-718 SHALE
718-719 COAL
719-725 SHALE
725-730 SANDY SHALE
730-738 SHALE
738-745 SANDY SHALE
745-754 SAND
754-762 SANDY SHALE
762-783 SHALE
783-787 LIME
787-790 SHALE COAL
790-810 LIME
810-819 BLACK SHALE
819-823 SHALE
823-833 SAND
833-836 SANDY SHALE
836-845 SHALE
845-863 LIME

10-2-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing with
6 sacks Portland cement.

10-3-06 Started drilling 6 3/4" hole

10-3-06 Finished drilling to T.D. 1292'

WATER @ 264'

264' 0" ON 1/2" ORIFICE
389' SLIGHT BLOW ON 1/2" ORIFICE
565' SLIGHT BLOW ON 1/2" ORIFICE
590' SLIGHT BLOW ON 1/2" ORIFICE
765' SLIGHT BLOW ON 1/2" ORIFICE
815' 1" ON 1/2" ORIFICE
840' 1" ON 1/2" ORIFICE
860' SLIGHT BLOW ON 1/2" ORIFICE
865' SLIGHT BLOW ON 1/2" ORIFICE
883' SLIGHT BLOW ON 1/2" ORIFICE
891' 2" ON 1/2" ORIFICE
916' SLIGHT BLOW ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Cox #29-C1
S29, T28,R16
Wilson County, KS
API #205-26936-0000

863-868	BLACK SHALE COAL
868-877	LIME
877-881	BLACK SHALE COAL
881-897	SHALE
897-905	SANDY SHALE
905-964	SHALE
964-966	LIME
966-970	BLACK SHALE COAL
970-986	SAND
986-1026	SHALE
1026-1028	BLACK SHALE COAL
1028-1047	SHALE
1047-1049	SAND
1049-1053	SAND SHALE
1053-1066	SHALE
1066-1071	BLACK SHALE
1071-1076	SHALE
1076-1082	SAND
1082-1101	SANDY SHALE
1101-1113	SHALE
1113-1124	SAND
1124-1126	BLACK SHALE COAL
1126-1179	SHALE
1179-1224	SAND
1224-1257	BLACK SHALE
1257-1292	LIME MISSISSIPPI

T.D. 1292'

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KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

KCC
 JAN 03 2007
CONFIDENTIAL

Date	Invoice
10/9/2006	538

Date: 10-3-06
 Well Name: Cox #29-C1
 Section: 29
 Township: 28
 Range: 16
 County: Wilson
 API: 205-29636-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1292
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 700 PSI
- Shut in Pressure Set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,277	3.00	3,831.00T

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 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 24 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 192 sacks of OWC cement, dropped rubber plug, and pumped 20 barrels of water.

Subtotal	\$3,831.00
Sales Tax (7.3%)	\$279.66
Balance Due	\$4,110.66

~~1/3/08~~
1-3-09



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
JAN 03 2007
CONFIDENTIAL

COX 29-C1
API: 15-205-26936

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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CONSERVATION DIVISION
WICHITA, KS