

11/30/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AFO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

KCC

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/21/2006 9/25/2006 9/26/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26866-00-00
County: Wilson
____ SW ____ SE ____ NE Sec. 36 Twp. 28S S. R. 13E East West
2300 feet from S / W (circle one) Line of Section
900 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOUDYSHELL Well #: C-2
Field Name: New Albany
Producing Formation: Cherokee Coals
Elevation: Ground: 920 Kelly Bushing: _____
Total Depth: 1337 Plug Back Total Depth: 1322
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

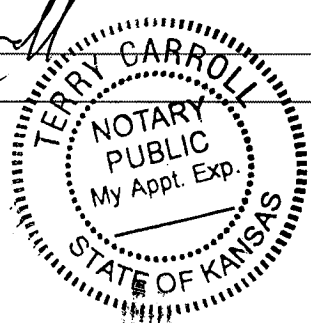
Drilling Fluid Management Plan APPENDIX 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice Operating Manager Date: 1/3/2007
Subscribed and sworn to before me this 03 day of January,
20 07.
Notary Public: _____
Date Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: HOUDYSHELL Well #: C-2
 Sec. 36 Twp. 28S S. R.13E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	44	Portland	12	
Production	6 3/4	4 1/2	10.5	1322	OWC	192	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)		
Estimated Production Per 24 Hours	Oil Ebls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Part. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled				
	<input type="checkbox"/> Other (Specify)				

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Houdyshell #C-2
S36, T28,R13
Wilson County, KS
API #205-26866-0000

0-1 SOIL
1-15' SANDSTONE
15-29 SHALE
29-45 LIME
45-210 SHALE
210-212 LIME
212-282 SHALE
282-314 LIME
314-322 SHALE
322-384 LIME
384-403 SHALE
403-404 SAND
404-451 SHALE
451-455 LIME
455-462 SAND
462-469 SHALE
469-583 LIME
583-593 SANDY SHALE
593-612 SAND
612-619 SHALE
619-630 LIME
630-636 SHALE
636-643 LIME
643-646 SHALE
646-647 BLACK SHALE
647-702 LIME
702-716 SHALE
716-720 BLACK SHALE
720-751 SHALE
751-792 LIME
792-793 BLACK SHALE
793-795 SHALE
795-796 LIME
796-803 SAND
803-819 SHALE
819-839 SAND
839-847 SHALE
847-859 SAND
859-880 SHALE
880-883 LIME
883-886 SHALE
886-912 LIME
912-921 BLACK SHALE
921-939 SHALE
939-957 LIME
957-960 BLACK SHALE SUMMIT
960-963 SHALE
963-969 LIME

9-21-06 Drilled 11" hole and
set 44' of 8 5/8" surface
casing with 12 sacks Portland
cement.

9-22-06 Started drilling 6 3/4"
hole

9-25-06 Finished drilling to
T.D. 1337'

646' 7" ON 1/2" ORIFICE
676' 15" ON 3/4" ORIFICE
751' 15" ON 3/4" ORIFICE
796' 10" ON 3/4" ORIFICE
871' 15" ON 3/4" ORIFICE
916' 8" ON 3/4" ORIFICE
946' 7" ON 3/4" ORIFICE
981' 14" ON 3/4" ORIFICE
976' 4" ON 3/4" ORIFICE
1006' 6" ON 3/4" ORIFICE
1037' 13" ON 3/4" ORIFICE
1067' 11" ON 3/4" ORIFICE
1097' 14" ON 3/4" ORIFICE
1127' 13" ON 3/4" ORIFICE
1157' 14" ON 3/4" ORIFICE
1187' 10" ON 3/4" ORIFICE
1217' 10" ON 3/4" ORIFICE
1217' SLIGHT BLOW ON 1/2" ORIFICE
1247' 3" ON 3/4" ORIFICE
1277' 5" ON 1/2" ORIFICE
1337' 9" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Houdyshell #C-2
S36, T28,R13
Wilson County, KS
API #205-26866-0000

969-973	BLACK SHALE
973-980	SHALE
980-988	LIME
988-991	SHALE
991-1031	SANDY SHALE
1031-1049	SHALE
1049-1054	BLACK SHALE
1054-1089	SHALE
1089-1090	BLACK SHALE
1090-1104	SHALE
1104-1114	SAND
1114-1146	SANDY SHALE
1146-1148	SHALE
1148-1149	BLACK SHALE
1149-1165	SANDY SHALE
1165-1176	SHALE
1176-1181	LIME
1181-1235	SHALE
1235-1241	SAND
1241-1252	SHALE
1252-1253	COAL / BLACK SHALE
1253-1255	SHALE
1255-1337	LIME MISSISSIPPI

T.D. 1337'

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KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

KCC
 JAN 03 2007
CONFIDENTIAL

Date	Invoice
9/27/2006	527

Date: 9-26-06
 Well Name: Houdyshell #C-2
 Section: 36
 Township: 28S
 Range: 13E
 County: Wilson
 API: 205-26866-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1337
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 750 PSI
 (x) Shut in Pressure Set float
 () Lost Circulation
 (x) Good Cement Returns
 () Topped off well with _____ Sacks
 (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,322	3.00	3,966.00T

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 WICHITA, KS

Hooked onto 4.5" casing. Established circulation with 25 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 192 sacks of OWC cement, and pumped 21 barrels of water.

Subtotal	\$3,966.00
Sales Tax (7.3%)	\$289.52
Balance Due	\$4,255.52

~~1/3/08~~
1-3-07



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
JAN 03 2007
CONFIDENTIAL

HOUDYSHELL C-2
API: 15-205-26866

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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CONSERVATION DIVISION
WICHITA, KS